



# East Anglia ONE North Offshore Windfarm

## Appendix 7

### Phase 3 Consultation

### Consultation Report

Applicant: East Anglia ONE North Limited  
Document Reference: 5.1.7  
SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007 Rev 01  
Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV  
Date: October 2019  
Revision: Version 1

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# East Anglia ONE North Offshore Windfarm

## Appendix 7.1

### Newspaper Notices Advertising Phase 3 Public Information Days Locations and Dates

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.1

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_01 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm

# Public Information Days

ScottishPower Renewables is holding 12 Public Information Days, as part of its Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals. Details of the first seven of these events are shown below:

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge IP12 2NZ	Thursday 28 June 2018	4pm – 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June 2018	10am – 1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 29 June 2018	3pm – 6pm
<b>Southwold</b> Stella Peskett Hall, Mights Rd, Southwold, IP18 6BE	Saturday 30 June 2018	10am – 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July 2018	4pm – 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 7 July 2018	10am – 1pm

Further Public Information Days will take place at the end of July 2018. To view the full schedule of upcoming consultation events, or for further information about East Anglia TWO or East Anglia ONE North, please visit:

[www.spreastanglia.com](http://www.spreastanglia.com)

Contact ScottishPower Renewables via email:

[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)

[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address:

ScottishPower Renewables East Anglia TWO and

East Anglia ONE North

RTLY-RLGH-GKSE

FREEPOST

25 Priestgate

Peterborough, PE1 1JL



**SCOTTISHPOWER**  
**RENEWABLES**

**BABERGH DISTRICT COUNCIL**  
**SCHEME OF COUNCILLORS' ALLOWANCES AND INDEPENDENT REMUNERATION PANEL REPORT**  
Notice is hereby given that the Council has received a report from the Independent Remuneration Panel appointed in accordance with the Local Authorities (Members Allowances) (England) Regulations 2003. The Panel, having taken into consideration the guidance issued by the Government with respect to the Allowances which can be paid to Councillors of local authorities, has made the following recommendations for the payment of Allowances with effect from 23rd of May 2017.  
The recommendations of the Independent Remuneration Panel are to be considered at a meeting of the Council to be held on Tuesday 19th June 2018.  
Copies of the report are available for inspection during normal office hours at Endeavour House, 8 Russell Road, Ipswich and can also be viewed on the Council's website by using the web address below:-  
<http://baberghmidsuffolk.moderngov.co.uk/documents/s10656/BC188.pdf>  
Arthur Charvonia  
Chief Executive  
Mid Suffolk District Council  
Endeavour House  
8 Russell Road  
Ipswich, IP1 2BX  
12th June 2018

**MID SUFFOLK DISTRICT COUNCIL**  
**SCHEME OF COUNCILLORS' ALLOWANCES AND INDEPENDENT REMUNERATION PANEL REPORT**  
Notice is hereby given that the Council has received a report from the Independent Remuneration Panel appointed in accordance with the Local Authorities (Members Allowances) (England) Regulations 2003. The Panel, having taken into consideration the guidance issued by the Government with respect to the Allowances which can be paid to Councillors of local authorities, has made the following recommendations for the payment of Allowances with effect from May 22nd 2017.  
The recommendations of the Independent Remuneration Panel are to be considered at a meeting of the Council to be held on Monday 21st June 2018.  
Copies of the report are available for inspection during normal office hours at Endeavour House, 8 Russell Road, Ipswich and can also be viewed on the Council's website by using the web address below:-  
<http://baberghmidsuffolk.moderngov.co.uk/documents/s10703/MC187.pdf>  
Arthur Charvonia  
Chief Executive  
Mid Suffolk District Council  
Endeavour House  
8 Russell Road  
Ipswich, IP1 2BX  
13th June 2018

**ELLEN MAUDE ISAACSON (Deceased)**  
Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of Prince of Wales House 18 Prince of Wales Drive Ipswich Suffolk IP2 8PY, who died on 13/05/2018, are required to send particulars thereof in writing to the undersigned Solicitors on or before 24/08/2018, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.  
**COTLEE SOLICITORS**  
19 Dabern Mill Business Centre  
Old Maltings Approach Melton  
Woodbridge Suffolk IP12 1BL  
7532719

**The Licensing Act 2003 (Premises and Club Premises Certificates) Regulations 2005**  
Notice is hereby given that: I Mr, Shenko Martinov Simov have made an application under Section 17 Part 3 of the Licensing Act 2003 to a new Premises Licence for the Premises known as Ocean Fish Basket, 43 Upper Brook Street Ipswich IP4 1DU. I intend to conduct on or from the premises the following licensable activities: Supply of alcohol ON the premises Sunday to Thursday from 10:00 to 22:00 Friday and Saturday from 10:00 to 23:00 Opening Hours Sunday to Thursday from 10:00 to 22:30 Friday and Saturday from 10:00 to 23:30. Any interested party or responsible authority may make representations on this application in writing to the Licensing and Enforcement, Ipswich Borough Council, 3W Grafton House 15-17 Russel Road Ipswich IP1 2DE, by not later than 6th July 2018. For full details and to view a copy of the application please contact the Licensing General Section. It is an offence to knowingly or recklessly make a false statement in connection with an application and the maximum fine for which a person is liable on conviction for this offence is a fine not exceeding £5,000.  
7532638

**GOODS VEHICLE OPERATOR'S LICENCE**  
**RYDER LTD of 2610 The Crescent Birmingham Business Park Solihull Parkway Birmingham B37 7YE**, is applying for a licence to use Ryder Ltd, Building 157 Wattisham Flying Station Suffolk IP7 7RA as an operating centre to keep 4 Goods Vehicles and 8 PCV Vehicles. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at **Hillcrest House 386 Harehills Lane Leeds LS9 6NF** stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.  
7532684

**LICENSING ACT 2003 NOTICE OF APPLICATION FOR A PREMISES LICENCE UNDER SECTION 17**  
Notice is hereby given that on the 11th June 2018 **Elizabeth Holdings PLC** applied to Suffolk Coastal District Council for a Premises Licence in respect of premises **Coopers Dip**, 25 Albion Street, Saxmundham Suffolk IP17 1BN. The proposed licensable activities are:- The supply of alcohol on Mondays to Saturdays between the hours of 11.00 and 23.00 and on Sundays between the hours of 12.00 and 22.30. Any representations by a responsible authority or any other person regarding this application must be received in writing by:- Suffolk Coastal District Council, East Suffolk House, Riduna Park, Station Road, Melton, Woodbridge, Suffolk IP12 1RT; email [licensing@eastssuffolk.gov.uk](mailto:licensing@eastssuffolk.gov.uk) no later than the 9th July 2018 stating the grounds for representations. The register of Suffolk Coastal District Council and the record of the application may be inspected at the above address [www.eastsuffolk.gov.uk](http://www.eastsuffolk.gov.uk) It is an offence knowingly or recklessly to make a false statement in connection with an application. The fine for which a person is liable on summary conviction for the offence is unlimited.

**PUBLIC NOTICE**  
**FOREST HEATH DISTRICT COUNCIL & ST EDMUNDSBURY BOROUGH COUNCIL**  
**Town and Country Planning (Development Management Procedure) (England) Order 2015**  
**Planning (Listed Building and Conservation Areas) ACT 1990**  
**Town and Country Planning (General Permitted Development) (Amendment) Order**  
**Advert types: DP**-Not in accordance with the Development Plan; **M**-Major development; **CLB**-Within the curtilage of a Listed Building; **SLB**-Affecting the setting of a Listed Building; **LBDC**-Listed Building discharge conditions; **C**-Affecting a Conservation Area; **TPO**-Affecting trees protected by a Tree Preservation Order  
Notice is given that Forest Heath District Council and St Edmundsbury Borough Council have received the following application(s):  
**PLANNING AND OTHER APPLICATIONS:**  
**1. DC/18/0885/ADV** - Replace 7no. non-illuminated vertical banner signs associated with the Guineas shopping centre, The Guineas Shopping Centre The Rookery, Newmarket (CLB, C, TPO)  
**2. DC/18/0903/FUL** - Conversion of office to 2no. flats, 83 High Street Haverhill, Suffolk (C)  
**3. DC/18/0925/FUL** - 1no. dwelling (following demolition of existing commercial building), Land Rear Of 27 College Street, Bury St Edmunds (C, SLB)  
**4. DC/18/0945/ADV** - (i) 1no. internally illuminated fascia sign and (ii) 1no. internally illuminated projecting/hanging sign, 1- The Island Fred Archer Way, Newmarket (SLB)  
**5. DC/18/0955/VAR** - Planning Application - Variation of Condition 2 (Approved Plans) of DC/16/2093/FUL to enable design and layout alterations to Unit 3 and Unit 5 only for the conversion of agricultural buildings to 5no. live work units and associated alterations and extensions, Park Farm The Street, Cavenham (DP, SLB)  
**6. DC/18/1009/FUL** - (i) Change of use from ancillary accommodation (C3) to holiday accommodation (C1) and (ii) conversion of garage bay to bedroom (retrospective), Pembroke House Hill Road, Westley (TPO)  
**7. DC/18/1017/FUL** - 5no. dwellings with 5no. garages and new vehicular access (following demolition of existing industrial buildings), Hill View Works Simms Lane, Hundon (DP)  
**8. DC/18/1018/FUL** - (i) change of use of site from agriculture use (Sui Generis) to equine educational establishment (Class D1); (ii) conversion of existing agricultural storage barn to stables, tack room and storage; (iii) 1no. manege; (iv) 1no. rural worker's dwelling and (v) 1no. classroom building, Land At Queens Hill Chevington, (M)  
**9. DCON(B)/17/0948** - Application to Part Discharge Condition 3i (works to cellar) of application DC/17/0948/LB, 11 Well Street Bury St Edmunds (LBDC)


**HOUSEHOLDER APPLICATIONS:**  
In the event of an appeal against refusal of planning permission for householder applications, which is dealt with on the basis of written representations, any representations made will be sent to the Secretary of State and there will be no further opportunity to comment at the appeal stage.  
**1. DC/18/0901/HH** - (i) Single storey rear extension and internal/external alterations (following demolition of existing wood store (ii) garage extension, Chapel Cottage Low Street, Bardwell (TPO, SLB)  
**2. DC/18/1006/HH** - Two storey detached outbuilding including garage, Fir Trees Cottage Stour Street, Cavendish (CLB)  
**3. DC/18/1008/HH** - (i) two storey side and rear extension (following partial demolition of the existing single storey side and rear extension) and (ii) 1no. garden shed/wood store, Lilac Cottage Lidgate Road, Dalham (C, SLB)  
**4. DC/18/1014/HH** - replacement of windows and door to front elevation, 49 Kings Road Bury St Edmunds, (C)  
**Forest Heath District Council - District Offices, College Heath Road, Mildenhall, Suffolk, IP28 7EY**  
**St Edmundsbury Borough Council - West Suffolk House, Western Way, Bury St. Edmunds IP33 3YU**  
The applications and associated documentation can be viewed via Public Access at either of the offices above on Mondays to Fridays between 08:45 – 17:00 or via our website <https://planning.westsuffolk.gov.uk/online-applications/>. Representations should be submitted within of 21 days of the date of this notice by using the online comment form on our website, by e-mail to [planning.help@westsuffolk.gov.uk](mailto:planning.help@westsuffolk.gov.uk) or by post to - Planning & Growth, West Suffolk House, Western Way, Bury St. Edmunds IP33 3YU. Representations received will be published on our website where they will be available for public inspection and copying and will be used in connection with any procedure associated with the determination of the application including an appeal.  
15 June 2018  
David Collinson, Assistant Director (Planning & Regulatory Services)

classifiedads

East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm  
**Public Information Days**  
ScottishPower Renewables is holding 12 Public Information Days, as part of its Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals.  
Details of the first seven of these events are shown below:

Venue	Date	Time
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Further Public Information Days will take place at the end of July 2018.  
To view the full schedule of upcoming consultation events, or for further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreadanglia.com](http://www.spreadanglia.com)  
Contact ScottishPower Renewables via email:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)  
Or mail via the Freepost address:  
ScottishPower Renewables East Anglia TWO and East Anglia ONE North  
RTLY-RLGH-GKSE  
FREEPOST  
25 Priestgate  
Peterborough, PE1 1JL

**SCOTTISHPOWER RENEWABLES**

**SUFFOLK COUNTY COUNCIL**  
**ROAD TRAFFIC REGULATION ACT 1984: SECTION 14**  
**TEMPORARY CLOSURE OF PART OF THE U4033 CONSTITUTION HILL, IPSWICH**  
Suffolk County Council has made an order closing the U4033 Constitution Hill, Ipswich from outside no.13 for 40 metres northbound to facilitate a new electrical connection. Other co-ordinated works may also take place during this period. Access will be open for pedestrians and cyclists.  
The diversion route will be Henley Road, Anglesea Road, Graham Road and vice versa.  
It is intended that the closure will operate from 18/06/2018 - 22/06/2018 but if necessary the order may remain in force for 18 months (or longer if extended by the Minister).  
Enquiries should be made to Andrew Rayner of TMO Highways Limited. Tel: (01379) 676462. Email: [andy.rayner@tmohighways.co.uk](mailto:andy.rayner@tmohighways.co.uk)  
**SUFFOLK COUNTY COUNCIL (FELIXSTOWE) (FOOTPATH 7) (TEMPORARY CLOSURE) ORDER 2018**  
This order, which came into effect on 08/01/2018, closing footpath 7, Felixstowe from a point 150 metres south of the junction with Marsh Lane to a point 150 metres south of the junction with Gulphur Road has been extended in force by the Minister until 08/01/2019.  
This closure is required for safety reasons due to ongoing construction works on and near the path and to facilitate the resurfacing and reinstatement of the footpath and was previously advertised as operating until 08/07/2018. Enquiries should be made to Richard Groom of R G Carter. Tel: (01473) 707290. Email: [richard.groom@rgcarter.co.uk](mailto:richard.groom@rgcarter.co.uk)  
**TEMPORARY CLOSURE OF THE U1501 ST GEORGES ROAD, BECCLES**  
Suffolk County Council intends to make an order closing the U1501 St Georges Road, Beccles to facilitate carriageway resurfacing. Other co-ordinated works may also take place during this period. Access will be open for pedestrians and cyclists.  
The diversion route will be the A145, St Anne's Road, Swines Green and vice versa.  
It is intended that the closure will operate from 27/06/2018 - 03/07/2018 but if necessary the order may remain in force for 18 months (or longer if extended by the Minister).  
Enquiries should be made to David Keeble of Suffolk Highways. Tel: 0345 606 6171.  
Date: 15/06/2018. Nigel Inness, Head of Legal Services, Suffolk County Council, Constantine House, 5 Constantine Road, Ipswich IP1 2DH.

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## East Anglia TWO Offshore Windfarm East Anglia ONE North Offshore Windfarm

# Public Information Days

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[www.spreastanglia.com](http://www.spreastanglia.com)

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[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address:

ScottishPower Renewables East Anglia TWO and East Anglia ONE North

RTLY-RLGH-GKSE

FREEPOST

25 Priestgate

Peterborough, PE1 1JL



PHILIP ARTHUR TAYLOR

## PUBLIC NOTICE

### FOREST HEATH DISTRICT COUNCIL & ST EDMUNDSBURY BOROUGH COUNCIL

Town and Country Planning (Development Management Procedure)  
(England) Order 2015

Planning (Listed Building and Conservation Areas) ACT 1990  
Town and Country Planning (General Permitted Development)  
(Amendment) Order

**Advert types:** DP-Not in accordance with the Development Plan; PROW-Affecting a public right of way; M-Major development; LB-Works to a Listed Building; CLB-Within the curtilage of a Listed Building; SLB-Affecting the setting of a Listed Building; LBDC-Listed Building discharge conditions; C-Affecting a Conservation Area; TPO-Affecting trees protected by a Tree Preservation Order;

Notice is given that Forest Heath District Council and St Edmundsbury Borough Council have received the following application(s):

#### PLANNING AND OTHER APPLICATIONS:

- DC/18/0544/OUT** - Outline Planning Application (Means of Access to be considered) - 5no. Dwellings following demolition of 3no. existing dwelling), Land North Of Green Acre Thetford Road, Ixworth Thorpe (PROW)(DP)
- DC/18/0661/OUT** - Outline Planning Application (all matters reserved) -2no. dwellings, The Old Pumping Station Suffolk Automatic Transmissions, Lower Road (DP)
- DC/18/0935/ADV** - Application for Advertisement Consent - 1no. replacement externally illuminated freestanding sign, Potash Farm Upthorpe Road, Stanton (PROW)
- DC/18/0944/FUL** - Planning Application - 52 no. dwellings with associated parking and accesses, Development Site Lords Walk, Raf Lakenheath (DP)
- DC/18/1024/FUL** - Planning Application - Importation and engineering of suitable restoration materials to allow use of land for agriculture, Hengrave Farm Stanchils Farm Lane, Hengrave (M)
- DC/18/1050/FUL** - Planning Application - Construction of a BMX pump track, Clements Primary Academy Greenfields Way, Haverhill (PROW)
- DC/18/1052/FUL and DC/18/1180/LB** - Planning Application - (i) removal of branded fascia above ground floor, together with the face fixed sign; (ii) removal of sign hanging from the gallows bracket (gallows bracket to remain); (iii) removal panel above the entrance door; (iv) removal of the night safe with its associated panel, and the reinstatement of the glazing within the existing frame; (v) removal of branded manifestation to front elevation; (vi) removal of the internal ATM, 90 Guildhall Street Bury St Edmunds, IP33 1PR (LB,C)
- DC/18/1058/RM** - Reserved Matters Application - Submission of details under Outline Planning Application DC/13/0932/HYB - the means of access appearance, landscaping, layout and scale for the construction of (i) residential development within Use Classes C2 and C3; (ii) local centre (iii) reservation of land for primary education (Class D1) (iv) public open space (sports and leisure facilities, allotments, play facilities and informal open space), Parcel Of Land In The South East Of Marham Park, North Of Cumberland Avenue Bury St Edmunds, (M)(TPO)
- DC/18/1073/FUL** - Planning Application - Continued use of garden centre (Class A1) to be used as 1no. dwelling (Class C3), Garden Centre 18 High Street, Lakenheath (C) (SLB)
- DCON(A)/18/0618** - Application to Discharge Conditions 3 (New and replacement windows) and 4 (New and replacement doors) of DC/18/0618/LB, Hammonds Farm Steeplechase, Hordon (LBDC)

#### HOUSEHOLDER APPLICATIONS:

In the event of an appeal against refusal of planning permission for householder applications, which is dealt with on the basis of written representations, any representations made will be sent to the Secretary of State and there will be no further opportunity to comment at the appeal stage.

- DC/18/0848/LB** - Application for Listed Building Consent - Retention of (i) entire roof reconstruction; (ii) repair and replacement of windows; (iii) internal works including re-wiring, re-plumbing and re-plastering; (iv) replacement of internal flooring; (v) re-building of external collapsed wall adjacent to highway and (vi) replacement of 4no. dormers, The Grange The Street, Little Thurlow (LB)(C)
- DC/18/0902/LB** - Application for Listed Building Consent - (i) First floor rear extension



## Phones &amp; Sat Nav

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**LG** bl - 42fn mobile phone, black with charger, working order; £25. Tel. (01473) 879461 Ipswich.

**NOKIA** 350i mobile phone, blue, Vodafone with charger, working order; £25. Tel. (01473) 879461

phones, ref: (01781) 373993 Sudbury.

**GOLF** balls, good cond, Pinnacle Srixon Titleist Toplite, 50 for: £10. Tel: (01787) 373993 Sudbury.

**GOLF** trolley, good cond; £15. Tel. (01473) 601836 Ipswich.

**SMART** Wonder Core workout frame, as new; £40. Tel (01440) 268433 Haverhill.

**TWO** wooden hockey sticks, quality make, 36"; £32. Tel: 07434 303663 (mob) Bury St. Edmunds.

## Taxis &amp; Limousine Hire

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## Poultry &amp; Livestock

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Elmstead, Tel. 01432 65888

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East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm

## Public Information Days

ScottishPower Renewables is holding 12 Public Information Days, as part of its Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals. Details of the first seven of these events are shown below:

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge IP12 2NZ	Thursday 28 June 2018	4pm - 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June 2018	10am - 1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 29 June 2018	3pm - 6pm
<b>Southwold</b> Stella Peskett Hall, Rights Rd, Southwold, IP18 6BE	Saturday 30 June 2018	10am - 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July 2018	4pm - 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July 2018	10am - 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 7 July 2018	10am - 1pm

Further Public Information Days will take place at the end of July 2018.

To view the full schedule of upcoming consultation events, or for further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreadanglia.com](http://www.spreadanglia.com)

Contact ScottishPower Renewables via email:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

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## Legal and Public Notices

**East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm**

**Public Information Days**

Following on from the Public Information Days held in late June and early July 2018, ScottishPower Renewables is holding five further events as part of its Phase 3 consultation. These events will provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and give the opportunity to provide feedback on the proposals.

Details of these drop-in events are shown below:

Venue	Date	Time
<b>Aldeburgh</b> Aldeburgh Church Hall, Victoria Road, Aldeburgh, IP15 5EA	Thursday 26 July 2018	4pm – 7pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 27 July 2018	10am – 1pm
<b>Southwold</b> Southwold Rugby Club, The Common, Southwold, IP18 6TB	Friday 27 July 2018	3pm – 6pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Saturday 28 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 28 July 2018	3pm – 6pm

If you would like further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreastanglia.com](http://www.spreastanglia.com)

Contact ScottishPower Renewables via email:  
eastangliatwo@scottishpower.com  
eastangliaonenorth@scottishpower.com

Or mail via the Freepost address:

ScottishPower Renewables East Anglia TWO and East Anglia ONE North  
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## Conditions of Acceptance of Advertisements

## IMPORTANT:

These Conditions contain an indemnity if You breach Your warranties to Us.

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1.2. These Conditions override any terms stipulated by You on order forms or elsewhere unless We accept those terms in writing. If we do so, these Conditions will apply except to the extent that they are inconsistent with anything so agreed by Us.

## 2. Definitions

"We" and "Us" means, and "Our" refers to, the Company which is the publisher of the Title in which You have asked Us to publish Your Advertisement.

"Title" means any publication or Website which We publish.  
"You" means, and "Your" refers to, the person placing the Order with Us and where that person is an advertising or other agency placing the Advertisement on behalf of their client that agency agrees that it has placed the Order as principal.

## 3. Orders

3.1. We may insist on You submitting Your Order in writing and if We do so You will not be deemed to have placed an Order until We receive it in writing. If We do not insist that You submit Your Order in writing it is deemed to be placed when the initial Order is made, subject to the terms and conditions below. If You deliver copy instructions to Us, We may treat this as an Order unless it is clearly marked as "not constituting an Order".  
3.2. We will notify You if We do not accept Your Order within 3 working days of receiving it. Publication of the Advertisement will mean We have accepted the Order.

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3.4. We may carry forward an Advertisement not inserted to the next suitable issue of a Title.

3.5. If You place an Order but fail to provide copy/artwork by the publication deadline, We may repeat any previous relevant Advertisement from You for which We have copy, or use a filler, and charge You the full price of Your Order in any event.

## 4. Advertising standards, legal obligations and third party rights

4.1. You confirm and warrant to Us that the copy You provide and the publication by Us of an Advertisement pursuant to an Order will:

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- that We may without notice or warning destroy any box office correspondence or communication received in response to an Advertisement which We think it inappropriate to deliver;
- that We may liaise with the police and/or any other relevant authority in relation to any Order/Advertisement or any response to any of them We receive (including passing on Your details);
- that We may record and use Your details to perform Our obligations under these Conditions and publish Your Advertisement (including by passing them to other group companies and/or sub-contractors as reasonably necessary to do so);
- if You are an agency acting for a client, that We may provide a proof of the Advertisement direct to the client for approval by whatever means We deem appropriate;
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• that any material submitted by You is held by Us at Your own risk and should be insured by You against loss or damage from what ever cause. We reserve the right to destroy without notice all such property after the date of its last appearance in an advertisement unless You have given written instructions to the contrary.

• that You acknowledge that We shall have no liability for any variation of up to 10% in the final published size of any advertisement.

## 5. Cancellation

5.1. We are not obliged to accept a cancellation request (which We may require to be made in writing). All magazine cancellations must be made in writing a least one calendar month prior to the publication date. All other cancellations should be made within four working days of publication.

5.2. If We accept a cancellation for part of a series of Advertisements, We may surcharge You for any insertions in that series which are not cancelled.

## 6. Artwork

6.1. We retain copyright (and any other intellectual property rights) in all Our artwork, copy and other materials in any Advertisement (even if combined with any of Your copyright materials). In addition, You agree that We own the copyright in the typographical arrangement of all Advertisements. No copy in any form will be returned unless agreed in writing by Us at the time of placing the Order.

6.2. We will not be liable for accidental loss or damage to Your copy, including artwork and photographs, in any format. Accordingly, Our liability for non-accidental damage to Your copy will be limited to the value of the medium in which they are embodied.

## 7. Errors, omissions or inaccuracies in Advertisements

7.1. We will not be liable for:

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7.2. Where We acknowledge an error (including but not limited to spelling and text errors), misprint, inaccuracy or omission We will, at Our choice, either publish the corrected Advertisement, or issue You a credit note to a value not exceeding the price of the Advertisement and this will be the limit of Our liability in respect of the error, misprint, inaccuracy or omission.

## 8. Payment

8.1. Except where We state otherwise, all prices are exclusive of VAT.

8.2. You will pay for an Advertisement on placing an Order, unless credit terms have been agreed. You will be sent an invoice unless You have pre-paid (or a direct debit arrangement is in place), in which case You will only be sent an invoice if You request one.

8.3. Credit terms are that payment is due seven days from the date of invoice, unless You apply for, and We grant, a monthly account.

8.4. A query on an item on an invoice issued by Us will not affect the time at which You are liable to pay the rest of that or any other invoice issued by Us.

8.5. If You do not pay a sum due to Us by the due date, all sums due by You to Us become payable on the due date for the sum not paid and We may suspend further advertising for You and charge You compensation and interest according to the Late Payment of Commercial Debts (Interest) Act 1998.

## 9. Applicable Law

9.1. Nothing in these conditions shall exclude or limit Our liability for death or personal injury caused by Our negligence, for Our fraud or otherwise to the extent it would be illegal to do so.

9.2. These Conditions shall be governed by and construed in accordance with the laws of England and Wales.

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**Legal and Public Notices**

**JOHN FRASER WALTER BUCHANAN (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of The Hermitage, Bridge Street, Beccles, Suffolk NR34 9BA, who died on 22/07/2017, are required to send written particulars thereof to the undersigned on or before 23/08/2018, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

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Ref: B00024/0003 BHC

**EMILY ELIZABETH SUTTON (Deceased)**

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of Highfield Residential Home London Road Halesworth Suffolk IP19 8LP, who died on 14/04/2018, are hereby required to send particulars in writing of such claim or interest to the undersigned on or before 24/08/2018, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.


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7532286

**Section 27 of The Trustee Act 1925**

**JAMES RIDDLE YOUNG (Deceased)**

Any person having a claim against or an interest in the Estate of James Riddle Young deceased late of 28 The Fairway Lowestoft Suffolk NR33 8AB who died on the 11th May 2018, is hereby required to send particulars in writing of such claim or interest to the undersigned on or before 24th August 2018 after which date the personal representatives will distribute the Estate amongst the persons entitled thereto having regard only to claims and interests of which they shall then have had notice and shall not as respects the property so distributed be liable to any person of whose claim they shall not have then had notice.

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**LOCAL GOVERNMENT ACT 1972**

**SECTION 123**

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Notice is hereby given that Waveney District Council proposes to dispose of approximately 72m<sup>2</sup> of open space at the above location.

For further information please contact James Hanson, Asset Management, Waveney District Council, Direct Dial: 01502 523368.

Any objections to the proposed disposals should be sent in writing to the Chief Executive, Waveney District Council, Riverside, 4 Canning Road, Lowestoft, NR33 0EQ by 29th June 2018.

Dated: 8th June 2018.

S. Baker, Chief Executive.

**PLANNING APPLICATIONS**

WAVENEY District Council has received the following applications, which it is required to advertise. This is not a full list of all applications received, a full list can be viewed on the Councils website: <http://publicaccess.eastsuffolk.gov.uk/online-applications/>

- The Planning (Listed Buildings **(LB)** and Conservation Areas **(CA)** Act 1990
- Town and Country (General Permitted Development) Order 1995 including applications which are major **(MA)**, Departure to the Waveney Development Plan **(DEP)**, affect Public Rights of Way **(ROW)** or Prior Approval for Telecommunications Equipment **(PATEL)**

DC/18/2360/FUL - Full Application

Side extension, including demolition of existing garage. 57 Cranesbill Road, Lowestoft

Applicant: Mrs Lesley Scott

**Type(s): ROW (FP No.18)**

DC/18/1891/FUL - Full Application

Exchange of wooden windows for plastic windows, like for like. 83 High Street, Wangford

Applicant: Miss Cook

**Type(s): CA**

DC/18/2382/FUL - Full Application

Replacement front door The Boathouse, 4 Ferry Road, Southwold

Applicant: Mr & Mrs Ann & Richard Frost

**Type(s): CA**

DC/18/2331/FUL - Full Application

Demolition of existing building. 1 Shaftesbury Court, Rectory Road, Lowestoft

Applicant: Miss Jessica Smith, Sanctuary Group

**Type(s): CA**

DC/18/2361/FUL - Full Application

Extension. Inber House, 412 London Road South, Lowestoft

Applicant: Mr R Gunowa

**Type(s): CA**

DC/18/2380/FUL - Full Application

To extend existing approved extension (DC/17/1961/FUL) by a further 1.012 metres. 5 Pier Avenue, Southwold

Applicant: Mr & Mrs Charles Barwick

**Type(s): CA**

DC/18/2278/FUL - Full Application

Construction of a two storey side and rear extension. Hill Farm, Bacons Green Road, Westhall

Applicant: Mr & Mrs Trevor & Julie Betts

**Type(s): ROW (FP No.6)**

DC/18/2231/FUL - Full Application

Construction of 30 dwellings and new access road. Land At, Fallowfields, Oulton

Applicant: W.M. Tubby Ltd, W.M. Tubby Ltd

**Type(s): MA ADJLB DEP**

Applications, plans and other documentation can be viewed and commented upon online at <http://publicaccess.eastsuffolk.gov.uk/online-applications/>

Alternatively, they can be viewed at The Marina Customer Service Centre, Marina, Lowestoft, NR32 1HH (Electronic Only) Monday to Wednesday 8:45am to 5pm, Thursday 9:30am to 5:30pm and Friday 8:45am to 4:30pm. Send written representations sent to the Planning Office, Riverside, 4 Canning Road, Lowestoft, Suffolk, NR33 0EQ by not later than 2nd July 2018. All representations will be recorded on a public file, be viewable on the Council's website, and will be referred to by the Secretary of State's inspector in the event of an appeal.

Philip Ridley BSc (Hons) MRTPI

Head of Planning & Coastal Management

If you would like this document in large print, audio, Braille or an alternative format, please contact the Planning Support Team on 01502 523072.



## East Anglia TWO Offshore Windfarm

## East Anglia ONE North Offshore Windfarm

# Public Information Days

ScottishPower Renewables is holding 12 Public Information Days, as part of its Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals. Details of the first seven of these events are shown below:

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge IP12 2NZ	Thursday 28 June 2018	4pm – 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June 2018	10am – 1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 29 June 2018	3pm – 6pm
<b>Southwold</b> Stella Peskett Hall, Mights Rd, Southwold, IP18 6BE	Saturday 30 June 2018	10am – 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July 2018	4pm – 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 7 July 2018	10am – 1pm

Further Public Information Days will take place at the end of July 2018. To view the full schedule of upcoming consultation events, or for further information about East Anglia TWO or East Anglia ONE North, please visit: [www.spreadanglia.com](http://www.spreadanglia.com)

Contact ScottishPower Renewables via email: [eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com) [eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address: ScottishPower Renewables East Anglia TWO and East Anglia ONE North  
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Bridge Road  
NR1 4ET  
**07722 100 888**

## Camping & Caravanning

**CHEAP STATIC CARAVAN FOR QUICK SALE**  
Next To The Beach  
On Pitch. Fully Tested  
Ready To Move Into.

Full On Park Facilities  
All Fees Paid For  
This Year  
Needs To Be Sold ASAP  
Late Viewings Can Be  
Arranged.  
CALL: 01493 731963 to view  
**ONLY £9995**

## Car Boot & Jumble Sales

**GARDEN** sale, Sat June  
23rd 10-2pm 102 Walmer  
Road, Lowestoft

**Miko's**  
Relaxing Massage

NR3 1HU  
**07733 268 684**

**call US**  
to sell your things  
**01493 335000**

## Holidays

**ROYAL AIR FORCE**

**FREE FAMILY EVENT**

**Saturday 23 & Sunday 24 June**  
**10am-3pm at**

**Norwich Airport**

Visit our static display inc the iconic BAE Systems Hawk, RAF 100 Aston Martins, RAF Regiment, Recruiting and STEMS exhibits plus a host of other military memorabilia

**EXTRA 5% OFF**  
all holidays booked  
at the airport travel  
shop during  
the event

**Travel**

Norwich Airport Specialists  
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The Airport & The Mall, Norwich  
www.travelnorwich.com

**property**

To Advertise  
**01493 335000**

## Removals & Storage

\* 07950 873733 Able Man + Van, friendly + reliable.

**MAN-N-VAN REMOVALS**  
7 days all clearances  
undertaken. 01953 488919

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compound. Short or long  
term. From a week to a  
year. Please telephone  
TRANSMIT 4 U 2 STORE, Gt  
Yarmouth (01493) 650792

## Auctions

### LOWESTOFT AUCTION ROOMS

Antique & General  
Auctions 1st & 3rd  
Saturday of the month  
Sales commence 10am  
Viewing Friday  
8am - 5.30pm

Catalogue & Photographs at:  
www.lowestoftauctionrooms.com  
Enquiries Tel: 01502 531532  
36 Pinbush Road NR33 7NL

## Legal and Public Notices

### NANCY MABEL G (Deceased)

Pursuant to the Trustee Act 1925 persons having a claim or interest in the Estate of named, late of Silver Birch Road, Lowestoft NR33 7B on 22/03/2018, are required to sign particulars thereunder signed on or before after which date the Estate distributed having regard claims and interests of which had notice.

Robert Andrew Goldspink House, 19 Buckden Road, E Huntingdon PE28 4PR.

### NOTICE PURSUANT TO SECTION 27 OF THE TRUSTEE ACT 1925

ANY PERSON having a claim against or in the estate of S TOWNSEND Deceased St Matthews Avenue, Suffolk, NR34-9PS, who on the 13th January is required to send particulars thereof to undersigned, on or before 23rd August 2018 after date the estate will be distributed by the Personal Representative among the persons thereto having regard to valid claims, and interest which particulars have been given.

Dated this 22nd day of 2018  
Messrs Cham  
3 Ballygate  
Beccles  
Suffolk  
NR34 9NB  
Solicitors for the Executor

# classified ads

## East Anglia TWO Offshore Windfarm East Anglia ONE North Offshore Windfarm

## Public Information Days

ScottishPower Renewables is holding 12 Public Information Days, as part of its Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals. Details of the first seven of these events are shown below:

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge IP12 2NZ	Thursday 28 June 2018	4pm - 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June 2018	10am - 1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP18 4JX	Friday 29 June 2018	3pm - 6pm
<b>Southwold</b> Stella Paskett Hall, Mights Rd, Southwold, IP18 6BE	Saturday 30 June 2018	10am - 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July 2018	4pm - 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July 2018	10am - 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP18 4NU	Saturday 7 July 2018	10am - 1pm

Further Public Information Days will take place at the end of July 2018.  
To view the full schedule of events visit: [www.spr.co.uk/eastanglia](http://www.spr.co.uk/eastanglia)

## KESSINGLAND CAR BOOT

Near Lowestoft, NR33 7TF  
Open Every Sunday

No Price Increase for 2018!

You've seen the rest,  
now come to the BEST!



## Garden Services

Based in Lowestoft, we have over 10 years experience in all aspects of tree surgery domestic and commercial including:

- Felling, sectional felling
- Reducing & re-shaping
- Pollarding
- Crown cleaning
- Hedge maintenance
- Stump removal
- Fire wood sales

We offer a professional and friendly service for which we are fully qualified and insured.

### QUICK SALE

Next To The Beach  
On Pitch. Fully Tested  
Ready To Move Into.



Full On Park Facilities

All Fees Paid For  
This Year

Needs To Be Sold ASAP  
Late Viewings Can Be  
Arranged.

CALL 01493 731963 to view  
**ONLY £9995**

# BUY local

## Car Boot & Jumble Sales

# KESSINGLAND CAR BOOT

Near Lowestoft, NR33 7TF  
Open Every Sunday

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You've seen the rest,  
now come to the BEST!

FREE Parking to buyers  
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• From £7 pitch fee  
• Buyers are welcome from 7.00am  
• No booking needed, just turn up on the day!

Market Traders Welcome  
please phone in advance

## Holidays

**CHANNEL ISLANDS  
LATE DEALS**

Saving up to  
**£488**  
per couple

From  
**Norwich**

**3+ Half Board**

## Massage

**Joanna**  
New Chinese  
Relaxing massage

**12 Bishop  
Bridge Road  
NR1 4ET  
07722 100 888**

**Miko's**

**STORAGE,** MOVING  
HOUSE? Self and site  
Storage Units in secure  
compound. Short or long  
term. From a week to a  
year. Please telephone  
TRANSMIT 4 U 2 STORE, Gt  
Yarmouth (01493) 650792

## Auctions

**LOWESTOFT**  
**AUCTION ROOMS**

## Legal and Public Notices

### JACK IVAN ELLISTON (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 14 Plumtrees Oulton Broad Lowestoft Suffolk NR32 3JH, who died on 08/02/2018, are required to send particulars thereof in writing to the undersigned Solicitors on or before 07/09/2018, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

**CHAMBERLINS SOLICITORS**  
Victoria Chambers Beach Road  
Lowestoft Suffolk NR32 1DT

7533356

## Conditions of Acceptance of Advertisements IMPORTANT:

These Conditions contain an indemnity if You breach Your warranties to Us.

### 1. General

1.1. These Conditions apply to any advertisement which You have asked Us to publish on Your behalf in a Title (the "Advertisement") and by making such an offer (an "Order") You agree to be bound by these Conditions in that respect.

1.2. These Conditions override any terms stipulated by You on order forms or elsewhere unless We accept those terms in writing. If we do so, these Conditions will apply except to the extent that they are inconsistent with anything so agreed by Us.

### 2. Definitions

"We" and "Us" means, and "Our" refers to, the Company which is the publisher of the Title in which You have asked Us to publish Your Advertisement.

"Title" means any publication or Website which We publish.

"You" means, and "Your" refers to, the person placing the Order with Us and where that person is an advertising or other agency placing the Advertisement on behalf of their client that agency agrees that it has placed the Order as principal.

### 3. Orders

3.1. We may insist on You submitting Your Order in writing and if We do so You will not be deemed to have placed an Order until We receive it in writing. If We receive an Advertisement direct to the client for approval by whatever means We deem appropriate;

• that We may hold Your details on record for a reasonable period and contact You about future advertising opportunities which We believe may be of interest to You.

• that any material submitted by You is held by Us at Your own risk and should be insured by You against loss or damage from what ever cause. We reserve the right to destroy without notice all such property after the date of its last appearance in an advertisement unless You have given written instructions to the contrary.

• that You acknowledge that We shall have no liability for any variation of up to 10% in the final published size of any advertisement.

### 5. Cancellation

5.1. We are not obliged to accept a cancellation request (which We may require to be made in writing). All magazine cancellations must be made in writing at least one calendar month prior to the publication date. All other cancellations should be made within four working days of publication.

5.2. If We accept a cancellation for part of a series of Advertisements, We may surcharge You for any insertions in that series which are not cancelled.

### 6. Artwork

6.1. We retain copyright (and any other intellectual property rights) in all our artwork, copy and other materials in any Advertisement (even if combined with any of Your copyright materials). In addition, You agree that We own the copyright in the typographical arrangement of all Advertisements. No copy in any form will be returned unless agreed in writing by Us at the time of placing the Order.

6.2. We will not be liable for accidental loss or damage to Your copy, including artwork and photographs, in any format. Accordingly, Our liability for non-accidental damage to Your copy will be limited to the value of the medium in which they are embodied.

### 7. Errors, omissions or inaccuracies in Advertisements

7.1. We will not be liable for:

• any error (including but not limited to spelling and text errors), misprint, inaccuracy or omission in Advertisements, a proof of which has been agreed by You;

• any error (including but not limited to spelling and text errors), misprint, inaccuracy or omission in an Advertisement, if that error is notified to Us more than one week after its publication;

• any error (including but not limited to spelling and text errors) misprint, inaccuracy or omission in a second or subsequent Advertisement in a series;

• any error (including but not limited to spelling and text errors) misprint, inaccuracy or omission in an Advertisement which does not detract from the essence of that Advertisement.

7.2. Where We acknowledge an error (including but not limited to spelling and text errors) misprint, inaccuracy or omission We will, at Our choice, either publish the corrected Advertisement, or issue You a credit note to a value not exceeding the price of the Advertisement and this will be the limit of Our liability in respect of the error, misprint, inaccuracy or omission.

### 8. Payment

8.1. Except where We state otherwise, all prices are exclusive of VAT.

8.2. You will pay for an Advertisement on placing an Order, unless credit terms have been agreed. You will be sent an invoice unless You have pre-paid (or a direct debit arrangement is in place), in which case You will only be sent an invoice if You request one.

8.3. Credit terms are that payment is due seven days from the date of invoice, unless You apply for, and We grant, a monthly account.

8.4. A query on an item on an invoice issued by Us will not affect the time at which You are liable to pay the rest of that or any other invoice issued by Us.

8.5. If You do not pay a sum due to Us by the due date, all sums due by You to Us become payable on the due date for the sum not paid and We may suspend further advertising for You and charge You compensation and interest according to the Late Payment of Commercial Debts (Interest) Act 1998.

### 9. Applicable Law

9.1. Nothing in these conditions shall exclude or limit Our liability for death or

East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm

# Public Information Days

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Further Public Information Days will take place at the end of July 2018.

To view the full schedule of upcoming consultation events, or for further information about East Anglia TWO or East Anglia ONE North, please visit:

[www.spreastanglia.com](http://www.spreastanglia.com)

Contact ScottishPower Renewables via email:

[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)

[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address:

ScottishPower Renewables East Anglia TWO and East Anglia ONE North

RTLY-RLGH-GKSE

FREEPOST

25 Priestgate





East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm

# Public Information Days

Following on from the Public Information Days held in late June and early July 2018, ScottishPower Renewables is holding five further events as part of its Phase 3 consultation. These events will provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and give the opportunity to provide feedback on the proposals. Details of these drop-in events are shown below:

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<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 28 July 2018	3pm – 6pm

If you would like further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreastanglia.com](http://www.spreastanglia.com)

Contact ScottishPower Renewables via email:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address:  
ScottishPower Renewables East Anglia TWO and East Anglia ONE North  
RTLY-RLGH-GKSE  
FREEPOST  
25 Priestgate  
Peterborough, PE1 1JL



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Based in Lowestoft, we have over 10 years experience in all aspects of tree surgery domestic and commercially including:

- > Felling, sectional felling
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- > Pollarding
- > Crown cleaning
- > Hedge maintenance
- > Stump removal
- > Fire wood sales

We offer a professional and friendly service for which we are fully qualified and insured.

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**f 07917717073 | sastrees@hotmail.com**



**TOWN** & Country tree & garden services, all kinds of trees expertly felled, topped and pruned, All rubbish removed, all kinds of garden work, 07899 363957.

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## LAWN TRACTOR

22HP, 42" Cut,  
With Collector,  
New and  
Unused Cost  
**£4,000**  
Will Accept  
**£1,995**  
Can Deliver

**Tel 07710 169150**

## Sheds &amp; Greenhouses

**OOH** Dear! A Leaky Shed?  
Please Phone With Size for  
a Re-Felting Quote EG 8x6  
£85 Inc 01502 512117

## Miscellaneous

**WANTED,** old cameras,  
binoculars, musical  
instruments, concertinas,  
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etc. Odd silver and gold  
items, charms bracelets,  
rings, earrings, etc. Cash  
paid, home calls made. Tel  
07770 938868

**leisure**  
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To Advertise  
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**335000**

## Camping &amp; Caravanning



## Static Caravans & Lodges for Sale On Wonderful Park

From only £14,995 Inc 2018 Pitch Fees.  
Deposits from 10%, Payment Options Available!

Ownership Experience Days 7 Days a Week!

Try our facilities with a complimentary lunch voucher.

Book or Visit: Cherry Tree Holiday Park, Norfolk, NR31 9QR

**01493 780 229 (Opt 2)**

**email: john.barlow@parkdean-resorts.com**

*Open 9am-6pm*

## Events &amp; Exhibitions

**SOUTHWOLD** Fair on  
the Green, Antique and  
Collectors Market, Sunday  
August 5th, 9-4. More info  
Sharon 07947 569526

## Massage

**Joanna**  
**New Chinese**  
**Relaxing massage**  
**12 Bishop**  
**Bridge Road**  
**NR1 4ET**  
**07722 100 888**

## Car Boot &amp; Jumble Sales

**KESSINGLAND**  
**CAR BOOT**  
Near Lowestoft, NR33 7TF  
Open Every Sunday



## Legal and Public Notices

## Miko's

## Relaxing Massage

NR3 1HU  
**07733 268 684**

**property**  
.....  
To Advertise  
**01493**  
**335000**

## Accommodation To Let

**LARGE** 2 bed Flat, Bungay  
Town centre, parking. £600  
pcm. Tel CC 07533 463381  
9am to 6pm.

**ONE** bed flat, furnished,  
central Low vgc £85 pw,  
contact PJ 01502 732822

## Removals &amp; Storage

\* 07950 873733 Able Man +  
Van, friendly + reliable.

**MAN-N-VAN** REMOVALS  
7 days all clearances  
undertaken. 01953 488919

**STORAGE,** MOVING  
HOUSE? Self and site  
Storage Units in secure  
compound. Short or long  
term. From a week to a  
year. Please telephone  
TRANSMIT 4 U 2 STORE, Gt  
Yarmouth (01493) 650792

## Auctions

## LOWESTOFT

### AUCTION ROOMS

Antique & General  
Auctions 1st & 3rd  
Saturday of the month  
Sales commence 10am  
Viewing Friday  
8am - 5.30pm

Catalogue & Photographs at:  
[www.lowestoftauctionrooms.com](http://www.lowestoftauctionrooms.com)

Enquiries Tel: 01502 531532  
36 Pinbush Road NR33 7NL

## Legal and Public Notices

**find**  
**something!**

## LEONARD WILLIAM LAMBERT (Deceased)

Pursuant to the Trustee Act 1925 any persons  
having a claim against or an interest in the Estate  
of the aforementioned deceased, late of Carlton  
Hall Residential Home Chapel Road Lowestoft  
Suffolk Lowestoft NR33 8BL, who died on  
09/06/2018, are required to send particulars  
thereof in writing to the undersigned on or before  
05/10/2018, after which date the Estate will be  
distributed, having regard only to claims and  
interests of which they have had notice.  
**CO-OP LEGAL SERVICES LIMITED**  
Aztec 650 Aztec West Almondsbury  
Bristol BS32 4SD  
(Ref: SDAV/4341394P/Lambert)

7535574

## PLANNING APPLICATIONS

WAVENEY District Council  
has received the following  
applications, which it is  
required to advertise.  
This is not a full list of  
all applications received,  
a full list can be viewed on  
the Councils website: [http://  
publicaccess.eastsuffolk.gov.  
uk/online-applications/](http://publicaccess.eastsuffolk.gov.uk/online-applications/)

• The Planning (Listed  
Buildings (**LB**) and  
Conservation Areas (**CA**)  
Act 1990

• Town and Country (General  
Permitted Development)  
Order 1995 including  
applications which are  
major (**MA**), Departure to  
the Waveney Development  
Plan (DEP), affect Public  
Rights of Way (**ROW**)  
or Prior Approval for  
Telecommunications  
Equipment (**PATEL**)

DC/18/2982/FUL - Full  
Application  
Construction of single storey  
rear and side extensions  
Orana, 15 Three Marsh  
Lane, Reydon  
Applicant: Mr & Mrs J  
Cochrane

**Type(s): ROW (FP21)**  
DC/18/2963/FUL - Full  
Application

Replace existing front bed  
window and front lounge  
bay with new white UPVC  
vertical sliding sash windows  
31 Kilbrack, Beccles  
Applicant: Mr I Bye

**Type(s): CA**  
DC/18/2913/VOC - Variation  
of Conditions

No.11 of DC/12/0950/FUL  
- Demolition of 'The Hollies',  
change of use of land from  
part children's camp site and  
part agricultural land to land  
for the stationing of touring  
caravans, tents, pre-erected  
tents, holiday lodges, the  
erection of four temporary  
building comprising of two  
ablution blocks, a reception  
area/office and wardens  
caravan, erection of a visitors  
centre, the provision of  
recreational facilities, the  
formation of an access to the  
highway, associated internal  
circulation roads, picnic  
areas, coastal footpath/cycle  
path, access to the beach  
and landscaping - Alteration  
to occupation times

The Hollies, London Road,  
Kessingland  
Applicant: Mr Hay

**Type(s): ROW (FP6) MA**  
DC/18/2919/FUL - Full  
Application

Replace 4 windows to the  
rear elevation at first floor,  
repair or replace 1 window  
on the Northern gable end  
wall at second floor level  
to match Southern gable  
window that has approval.

Install a permanent staircase  
from 1st floor to second  
floor to gain access to  
second floor area making  
the existing bedroom space  
accessible other than a loft  
hatch. Improve 1st and

2nd floor layouts, with the  
addition of new walls and  
very little removal of others  
as identified within the  
drawings supplied.

First Floor Flat, 15  
Thoroughfare, Halesworth  
Applicant: Mr & Mrs Paul &  
Leigh Downham

**Type(s): CA LB**  
DC/18/2920/LBC - Listed  
Building Consent

Replace 4 windows to the  
rear elevation at first floor,  
repair or replace 1 window  
on the Northern gable end  
wall at second floor level  
to match Southern gable  
window that has approval.

Install a permanent staircase  
from 1st floor to second  
floor to gain access to  
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the existing bedroom space  
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hatch. Improve 1st and

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as identified within the  
drawings supplied.

First Floor Flat, 15  
Thoroughfare, Halesworth  
Applicant: Mr & Mrs Paul &  
Leigh Downham

**Type(s): CA LB**  
DC/18/2927/FUL - Full  
Application

Demolition of existing Front  
Conservatory and Replace  
with Garden Room Extension  
Clover Corner, Castle  
Orchard, Bungay  
Applicant: Mr Richard  
Youngs

**Type(s): CA**  
Applications, plans and  
other documentation can  
be viewed and commented  
upon online at [http://  
publicaccess.eastsuffolk.gov.  
uk/online-applications/](http://publicaccess.eastsuffolk.gov.uk/online-applications/)

Alternatively, they can  
be viewed at The Marina  
Customer Service Centre,  
Marina, Lowestoft, NR32  
1HH (Electronic Only)

Monday to Wednesday  
8:45am to 5pm, Thursday  
9:30am to 5:30pm and  
Friday 8:45am to 4:30pm.  
Send written representations  
sent to the Planning Office,  
Riverside, 4 Canning Road,  
Lowestoft, Suffolk, NR33  
0EQ by not later than  
16th August 2018. All  
representations will be  
recorded on a public file,  
be viewable on the Council's  
website, and will be referred  
to by the Secretary of State's  
inspector in the event of an  
appeal.

Philip Ridley BSc (Hons)  
MRTP1  
Head of Planning & Coastal  
Management

If you would like this  
document in large print,  
audio, Braille or an  
alternative format, please  
contact the Planning  
Support Team on 01502  
523072.

**Waveney**  
District Council

## East Anglia TWO Offshore Windfarm

## East Anglia ONE North Offshore Windfarm

# Public Information Days

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<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 28 July 2018	3pm – 6pm

If you would like further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreastanglia.com](http://www.spreastanglia.com)

Contact ScottishPower Renewables via email:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address:

ScottishPower Renewables East Anglia TWO and East Anglia ONE North  
RTLY-RLGH-GKSE  
FREEPOST  
25 Priestgate  
Peterborough, PE1 1JL

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**RENEWABLES**



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The Airport & The Mall, Norwich  
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# East Anglia ONE North Offshore Windfarm

## Appendix 7.2

### Poster Advertising Phase 3 Public Information Days Locations and Dates

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.2

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_02 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm

# Public Information Days

ScottishPower Renewables is holding 12 Public Information Days, as part of its Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals. Details of these drop-in events are shown below:

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge IP12 2NZ	Thursday 28 June 2018	4pm – 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June 2018	10am – 1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 29 June 2018	3pm – 6pm
<b>Southwold</b> Stella Peskett Hall, Might's Rd, Southwold, IP18 6BE	Saturday 30 June 2018	10am – 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July 2018	4pm – 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 7 July 2018	10am – 1pm
<b>Aldeburgh</b> Aldeburgh Church Hall, Victoria Road, Aldeburgh, IP15 5EA	Thursday 26 July 2018	4pm – 7pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 27 July 2018	10am – 1pm
<b>Southwold</b> Southwold Rugby Club, The Common, Southwold, IP18 6TB	Friday 27 July 2018	3pm – 6pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Saturday 28 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 28 July 2018	3pm – 6pm

If you would like further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreastanglia.com](http://www.spreastanglia.com)

Contact ScottishPower Renewables via email:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via the Freepost address:  
ScottishPower Renewables East Anglia TWO and  
East Anglia ONE North  
RTLY-RLGH-GKSE  
FREEPOST  
25 Priestgate  
Peterborough, PE1 1JL



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.3

### Venues where the Phase 3 Public Information Days Poster was Displayed

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.3

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_03 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

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Venues where Phase 3 Public Information Day Poster was Displayed
Southwold Town Council
Lowestoft Town Council
Aldeburgh Town Council
Orford Town Council
Aldringham cum Thorpe Parish Council
Leiston Town Council
Knodishall Parish Council
Kessingland Parish Council
Lowestoft Library
Lowestoft Notice Boards
Lowestoft SK News
Trinity Methodist Church, Lowestoft
North Lowestoft Post Office
Waveney Laundrette
Lowestoft Ex-servicemen Club
North Lowestoft Salvation Army
Lowestoft Pharmacy
Community Action Suffolk
Co-op Kessingland
The Village Store, Kessingland
Kessingland Library
Marram Green Community Centre, Kessingland
The Village Store, Wangford
Barbrooks Stores Londis, Reydon
Reydon Village Hall (inside and outside)
Southwold Post Office
Southwold East of England Co-op
Southwold Tesco Express
Café 51, Southwold
Southwold United Reform Church
Southwold Costa
Farmhouse Bakery, Southwold
Buckenham Coffee Shop, Southwold
East of England Co-op, Walberswick
The Westleton Crown
The Post Office, Westleton

Venues where Phase 3 Public Information Day Poster was Displayed
Aldeburgh Church Hall
Aldeburgh Library
Aldeburgh Post Office
Aldeburgh East of England Co-op
Aldeburgh Bookshop
The Lighthouse Café, Aldeburgh
The Kitchen, Thorpeness
Meare Tea Shop, Thorpeness
Thorpeness Golf Club
Thorpeness Village Store
Thorpeness Village Noticeboard
Dolphin Pub, Thorpeness
The Parrot Pub, Aldringham
Knodishall Food and Wine
Knodishall Village Hall Noticeboard (inside and outside)
Friston Village Noticeboard
Friston Village Hall Noticeboard (inside and outside)
Saxmundham Library
Saxmundham Market Place Noticeboard
Saxmundham Tesco
Saxmundham Costa
Leiston East of England Co-op
Orford Noticeboard





# East Anglia ONE North Offshore Windfarm

## Appendix 7.4

### Stakeholders who Received the Phase 3 Poster by Email

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.4

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_04 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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Parish or Town Council Contacted
Aldeby Parish Council
Alderton Parish Council
All Saints and St Nicholas, St Michael and St Peter (A.k.a. Three Saints) South Elmham Parish Council
Ashby, Herringfleet and Somerleyton Parish Council
Badingham Parish Council
Barnby Parish Council
Barsham and Shipmeadow Parish Council
Barsham Parish Council
Bawdsey Parish Council
Beccles Town Council
Beccles Town Council
Beccles Town Council
Belton with Browston Parish Council
Benacre Parish Council
Blaxhall Parish Council
Blundeston and Flixton Parish Council
Blyford and Sotherton Parish Council
Blythburgh Parish Council
Boyton Parish Council
Bradwell Parish Council
Bramfield and Thorington Parish Council
Brampton with Stoven Parish Council
Broome Parish Council

Parish or Town Council Contacted
Bruisyard Parish Council
Bungay Town Council
Bungay Town Council
Bungay Town Council
Burgh Castle Parish Council
Burgh St Peter Parish Council
Butley, Capel St. Andrew and Wantisdon Parish Council
Caister-on-Sea Parish Council
Campsea Ashe Parish Council
Cantley, Limphoe & Southwood
Carlton Colville Town Council
Chediston and Linstead Parish Council
Chediston and Linstead Parva and Linstead Magna Parish Council
Chillesford Parish Council
Cookley & Walpole Parish Council
Corton Parish Council
Covehithe Parish Council
Cransford Parish Council
Darsham Parish Council
Ditchingham Parish Council

<b>Parish or Town Council Contacted</b>
Dunwich Parish Council
Eyke Parish Council
Farnham with Stratford St Andrew Parish Council
Felixstowe Town Council
Filby Parish Council
Flixton, St Cross & St Margaret South Elmham GPC
Freethorpe Parish Council
Fritton with St Olaves Parish Council
Frostenden Uggeshall & South Cove Parish Council
Geldeston Parish Council
Gillingham Parish Council
Gisleham Parish Council
Great Glemham Parish Council
Great Yarmouth Borough Council
Great Yarmouth Borough Council
Haddiscoe Parish Council
Hales & Heckingham Parish Council
Halesworth Town Council
Halvergate Parish Council
Hemsby Parish Council

Parish or Town Council Contacted
Henstead with Hulver Street Parish Council
Heveningham Parish Council
Hollesley Parish Council
Holton near Halesworth Parish Council
Hopton-on-Sea Parish Council
Huntingfield Parish Council
Iken Parish Council
Ilketshall St Andrew Parish Council
Ilketshall St John Parish Council
Ilketshall St Lawrence Parish Council
Ilketshall St Margaret Parish Council
Kelsale cum Carlton Parish Council
Kirby Cane and Ellingham Parish Council
Langley with Hardley Parish Council
Little Glemham Parish Council
Loddon Parish Council
Lound Parish Council
Marlesford Parish Council
Mautby Parish Council
Mettingham Parish Council

Parish or Town Council Contacted
Middleton cum Fordley Parish Council
Mutford Parish Council
North Cove Parish Council
Norton Subcourse Parish Council
Ormesby St Margaret with Scratby Parish Council
Ormesby St Michael Parish Council
Oulton Parish Council
Parham Parish Council
Peasenhall Parish Council
Ramsholt Parish Council
Ravensingham Parish Council
Redisham Parish Council
Reedham Parish Council
Rendelsham Parish Council
Rendham Parish Council
Ringsfield and Weston Parish Council
Rumburgh Parish Council
Rushmere St Andrew Parish Council
Shadingfield, Sotterly, Willingham & Ellough
Shottisham Parish Council

Parish or Town Council Contacted
Sibton Parish Council
Southwold Town Council
Spexhall Parish Council
St James South Elmham Parish Council
Stockton Parish Council
Stokesby with Herringby Parish Council
Sudbourne Parish Council
Sutton Heath Parish Council
Sutton Parish Council
Sweffling Parish Council
Theberton and Eastbridge Parish Council
Thurlton Parish Council
Toft Monks Parish Council
Tunstall Parish Council
Ubbeston Parish Council
Walpole Parish Council
Wangford with Henham Parish Council
Wenhaston with Mells Hamlet
West Caister Parish Council ( <i>No specific information available</i> )
Westhall Parish Council



Parish or Town Council Contacted
Westleton Parish Council
Weston Parish Council
Wheatacre Parish Council
Willingham St. Mary
Winterton-on-Sea
Wissett Parish Council
Worlingham Parish Council
Wrentham Parish Council
Yoxford Parish Council

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# East Anglia ONE North Offshore Windfarm

## Appendix 7.5

### Press Release for Phase 3 Consultation

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.5

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_05 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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PRESS RELEASE  
June 2018

## **Phase 3 Consultation Public Information Days for East Anglia TWO and East Anglia ONE North Offshore Windfarms**

ScottishPower Renewables is hosting 12 public information days in June and July to discuss progress on their proposed East Anglia TWO and East Anglia ONE North offshore windfarm projects. These events form part of the Phase 3 consultation for both projects.

The two projects, East Anglia TWO and East Anglia ONE North with a capacity of 900MW and 800MW respectively, follow-on from the 714 MW East Anglia ONE project that is currently in construction and the 1,200 MW East Anglia THREE scheme, which received planning consent last year.

The events will provide the opportunity for local communities to learn more about the Indicative Onshore Development Area and give their views on any mitigation that may be required. The project team and technical specialists will be on hand to answer questions and share further details of how the project plans have developed since the previous phase of events.

David Walker, Development Director at ScottishPower Renewables, said: "It is important that we regularly meet with communities and stakeholders in East Anglia to share the latest information. We concluded Phase 2 of the community consultation in April and took careful note of all the comments from the community. A report detailing feedback from the previous Public Information Days is available on our website.

"We are now within Phase 3 of consultation, where the focus will be on the Indicative Onshore Development Area. In particular we would like to hear the local communities' views on mitigation required within this area, particularly at the substations and along the cable route. We would like to hear from as many people as possible, so please do come along to one of the events. Community views play a key role in shaping our plans."

The dates, times and location of the Public Information Days are as follows:

<b>Venue</b>	<b>Date</b>	<b>Time</b>
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge, IP12 2NZ	Thursday 28 June	4pm – 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June	10am-1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 29 June	3pm – 6pm
<b>Southwold</b> Stella Peskett Hall, Might's Rd, Southwold, IP18 6BE	Saturday 30 June	10am-1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July	4pm-7pm

<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July	10am-1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 7th July	10am-1pm
<b>Aldeburgh</b> Aldeburgh Church Hall, Victoria Road, Aldeburgh, IP15 5EA	Thursday 26 July	4pm-7pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 27 July	10am-1pm
<b>Southwold</b> Southwold Rugby Club, The Common, Southwold, IP18 6TB	Friday 27 July	3pm-6pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Saturday 28 July	10am-1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 28 July	3pm-6pm

At present, ScottishPower Renewables plans to undertake a parallel Preliminary Environmental Information Report (PEIR) consultation process for East Anglia ONE North and East Anglia TWO. This consultation process is scheduled for the first quarter of 2019.

- ENDS -

For further information please contact Sophie Fraser or Tom Harvey at Pier Marketing

Sophie T: [REDACTED] E: [sophie@pier-marketing.com](mailto:sophie@pier-marketing.com)

Tom T: [REDACTED] E: [tom@pier-marketing.com](mailto:tom@pier-marketing.com)

Pier ScottishPower Renewables team:

Tel: 01394 646400 or E: [eaone@pier-marketing.com](mailto:eaone@pier-marketing.com)

For more information on East Anglia TWO visit:

[https://www.scottishpowerrenewables.com/pages/east\\_anglia\\_two.aspx](https://www.scottishpowerrenewables.com/pages/east_anglia_two.aspx)

For more information on East Anglia ONE North visit:

[https://www.scottishpowerrenewables.com/pages/east\\_anglia\\_one\\_north.aspx](https://www.scottishpowerrenewables.com/pages/east_anglia_one_north.aspx)



# East Anglia ONE North Offshore Windfarm

## Appendix 7.6

### Summary and Approach to Site Selection Document

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.6

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_06 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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# East Anglia TWO and East Anglia ONE North

## Summary and Approach to Site Selection



**SCOTTISHPOWER  
RENEWABLES**

## 1. Introduction

ScottishPower Renewables (SPR) has recently concluded work in order to inform our onshore site selection process and ultimately inform the decision of a preferred zone for the location of two SPR substations, (one for East Anglia ONE North and one for East Anglia TWO), and one National Grid Energy Transmission (NGET) substation.

This technical work has been done in parallel with phase 2 of our consultation process where we received feedback from members of the public to inform our site selection. A report has been produced which summarises the feedback we have received at the Public Information Days and up to the end of phase 2, which concluded on the 17th of April. This report can be found on our website: [https://www.scottishpowerrenewables.com/pages/east\\_anglia\\_two](https://www.scottishpowerrenewables.com/pages/east_anglia_two) and [https://www.scottishpowerrenewables.com/pages/east\\_anglia\\_one\\_north.aspx](https://www.scottishpowerrenewables.com/pages/east_anglia_one_north.aspx)

A summary of our technical and public consultation process is shown below.

	Public Consultation	Technical Consultation
October 2017	<b>Phase 1</b> Public Information Days (PIDs), Introduction to the project, Consult on onshore constraints, Introduce visual aspects of the offshore wind turbines.	
November 2017	Scoping submission, <b>Phase 1</b> Public Information Days, Introduction to the project, Consult on onshore constraints, Introduce visual aspects of the project.	
December 2017	Scoping Opinion received, Production of draft Statement of Community Consultation (SoCC) and review by LPAs and the Marine Management Organisation.	Site selection workshop with Local Planning Authorities (LPAs) to present Onshore Substation Site Selection Red, Amber and Green (RAG) Assessment, Site visit to eastern substation zones.
January 2018	Landowner engagement, respond to general requests submitted via project website or post, parish council briefings ongoing.	
February 2018	Landowner engagement, respond to general requests submitted via project website or post, parish council briefings ongoing.	Site selection workshop with LPAs and statutory consultees to present Area of Outstanding Natural Beauty (AONB) special qualities impact appraisal, feasibility of crossing Aldeburgh Road and updated RAG assessment, site visit to western substation zones.
March 2018	Publication of the SoCC, <b>Phase 2</b> Public Information Days, provided further information on onshore study area, sought opinions on viewpoints for offshore infrastructure, consultation feedback requested by April 17th, landowner engagement, respond to general requests submitted via project website or post, parish council briefings ongoing.	
April 2018	Landowner engagement, respond to general requests submitted via project website or post, parish council briefings ongoing.	Communicate PID feedback and project updates to statutory consultees. Expert Topic Group (ETG) meetings with onshore topic leads to agree method statements. Meet LPA on 30th April – communicate preferred substation zone.
May 2018	Landowner engagement, respond to general requests submitted via project website or post. Share update to SoCC. Website updated with further information on site selection. <b>Phase 3</b> Week commencing 14th May onwards – Parish council briefings to inform of the preferred substation zone. Indicative onshore development area to be shared with parish councils at these briefings	Ongoing ETG meetings to agree method statements, communicate preferred substation zone to statutory consultees. End May - present cable route and substation arrangement options (communicating onshore indicative development area) at site selection workshop with key stakeholders (draft development area issued 2 weeks in advance. Key stakeholders to comment on workshop materials.
June 2018	Public Information Days, update on the proposals and presentation of the indicative onshore development area, consultation on potential mitigation options in relation to the proposals. <b>Consultation on Phase 3 will conclude 28 days after the last PID (last PIDs will be end July so Phase 3 consultation will close end of August)</b> , Parish council briefings ongoing.	Communicate formal development area to statutory consultees.
<b>Key</b> <div>Completed Activities</div> <div>Upcoming Activities</div>	<b>Phase 4</b> Public Information Days to coincide with Section 42 consultation including on the Preliminary Environmental Information Report Consultation will be for a 42 day period (longer than the statutory requirement)	
	<b>DCO Application Submission</b> Consultation period is as per the Planning Inspectorate's procedure: <a href="http://www.legislation.gov.uk/ukpga/2008/29/part/6">http://www.legislation.gov.uk/ukpga/2008/29/part/6</a>	

## 2. Summary of Site Selection Process

Our site selection process has been informed by various work streams.

Firstly we undertook a Red, Amber, and Green (RAG) assessment carried out by our expert advisors Royal Haskoning DHV in consultation with key stakeholders. The assessment concluded that Zone 7 (please refer to the Onshore Study Area and Substation Zones map below for substation zone locations) was the most appropriate development opportunity when evaluated against environmental, social and economic constraints based on the professional judgement of our industry leading consultants and using available data. These constraints were also considered as part of our Scoping Report. In addition for our Section 42 consultation we will submit a Preliminary Environmental Impact Report (PEIR) which will include a full and detailed summary of the process.

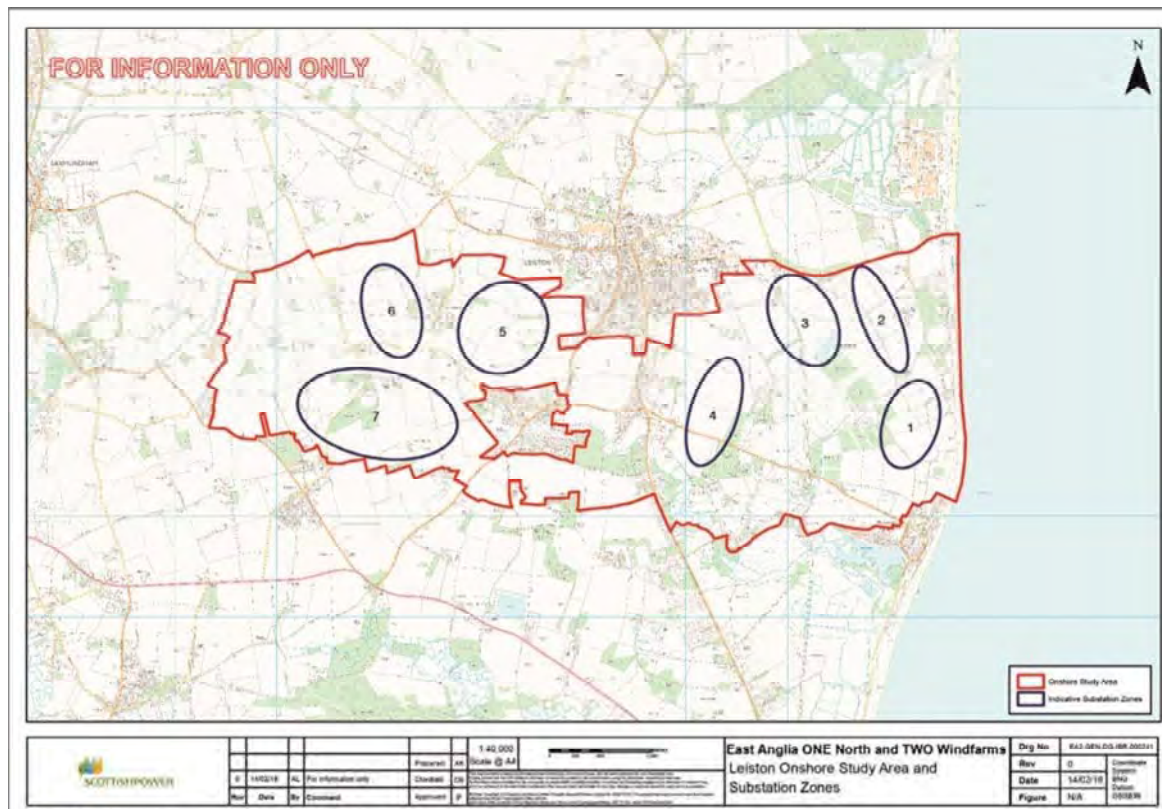
The outcome of the RAG assessment is summarised below;

<b>Zone 4</b>	2 x red	18 x yellow	26 x green
<b>Zone 3</b>	3 x red	21 x yellow	22 x green
<b>Zone 1</b>	8 x red	12 x yellow	26 x green
<b>Zone 2</b>	9 x red	10 x yellow	27 x green
<b>Zone 7</b>	2 x red	7 x yellow	37 x green
<b>Zone 6</b>	2 x red	15 x yellow	29 x green
<b>Zone 5</b>	3 x red	16 x yellow	27 x green

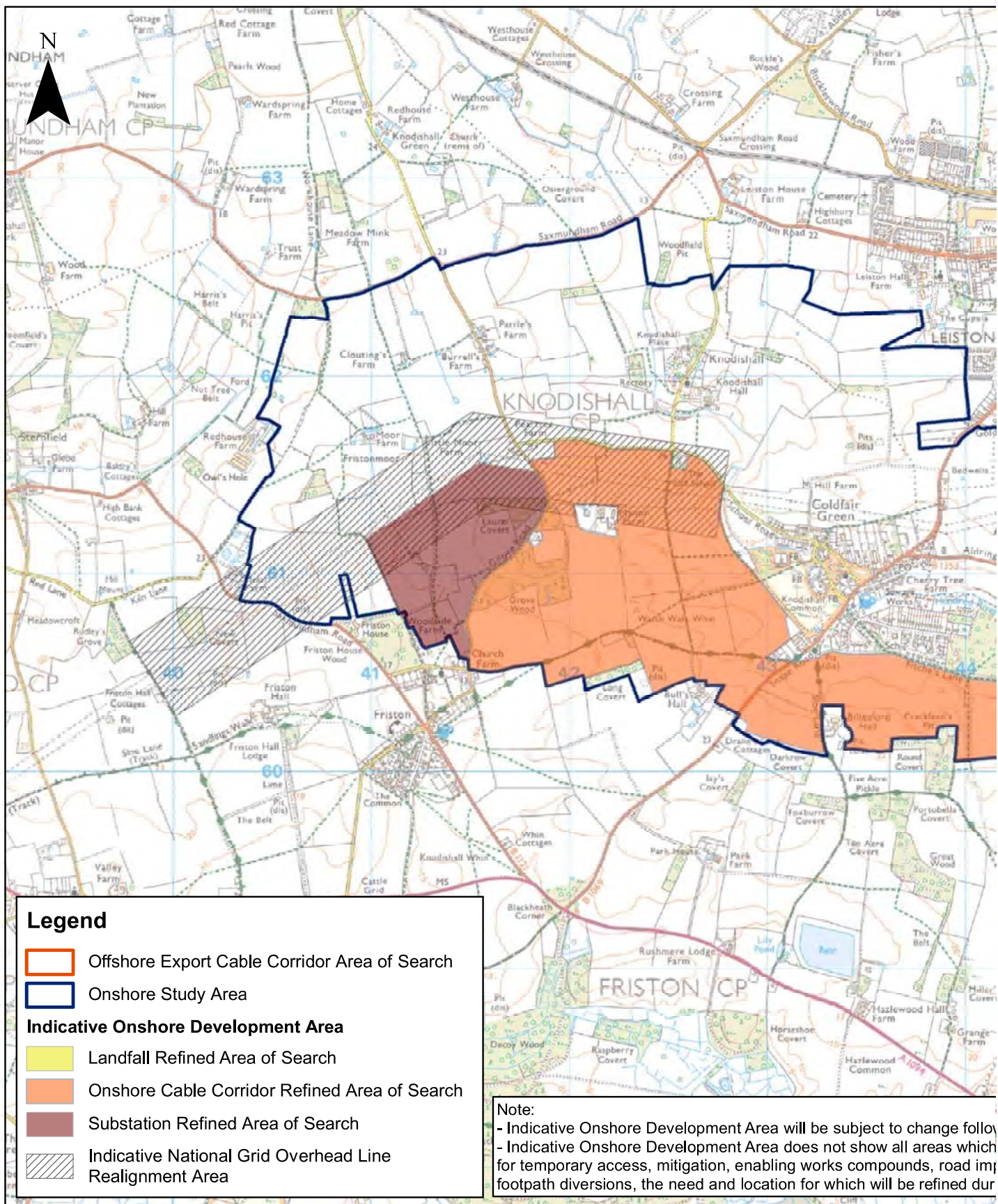
The scoring shows that all of the western zones score three or fewer Red scores in the RAG assessment. Of these, zone 7 is preferable to substation zones 6 and 5 due to fewer Yellow scores and more Green scores.

The scoring also shows that substation zone 4 scores 2 Red scores, matching the Red scores of substation zones 6 and 7. Substation zones 6 and 7 have fewer Yellow scores and more Green scores than substation zone 4.

With regard to the siting of the National Grid substation, where practical and feasible, co-location is preferential.



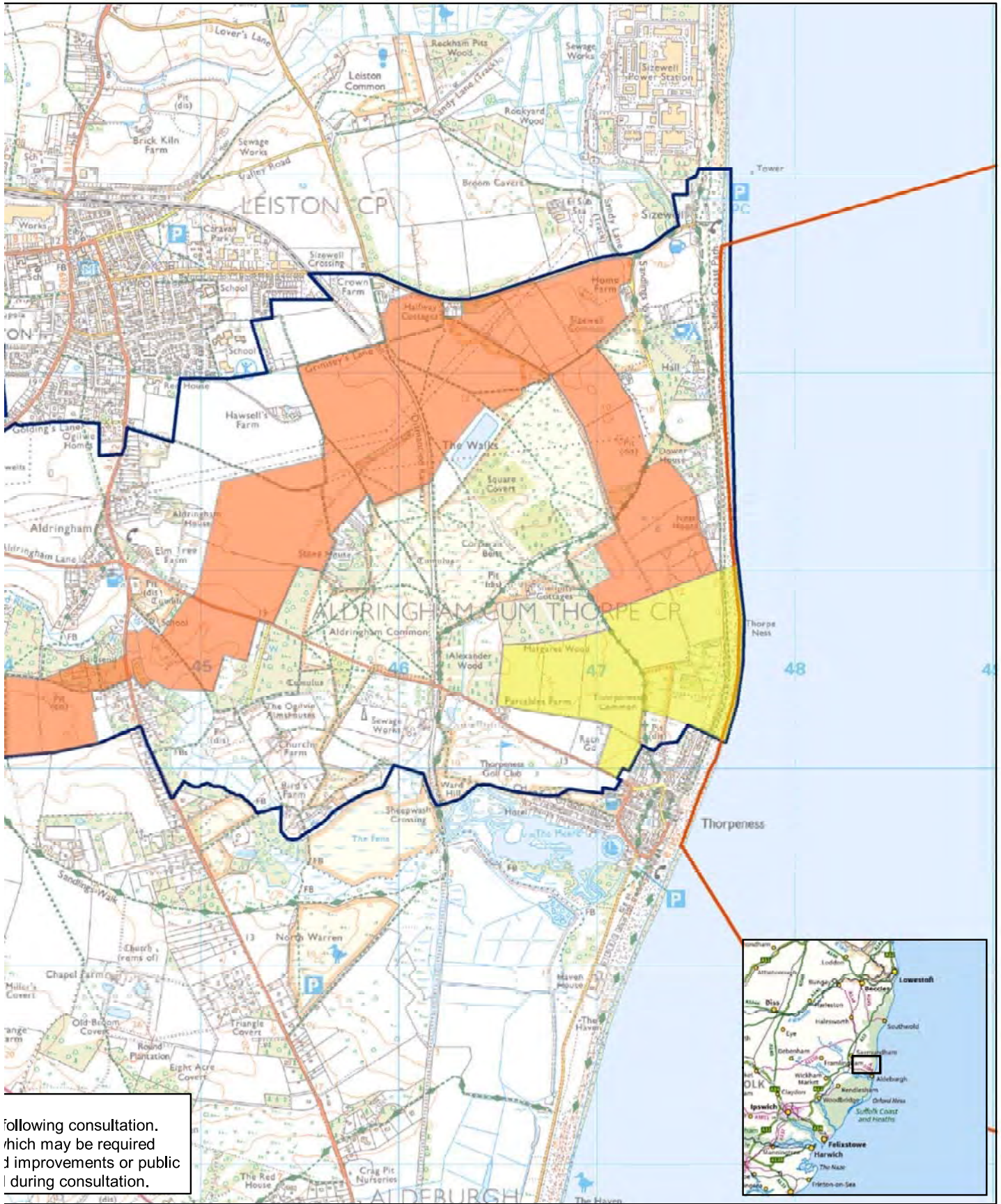




	3	14/05/18	AB	Fourth Issue.			1:25,000	
	2	11/05/18	AB	Third Issue.	Prepared:	AB	Scale @ A3	
	1	08/05/18	AB	Second Issue.	Checked:	PW		
	Rev	Date	By	Comment	Approved:	AH		

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Following consultation, which may be required for improvements or public during consultation.

5 Km  
1

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## East Anglia ONE North and East Anglia TWO

### Indicative Onshore Development Area

Drg No	EA1N-EA2-DEV-DRG-IBR-00TBC25		
Rev	3	Coordinate System: BNG	
Date	14/05/18	Datum: OSGB36	
Figure	1		

In addition to the above assessment there are a number of “key themes” that have arisen through discussions with stakeholders and the public during the progression of our site selection process. These themes are listed and discussed below;

- Site selection relating specifically to the Suffolk Coast and Heaths Area of Outstanding Natural Beauty (AONB).
- The specific landscape and visual impacts of the proposed substation infrastructure.
- Construction impacts relating specifically to access to the substation zones.
- The crossing of the Aldeburgh Road to facilitate a cable route to the west of Leiston and other pinch points along the cable route, including in particular effects on setting.
- The inclusion of Sizewell land within our Onshore Study Area, and
- Cumulative assessment in relation to National Grid Ventures (NGV) projects.

To address these key themes, SPR has undertaken the following work;

We have undertaken an AONB special qualities assessment which concludes that development within or in close proximity to the AONB could result in significant effects on the special qualities of the AONB. This relates to zones 1 to 4 as shown in the map. Development in the western zones (5 to 7 on the map.) would, however, be likely to avoid significant effects on these special qualities. The overarching National Policy Statement for Energy (EN-1) states the following in relation to development within the AONB:

“National Parks, the Broads and AONBs have been confirmed by the Government as having the highest status of protection in relation to landscape and scenic beauty. Each of these designated areas has specific statutory purposes which help ensure their continued protection and which the Infrastructure Planning Commission (IPC) should have regard to in its decisions. The conservation of the natural beauty of the landscape and countryside should be given substantial weight by the IPC in deciding on applications for development consent in these areas.”

It also states development may be granted in exceptional circumstances. SPR do not consider exceptional circumstances to be in place as there are viable zones for siting onshore infrastructure outside the AONB and as such there is not a requirement to site infrastructure within these nationally designated areas.

We have also undertaken a high level landscape and visual impact assessment (LVIA) on siting substation infrastructure within the zones we have identified. This work concludes that Zone 7 affects fewer landscape and visual receptors overall when compared to zones 2 and 3. This assessment also identified that Zone 7 benefits from substantial screening as a consequence of existing woodland. In addition, there are notable opportunities for further effective mitigation in the form of new woodland planting.

We have also undertaken a high level transport assessment which confirms that construction access to all zones is feasible. More detailed work is ongoing into the issue of transport and access and we are working closely with the Local Planning Authorities (LPA) to inform this work, and will communicate to you the findings and options in future phases of consultation.

The crossing of the Aldeburgh road is a key area that SPR have investigated in relation to ensuring a cable route is feasible to the western zones. Through our work we believe that the SPR projects can cross the road with no significant residual impacts on ecology or cultural heritage. In summary, this means that SPR believe there would be no lasting significant impact on the ecology or cultural heritage of the area to the south of the Aldringham Court Nursing Home. This would be achieved by applying appropriate mitigation such as a reduced cable swathe and appropriate replanting.

Throughout our site selection process we have been asked whether we can use land owned by EDF and Magnox. We have produced a report to address these matters which confirms that EDF and Magnox land is not available or appropriate for acquisition. This report can be viewed on our website: [https://www.scottishpowerrenewables.com/userfiles/file/Sizewell\\_Study.pdf](https://www.scottishpowerrenewables.com/userfiles/file/Sizewell_Study.pdf)

Through discussions with EDF, SPR understands that the land is not available for voluntary acquisition. EDF has already earmarked the majority of this land for ecological mitigation to mitigate the effects of its own Sizewell C project. Outside of this identified ecological mitigation land there is no reasonable opportunity for the development of the East Anglia TWO and ONE North substation within the EDF land due to Sizewell marshes Sites of Special Scientific Interest (SSSI), other environmental constraints (such as the flood zone 2 and 3 land) and most significantly EDF's operational and future plans which are important for the energy supply of the UK. As EDF are unlikely to enter into a voluntary agreement, SPR would therefore need to seek the land rights it requires for its projects compulsorily through the DCO process. This would be a complex matter as EDF are a statutory undertaker.

The land owned by Magnox is subject to lengthy and complex nuclear decommissioning associated with the Sizewell A site. As a result, EDF and Magnox land at Sizewell is not available or appropriate for acquisition.

We are working collaboratively with National Grid Ventures (NGV) regarding their two interconnector projects. Our engagement with NGV seeks to ensure that we don't sterilise any development opportunity for them and such they can make the correct development decision at the right time. We will continue to assess the impacts of their projects in terms of cumulative impact with our development in accordance with guidance from The Planning Inspectorate (Planning Advice Note 17) on the basis of information available at the time.



### 3. SPR's Onshore Site Selection Decision Making Approach

The outcomes presented have subsequently informed SPR's onshore site selection process. SPR must take a balanced view toward site selection at all times, using the advice of our industry leading legal advisors who draw on National Planning Guidance, and our industry leading technical advisors, in addition to our own significant project experience.

This advice is then considered in the context of the comments and consultation feedback of both statutory and non-statutory consultees, the public and potentially affected parties.

As well as carrying out meaningful consultation, we also seek to minimise local impacts through our decisions. We have a demonstrable track record of this in Suffolk where we have led the industry by installing onshore electrical ducting for East Anglia THREE at the same time as the cables for East Anglia ONE, therefore minimising local construction impacts.

### 4. Conclusion and Next Steps

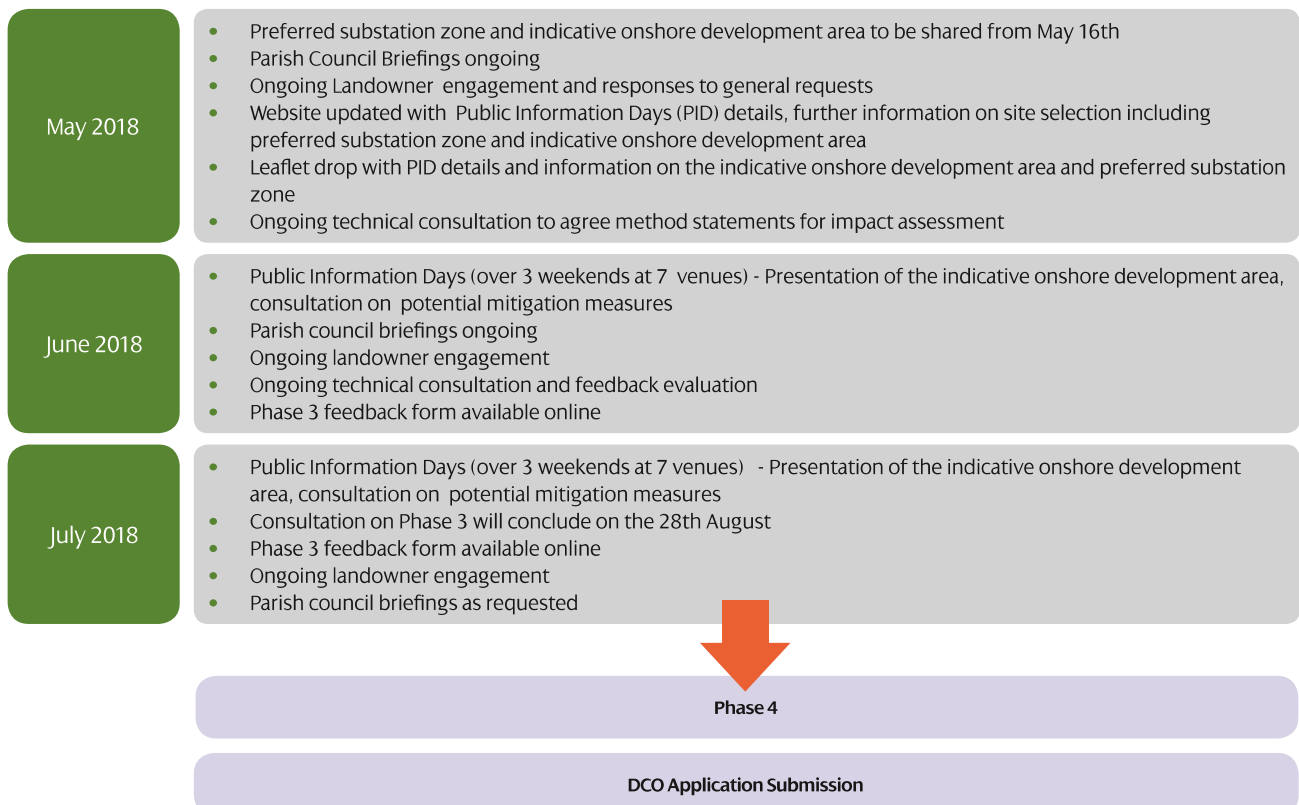
It is SPR's position, based on extensive expert advice and stakeholder engagement, that zones to the west and in particular Zone 7 offer on balance the most appropriate options for further development.

This position and proposal for Zone 7 is based on the policy guidance presented within the overarching National Policy Statement for Energy EN -1, and specifically the guidance relating to development within National Parks, the Broads and AONBs only being granted in exceptional circumstances. There are also land availability constraints in eastern areas as discussed above, in relation to land owned by EDF and Magnox. This is balanced against less significant constraints in the western areas and in particular Zone 7. This is despite the fact that the cost of going west is higher.

SPR is now progressing Phase 3 of our consultation process, where we will consult on our Indicative Onshore Development Area, and specifically the mitigation that is required within this area. Specifically we will present a development area which will include our landfall location, preferred substation zone and the broad cable routeing required to connect these two areas (please see map Indicative Onshore Development Area map in centrefold). This information will be presented to Parish Councils, at planned Public Information Days and is available on our website.

Further details of our Phase 3 consultation process can be found in the summary flow chart and in a video on our website. We would like to take this opportunity to thank everybody who has participated in the various events we have held and provided feedback to help us shape our project so far. We hope that you will continue to engage with us during Phase 3 by attending the upcoming Parish Council meetings, Public Information Days and by contacting the project team at any time.

#### Phase 3 (16th May- 28th August)



**ScottishPower Renewables**

ScottishPower House  
320 St Vincent Street  
Glasgow  
G2 5AD

T 0141 614 0000

[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)

[www.scottishpowerrenewables.com](http://www.scottishpowerrenewables.com)







# East Anglia ONE North Offshore Windfarm

## Appendix 7.7

### Flyer with Phase 3 Public Information Day Details

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.7

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_07 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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East Anglia TWO Offshore Windfarm  
East Anglia ONE North Offshore Windfarm

# Public Information Days

ScottishPower Renewables are holding 12 Public Information Days, as part of our Phase 3 consultation, to provide updates on the development of the proposed East Anglia TWO and East Anglia ONE North offshore windfarms and receive feedback on the proposals.

Details of these drop-in events are shown below:

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge IP12 2NZ	Thursday 28 June 2018	4pm – 7pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Friday 29 June 2018	10am – 1pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 29 June 2018	3pm – 6pm
<b>Southwold</b> Stella Peskett Hall, Might's Rd, Southwold, IP18 6BE	Saturday 30 June 2018	10am – 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff Rd, Lowestoft, NR33 0BZ	Thursday 5 July 2018	4pm – 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	Friday 6 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 7 July 2018	10am – 1pm
<b>Aldeburgh</b> Aldeburgh Church Hall, Victoria Road, Aldeburgh, IP15 5EA	Thursday 26 July 2018	4pm – 7pm
<b>Leiston</b> Sizewell Sports and Social Hall, King Georges Avenue, Leiston, IP16 4JX	Friday 27 July 2018	10am – 1pm
<b>Southwold</b> Southwold Rugby Club, The Common, Southwold, IP18 6TB	Friday 27 July 2018	3pm – 6pm
<b>Friston</b> Village Hall, Church Road, Friston, Saxmundham, IP17 1PU	Saturday 28 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	Saturday 28 July 2018	3pm – 6pm

If you would like further information about East Anglia TWO or East Anglia ONE North, please visit:  
[www.spreastanglia.com](http://www.spreastanglia.com)

Contact us via email:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

Or mail via our Freepost address:  
ScottishPower Renewables East Anglia TWO and  
East Anglia ONE North  
RTLY-RLGH-GKSE  
FREEPOST  
25 Priestgate  
Peterborough, PE1 1JL



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.8

### Cover Letter with Project Updates

#### Consultation Report

Applicant: East Anglia ONE North Limited  
Document Reference: 5.1.7.8  
SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_08 Rev 01  
Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV  
Date: October 2019  
Revision: Version 1

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ScottishPower Renewables  
RTLY-RLGH-GKSE  
FREEPOST  
25 Priestgate  
Peterborough  
PE1 1JL

June 2018

Dear Resident,

### **Update on progress on East Anglia TWO and East Anglia ONE North projects**

We are pleased to announce the start of Phase 3 of our community consultation for the proposed East Anglia TWO and East Anglia ONE North windfarms, which has commenced and is ongoing until 28<sup>th</sup> August 2018. As part of Phase 3, twelve Public Information Days will be held across weekdays, evenings and weekends at several locations in June and July 2018.

The key focus of Phase 3 consultation will be to consult on our Indicative Onshore Development Area as found in the 'Summary and Approach to Site Selection' document and, in particular, any mitigation that may be required.

We concluded Phase 2 of our community consultation on 17<sup>th</sup> April 2018 and we would like to thank everybody who participated in this phase. A summary report of Phase 2 community consultation has been prepared to present the feedback we received during and following the March 2018 Public Information Days. The Phase 2 Summary Report is available from our project website. Feedback received after 17<sup>th</sup> April has still been taken into account.

Following the conclusion of the Phase 2 community consultation process, we have prepared a document outlining our approach to site selection. The document includes the work our expert advisors have undertaken to inform site selection. It also states how we make our decisions and, ultimately, announces the preferred substation zone we have selected for the location of our two substations (one each for East Anglia TWO and East Anglia ONE North) and one National Grid Energy Transmission Substation. Please find the 'Summary and Approach to Site Selection' enclosed.

We invite you to the Public Information Day events taking place over June and July 2018, so we can consult with you and obtain your feedback. In particular, we would welcome your views on any mitigation that may be required regarding the onshore substations. Details of these events are on the enclosed leaflet.

For further information on the East Anglia ONE North and East Anglia TWO projects, please refer to our website, <https://www.scottishpowerrenewables.com>. We look forward to meeting you at the Public Information Days.

Kind regards,



Joanna Young  
Stakeholder Manager

**ScottishPower Renewables (UK) Limited**, 320 St Vincent Street, Glasgow, G2 5AD

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# East Anglia ONE North Offshore Windfarm

## Appendix 7.9

### Phase 3 Public Exhibition Boards

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.9

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_09 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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# 1 Welcome

Welcome to our Phase Three consultation Public Information Day about our proposed **East Anglia TWO** and **East Anglia ONE North** projects.

Members of our project team are on hand today to answer your questions.

ScottishPower Renewables is currently progressing the construction of the 714 megawatt East Anglia ONE offshore windfarm and has recently obtained consent for the 1,200 megawatt East Anglia THREE windfarm.

Following on from the success of East Anglia ONE and THREE, East Anglia TWO and East Anglia ONE North are the next projects in the pipeline. They represent ScottishPower Renewables' significant commitment to continual investment in the East Anglia region.

## **Phase 3 Consultation**

These Public Information Days provide a forum for the local community to provide feedback on the East Anglia TWO and East Anglia ONE North projects.

The objectives of this consultation are:

- To consult on the refinement of the Indicative Onshore Development Area
- To consult on mitigation that the projects could adopt, particularly in terms of cable routeing and at the substation location

Feedback can be provided directly to our project team, through the feedback forms available at this event, or via an online feedback form on the ScottishPower Renewables' project website:  
**[www.scottishpowerrenewables.com/pages/east\\_anglia\\_projects](http://www.scottishpowerrenewables.com/pages/east_anglia_projects)**



**[www.scottishpowerrenewables.com](http://www.scottishpowerrenewables.com)**



# 2 Why is offshore wind so important?

## The need to reduce greenhouse gas emissions

- Global temperature rise as a result of greenhouse gas emissions in the atmosphere is widely accepted as impacting weather, ecosystems and human health and welfare
- The UK has pledged to limit global temperature increases and has committed to a 57% reduction in emissions by 2032 and a reduction in greenhouse gas emissions of at least 80% by 2050 (both compared to 1990 levels)

## The need for energy security

- With existing fossil fuels and old nuclear powered electricity generation coming to the end of their operational lives, there is a need to use alternative methods to generate electricity and to develop new infrastructure to deliver a secure and sustainable energy supply
- The Overarching National Policy Statement for Energy EN-1 states: "It is critical that the UK continues to have secure and reliable supplies of electricity as we make the transition to a low carbon

economy. To manage the risks to achieving security of supply we need sufficient electricity capacity (including a greater proportion of low carbon generation) to meet demand at all times"

## Maximising economic opportunities for the UK

- A key Government commitment is to assist in making the UK a green industry centre by supporting the development and use of clean energy technologies
- The Industrial Strategy sets out The Government's vision for the offshore wind industry: to build a competitive and innovative UK supply chain that delivers and sustains jobs, exports and provides economic benefits for the UK
- The Centre for Economics and Business Research estimates that by 2030, offshore wind could increase the UK's Gross Domestic Product value by 0.6% and support 173,000 jobs

Please visit the TV screens to view the video with our Managing Director Jonathan Cole, which explains more about the need for offshore wind.





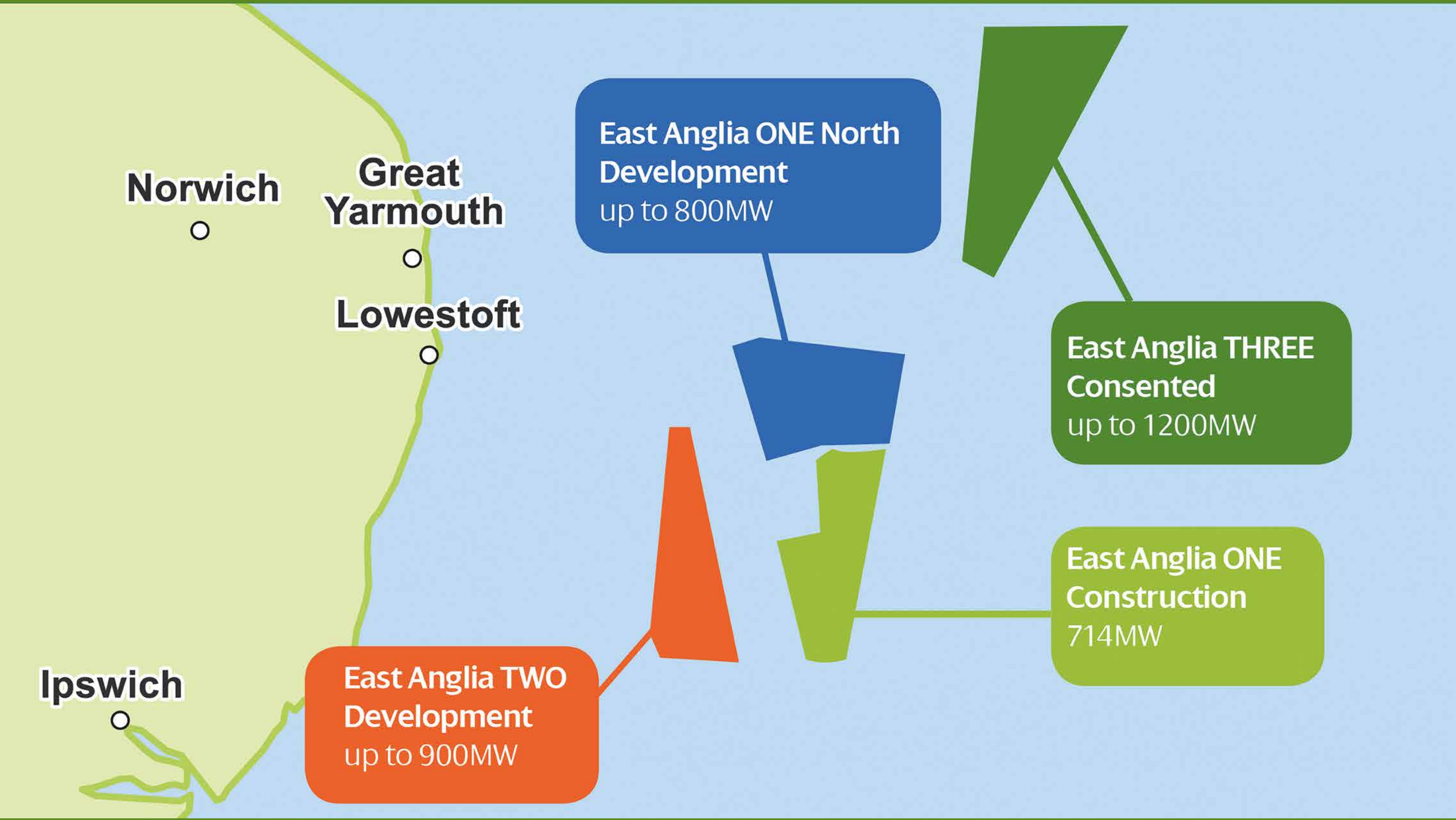
3

# Our Projects

ScottishPower Renewables' East Anglia ONE project is currently under construction and East Anglia THREE received consent in 2017.

The table below presents some key project information on the East Anglia TWO and East Anglia ONE North projects.

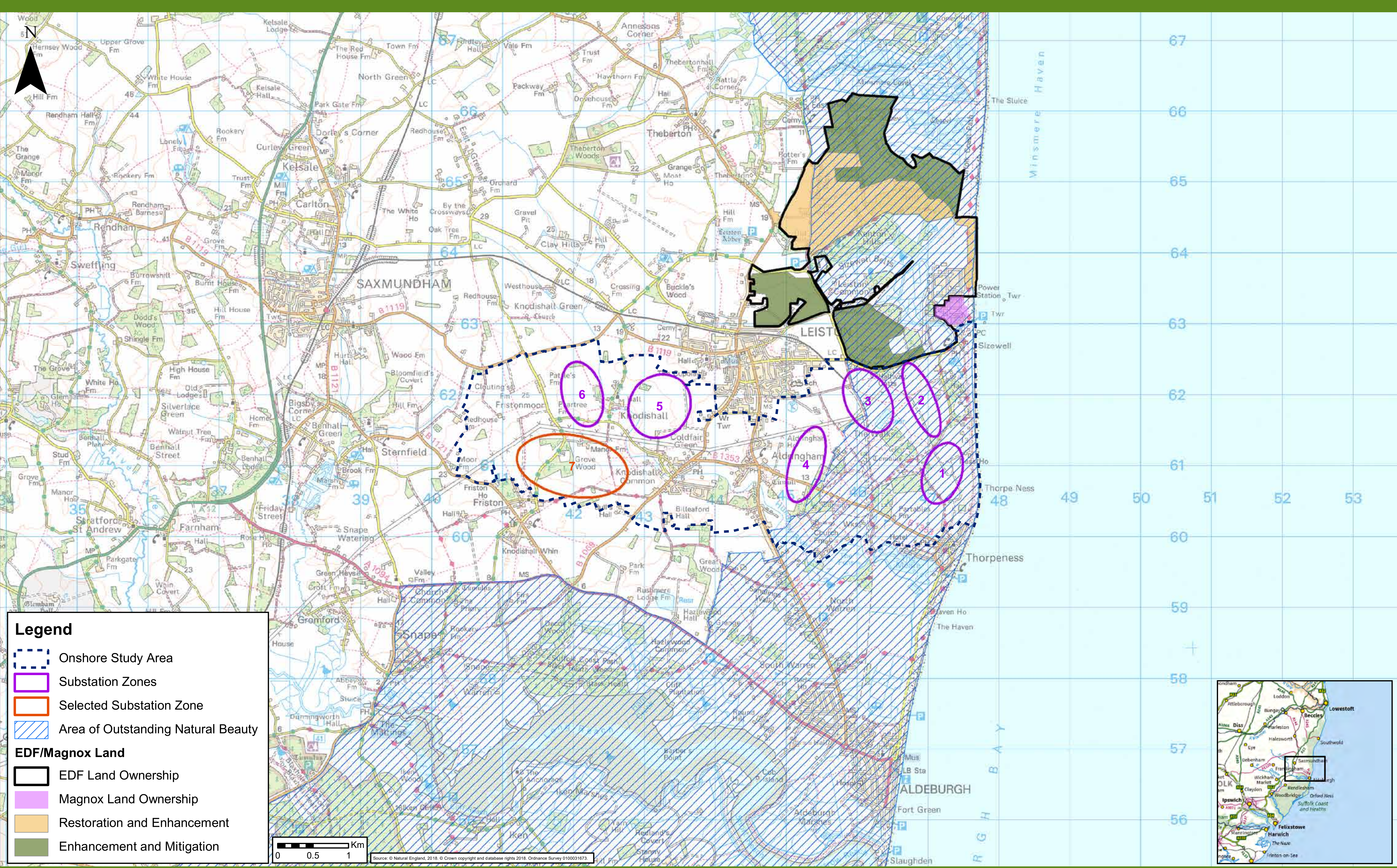
	East Anglia TWO	East Anglia ONE North
Anticipated capacity	Up to 900 megawatts	Up to 800 megawatts
Proposed wind turbine parameters	Up to 300m to tip height	Up to 300m to tip height
Potential number of homes equivalent powered	Around 742,000*	Around 660,000*
Number of turbines	Up to 75	Up to 67
Onshore substation operational area	190 x 190m	190 x 190m
National Grid substation operational area	140 x 325m (One substation for both projects)	
Approximate onshore cable route length	9km	9km



\*Calculated by taking the number of megawatts (900/800) multiplied by the number of hours in one year (8,766), multiplied by the average load factor (efficiency of electrical energy usage) for offshore wind (36.7% published by the Digest of United Kingdom Energy Statistics), divided by the average annual household energy consumption (3.9MWh), giving an equivalent of powering 742,413/659,922 homes.



# Site Selection Process and Considerations



ScottishPower Renewables has taken a balanced view towards the onshore substation site selection, using the advice of industry leading advisors in addition to our own significant project experience.

ScottishPower Renewables has followed the guidance set out in the Overarching National Policy Statement for Energy (EN-1). EN-1 states that consent for development within an Area of Outstanding Natural Beauty (AONB) will only be granted in exceptional circumstances.

Given the significant policy protection afforded to the AONB, ScottishPower Renewables does not consider development of the substations within Zones 1, 2, 3 or 4 to be appropriate.

To inform our site selection, a number of activities were carried out. These included:

- Onshore substation site selection RAG (Red, Amber, Green) assessment
- Suffolk Coast and Heaths AONB impact appraisal

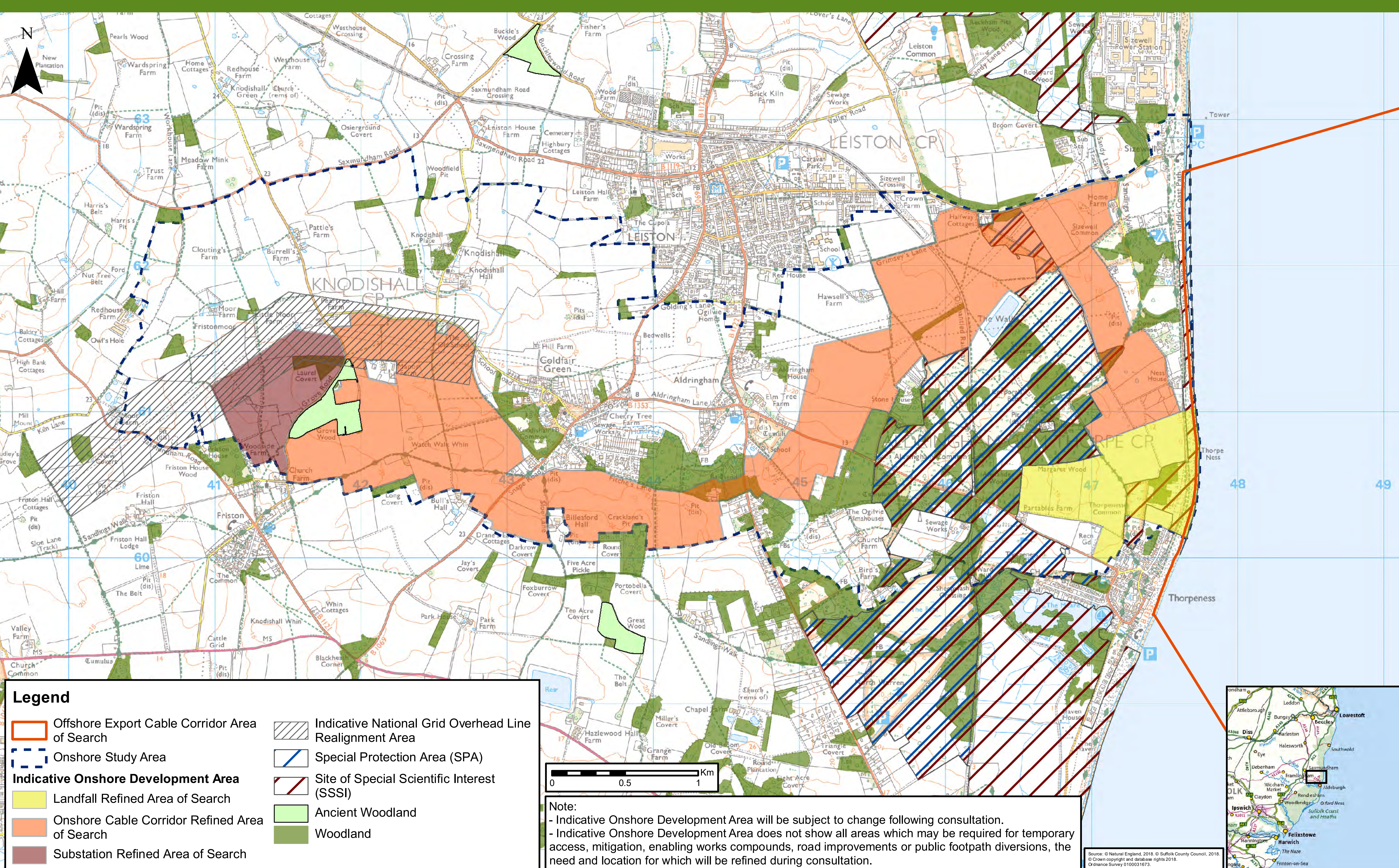
- Public Information Days
- Landscape and visual impact and mitigation appraisal
- Substation access feasibility appraisal
- Crossing Aldeburgh Road avoiding interaction with residential property

ScottishPower Renewables has been working closely with EDF Energy to identify whether their land (as shown on the figure above) is available. EDF Energy has been working closely with stakeholders to establish the agreed ecological mitigation required for the development of Sizewell C. The land area necessary to provide this mitigation means that it is not possible to locate ScottishPower Renewables' substations within this land. Given the complex decommissioning activities at Magnox Sizewell A, the Magnox land is also considered unsuitable.

Following this work, ScottishPower Renewables considers Substation Zone 7 as the most appropriate for development.



# Indicative Onshore Development Area



Following the selection of the preferred substation zone, ScottishPower Renewables has created the Indicative Onshore Development Area. This is presented in the figure above. The area will be refined following this consultation phase.

The Indicative Onshore Development Area is comprised of four key parts:

## The Landfall Refined Area of Search

This is the area in which we will locate our temporary Horizontal Directional Drilling (HDD) construction compound, which will allow the offshore cables to be brought onshore.

## The Onshore Cable Corridor Refined Area of Search

Within this broad area we will locate our onshore cable corridor,

which will connect our landfall to the substation zone. A range of factors will be used to inform the refinement of this cable corridor including landowner feedback.

## The Substation Refined Area of Search

Within this area we will locate the East Anglia TWO substation, the East Anglia ONE North substation and National Grid substation.

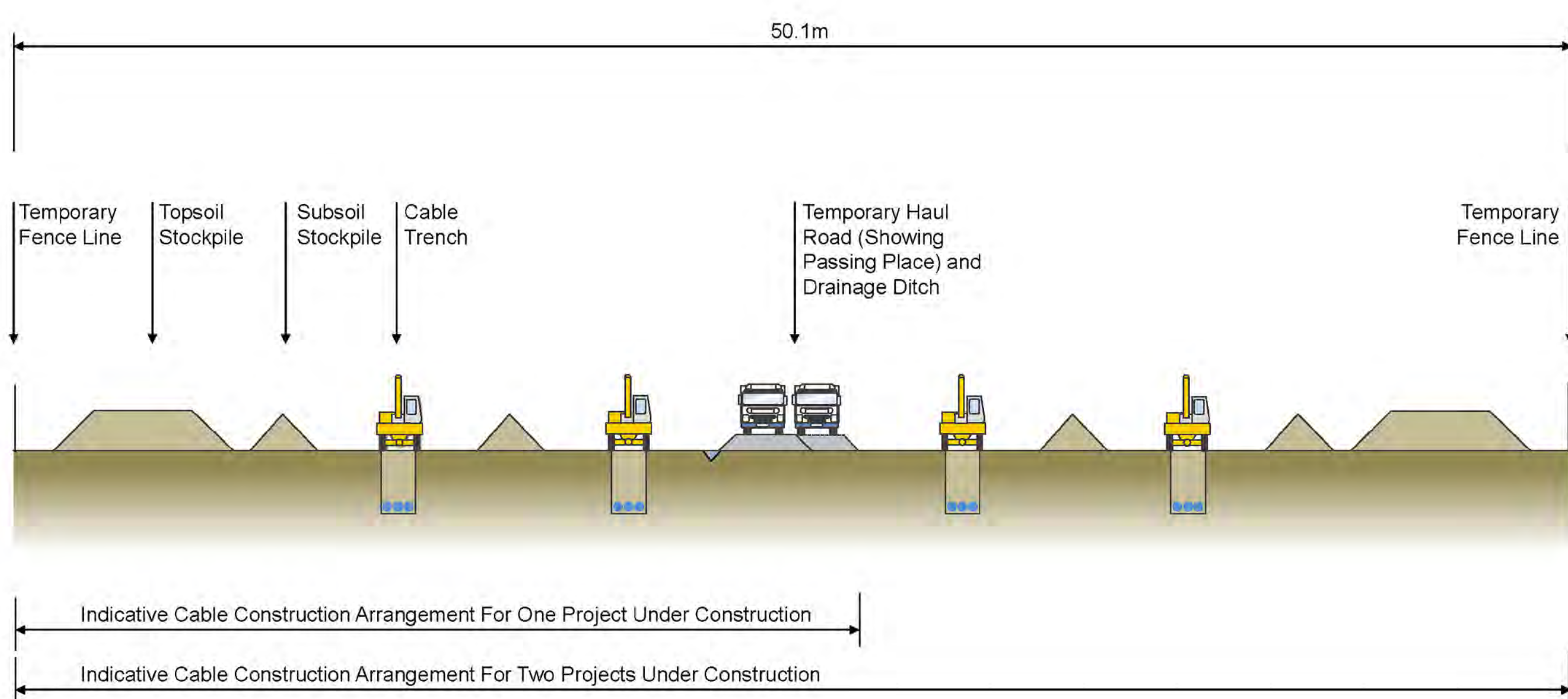
## The Indicative National Grid Overhead Realignment Area

This is the area required to facilitate the connection between the proposed National Grid substation and the existing overhead lines.

Please view the other materials presented here today for more information about the Indicative Onshore Development Area.



# Cable Route Construction



## Installation of the cables

ScottishPower Renewables has committed to installing the cables underground for their entire length between the landfall and the substation. Appropriate techniques will be deployed along the route to cross roads and watercourses. This will involve techniques such as Horizontal Directional Drill (HDD) or open cut trenching.

ScottishPower Renewables is committed to exploring synergies between the proposed East Anglia TWO and East Anglia ONE North projects. Construction of the East Anglia TWO and East Anglia ONE North projects may, subject to regulatory certainty, be undertaken concurrently. However, the projects may also be constructed in isolation, one after the other.

The environmental impact assessment will ensure the potential impacts of both construction

scenarios will be fully assessed and mitigation designed appropriately.

## Reinstatement after construction

Once the cables are installed and construction is complete, ScottishPower Renewables will reinstate the land to allow its return to its previous use where possible.

Typical land uses along the onshore cable route include arable farming and grazing. Where land is reinstated at landfall and along the cable route, farming activity can resume after construction.

Some restrictions in land use along the onshore cable route will be required to ensure the protection of the cables, once installed. Restrictions will include construction of housing or other such developments. Some planting can be undertaken within the cable swathe which will follow National Grid guidance and be appropriate to the location.



7

# Approach to Assessment

ScottishPower Renewables’ expert advisors are well underway with the gathering of baseline data that will help shape the proposals and mitigation measures.

The topic areas subject to assessment are shown on the table below. From our previous consultations with stakeholders, particular interest has been noted on Landscape, Traffic and Flood risk impacts associated with the projects.

**Landscape Assessment**

In accordance with industry guidance, a thorough Landscape and Visual Impact Assessment will be prepared, which will include a series of photomontages to aid understanding of how the projects will be viewed in the context of the existing landscape.

A selection of preliminary photomontages showing the substation area are available at the interactive map area.

Drawing on ScottishPower Renewables’ experience in mitigating the visual

impacts of other similar projects, appropriate substation design, landscape planting and land reinstatement can successfully reduce the visual impact of the projects. This is shown on the East Anglia ONE - Substation Design Case Study exhibition board.

**Flood Risk Assessment**

ScottishPower Renewables is aware that flood risk is a key issue for local communities. The proposed substation infrastructure will introduce additional areas of hard standing. The impact of this will be assessed through a Flood Risk Assessment and suitable mitigation measures (such as Sustainable Urban Drainage Systems) may be incorporated into the project design to reduce any unacceptable flood risk identified.

**Feedback**

Please visit the interactive map area or complete a feedback form to comment on any environmental aspects and suggest any mitigation measures for consideration.

Offshore Assessment Topic	Onshore Assessment Topic
<ul style="list-style-type: none"><li>• Marine Geology, Oceanography and Physical Processes</li><li>• Water and Sediment Quality</li><li>• Offshore Airborne Noise</li><li>• Benthic Ecology</li><li>• Fish and Shellfish Ecology</li><li>• Marine Mammals</li><li>• Ornithology</li><li>• Commercial Fisheries</li><li>• Shipping and Navigation</li><li>• Civil and Military Aviation and Radar</li><li>• Marine Archaeology and Cultural Heritage</li><li>• Infrastructure and other users</li><li>• Seascape, Landscape and Visual Amenity</li><li>• Tourism, Recreation and Socio-Economics</li></ul>	<ul style="list-style-type: none"><li>• Ground Conditions and Contamination</li><li>• Air Quality</li><li>• Water Resources and Flood Risk</li><li>• Land Use</li><li>• Terrestrial Ecology</li><li>• Onshore Ornithology</li><li>• Archaeology and Cultural Heritage</li><li>• Noise and Vibration</li><li>• Traffic and Transport</li><li>• Landscape and Visual Impact</li><li>• Tourism, Recreation and Socio-Economics</li></ul>



# Traffic and Access Considerations

ScottishPower Renewables understands the importance of traffic and transport impacts and will be undertaking the following to refine and assess our proposals:

- Capturing further baseline traffic flows and speed data
- Finalisation of the Abnormal Indivisible Load Study
- Detailed transport modelling to understand future baseline traffic, project traffic demand and distribution and suitable access routes

Site visits are being undertaken to:

- Undertake critical width measurements
- Assess potential access locations and suitability
- Supplement desk based study to identify sensitive receptors

- Investigate existing highway conditions (visual inspection)
- Observe traffic behaviour at key locations
- Identify any other highway constraints

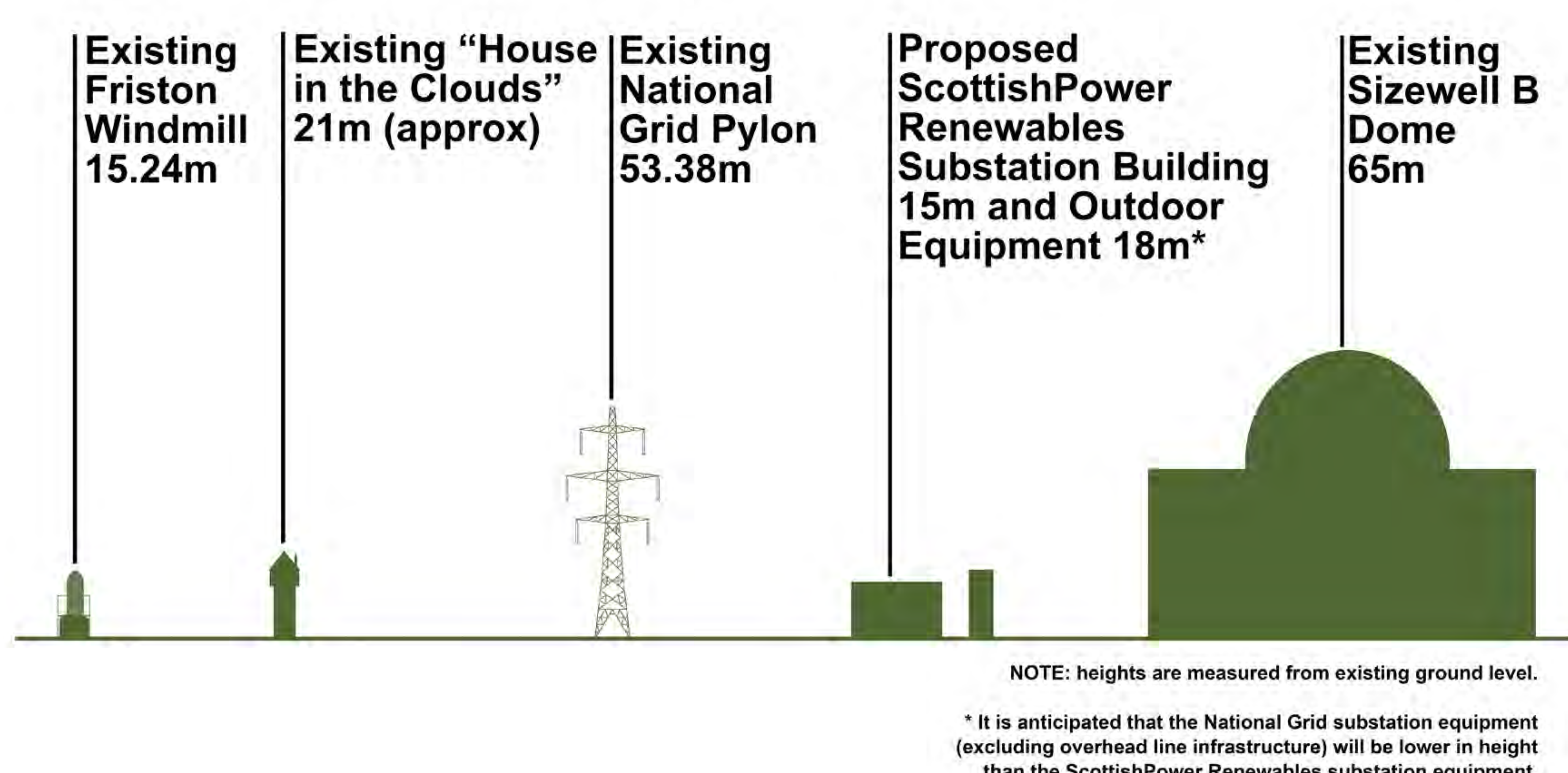
Details of the permanent access road to the substations will be developed over the coming months.

There is potential for highway improvements outside the Indicative Onshore Development Area. This is currently being considered and further details on potential highway improvements that may be required will be provided during Phase 4 consultation.





# Mitigation Measures



ScottishPower Renewables will seek to mitigate and manage construction and operational impacts through the use of various management plans. These will be identified through the Environmental Impact Assessment process and will build upon lessons learnt from the pre and post construction stages of the East Anglia ONE project.

The Development Consent Order (DCO) process will be used to secure mitigation. Examples from East Anglia ONE include:

- Archaeology Written Scheme of Investigation
- Code of Construction Practice
- Artificial Lighting Emissions Plan
- Construction Lighting Emissions Plan
- Construction Noise and Vibration Management Plan
- Construction Surface Water and Drainage Plan

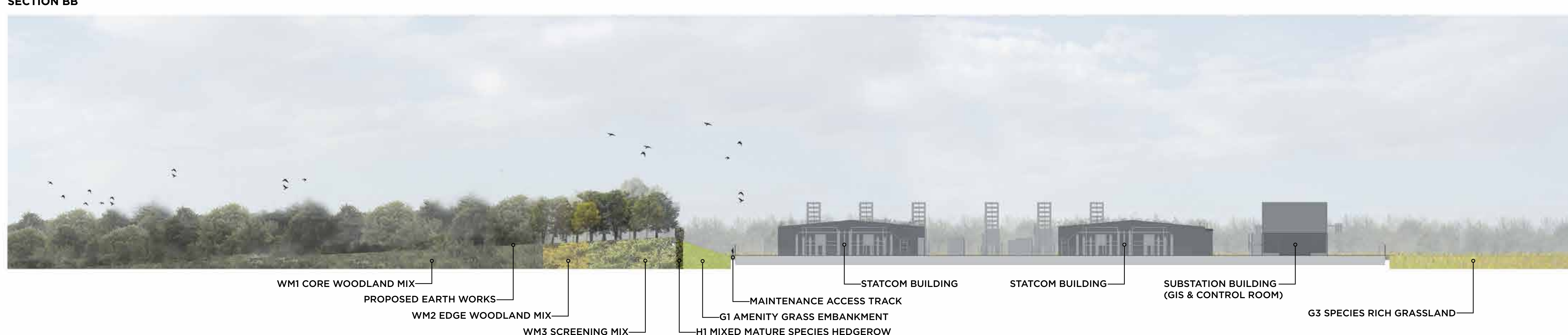
- Substation Landscape Management Plan
- Onshore Cable Route Landscape Plan
- Fencing and Enclosures Plan
- Landscape Management Plan
- Substation Detailed Design
- Substation Surface Water and Drainage Plan
- Written Scheme of Potentially Contaminated Land Mitigation
- Cable Method Statement
- Ecological Management Plan
- Operational Noise and Vibration Management Plan
- Traffic Management Plan
- Travel Plan
- Highways & Access Improvement Plan (Substation)

These documents are available to view on the ScottishPower Renewables' project websites: [www.scottishpowerrenewables.com/pages/east\\_anglia\\_projects](http://www.scottishpowerrenewables.com/pages/east_anglia_projects)



# 10 East Anglia ONE – Substation Mitigation Case Study

SECTION BB



The Development Consent Order (DCO) for ScottishPower Renewables' East Anglia ONE project was issued by the Secretary of State in June 2014. One of the DCO's requirements was detailed design parameters for the onshore substation, in accordance with a set of initial design principles. A further agreement secured the need to agree a final landscape management plan.

The conceptual design of the substation was then developed with the supply chain and through a design review process involving the Design Council and local communities. This explored the finish of the substation and its design in terms of form and function. The review process also secured a further reduction in substation height.

## Landscape Management Plan

Key objectives of this plan were:

- To provide appropriate visual screening of the substation
- To create robust and resilient soft landscape proposals
- To provide enhanced habitat opportunities in appropriate locations

The following landscaping is being included in order to achieve this:

- Hedgerows and woodland blocks to provide visual screening and supplement the woodland framework around the substation
- Use of mixed native species to integrate the new woodland within the landscape
- Planting faster growing native and non-native woodland species in certain areas for quicker visual screening
- Constructing natural looking earth bunding with gentle slopes where possible
- A separate agreement is in place to develop offsite planting where required

In addition to landscape and visual mitigation, this process also considered lighting, access and drainage for the substation area.

An illustrative section of landscaping at the East Anglia ONE substation is shown above.



# 11 Consultation

## How ScottishPower Renewables has listened and acted upon your feedback:

- Crossing Aldeburgh Road without interacting with residential properties
- Undergrounding cables for the entire length between the landfall and the substation
- Use of an alternating current (AC) grid connection, which removes the need for large convertor stations
- Reducing the height of the tallest building within the ScottishPower Renewables substations from 21m to 15m
- Locating substations outside the Suffolk Coast and Heaths AONB
- Investigating ways to reduce the visual impact of the East Anglia TWO and East Anglia ONE North projects through landscaping and planting
- Wider advertising of the Public Information Days
- Extended consultation periods to allow for further community engagement and comments
- Incorporated weekends and school holidays to increase accessibility of our Public Information Days
- Committed to a reduced cable swathe at the Aldeburgh Road crossing
- Now submitting both East Anglia TWO and East Anglia ONE North for consent at the same time to allow full understanding of the cumulative impact and the interaction between the projects
- Committed to a Horizontal Directional Drilling (HDD) technique at landfall to minimise coastal impact
- Proposed a haul route along the length of the cable route, with deliveries and vehicles marshalled from construction compounds, which reduces the use of local roads

## Stakeholder consultation

ScottishPower Renewables has regular engagement with a range of stakeholders and consultees, including:

- Local communities
- Suffolk Coastal and Waveney District Councils
- Suffolk County Council
- Parish Councils
- Environment Agency
- Natural England
- Historic England
- Highways Agency
- Suffolk Coast and Heaths AONB
- Marine Management Organisation
- RSPB
- Suffolk Wildlife Trust

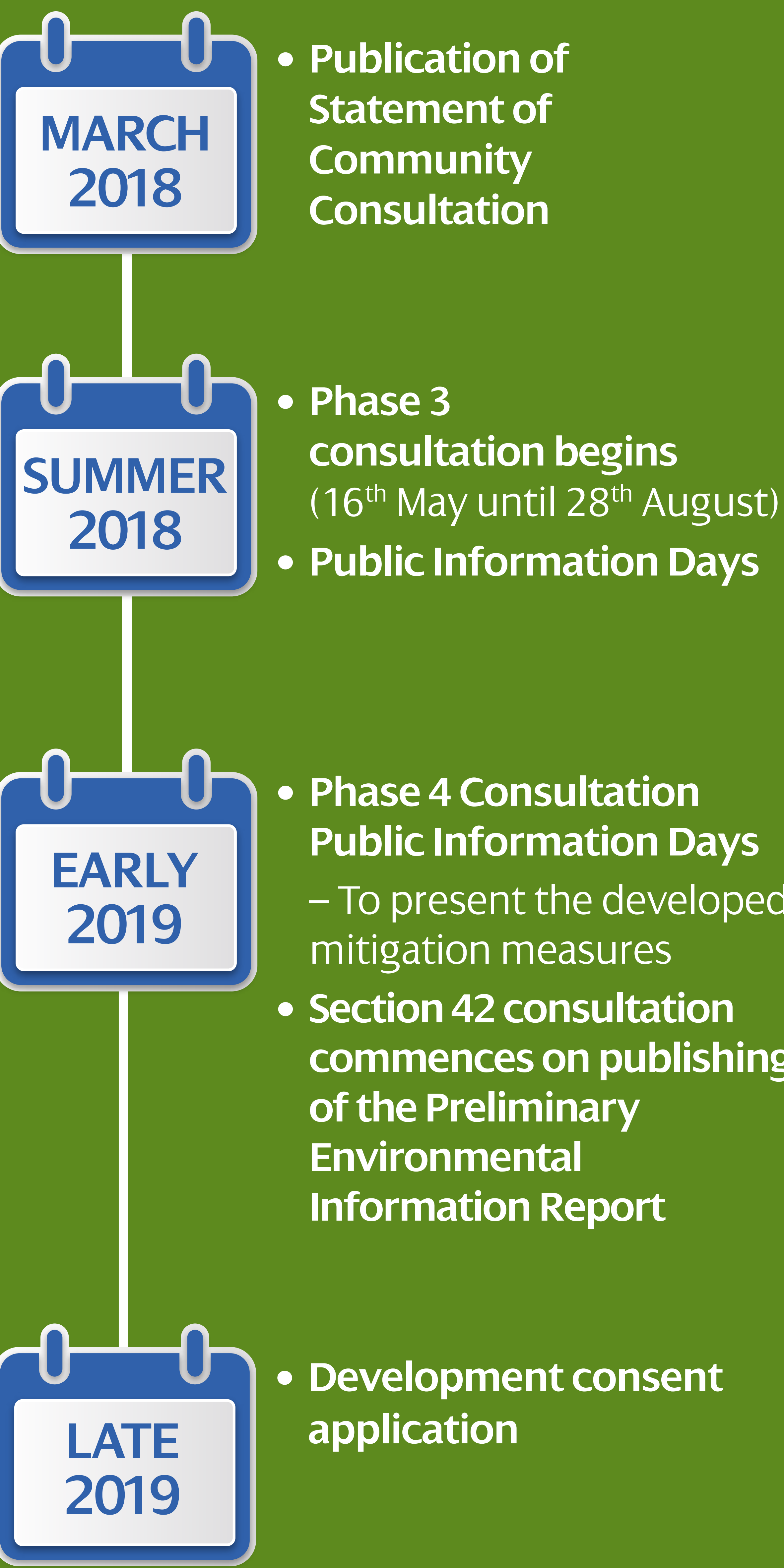




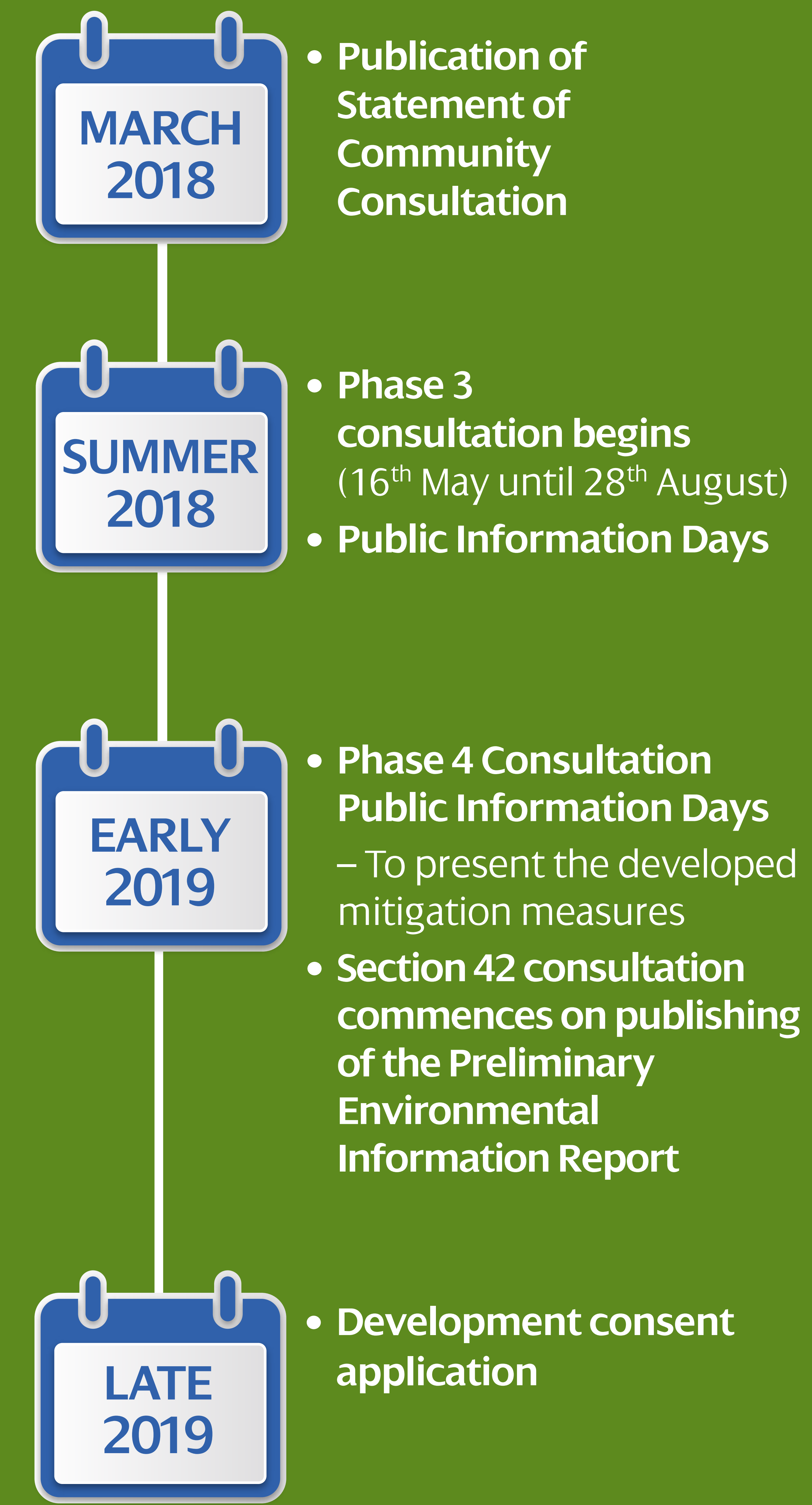
12 **Timeline**

The consent programmes for East Anglia TWO and East Anglia ONE North are now aligned. This will provide greater clarity on the cumulative impact and interactions between the projects.

**East Anglia TWO**



**East Anglia ONE North**



Once the consent application is submitted and accepted the Planning Inspectorate will hold a preliminary meeting, followed by a six-month examination. The Planning Inspectorate then has three months to make a recommendation to the Secretary of State, who then has three months to grant or refuse consent.

Following consent, ScottishPower Renewables will prepare for construction and investment, which will involve the appointment of contractors and, in consultation with stakeholders and using contractors expertise, prepare detailed mitigation and construction plans to address the conditions and requirements of the DCO.



# East Anglia ONE North Offshore Windfarm

## Appendix 7.10

### Phase 3 Onshore Substation Photomontage Booklet

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.10

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_10 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1

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# Zone 7 (W1) Visualisations

East Anglia TWO & ONE NORTH

Developer: Scottish Power Renewables  
Date: June 2018

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VIEWPOINT LOCATIONS

Viewpoint 1: Grove Road

Viewpoint 2: Grove Road, near Church Road (Friston)

Viewpoint 3: PRoW north of Friston

Viewpoint 4: PRoW south of Little Moor Farm

Viewpoint 5: Grove Road, near Pear Tree Farm

Viewpoint 6: PRoW near Moor Farm

Viewpoint 7: Saxmundham Road, north of Friston

Viewpoint 8: Friston, Church Road

Viewpoint 9: Friston, Village Green

Viewpoint 10: B1119

Viewpoint 11: Saxmundham Road, south of Friston

Viewpoint 12: PRoW east of Friston

Viewpoint 13: Snape Road

Viewpoint 14: School Road

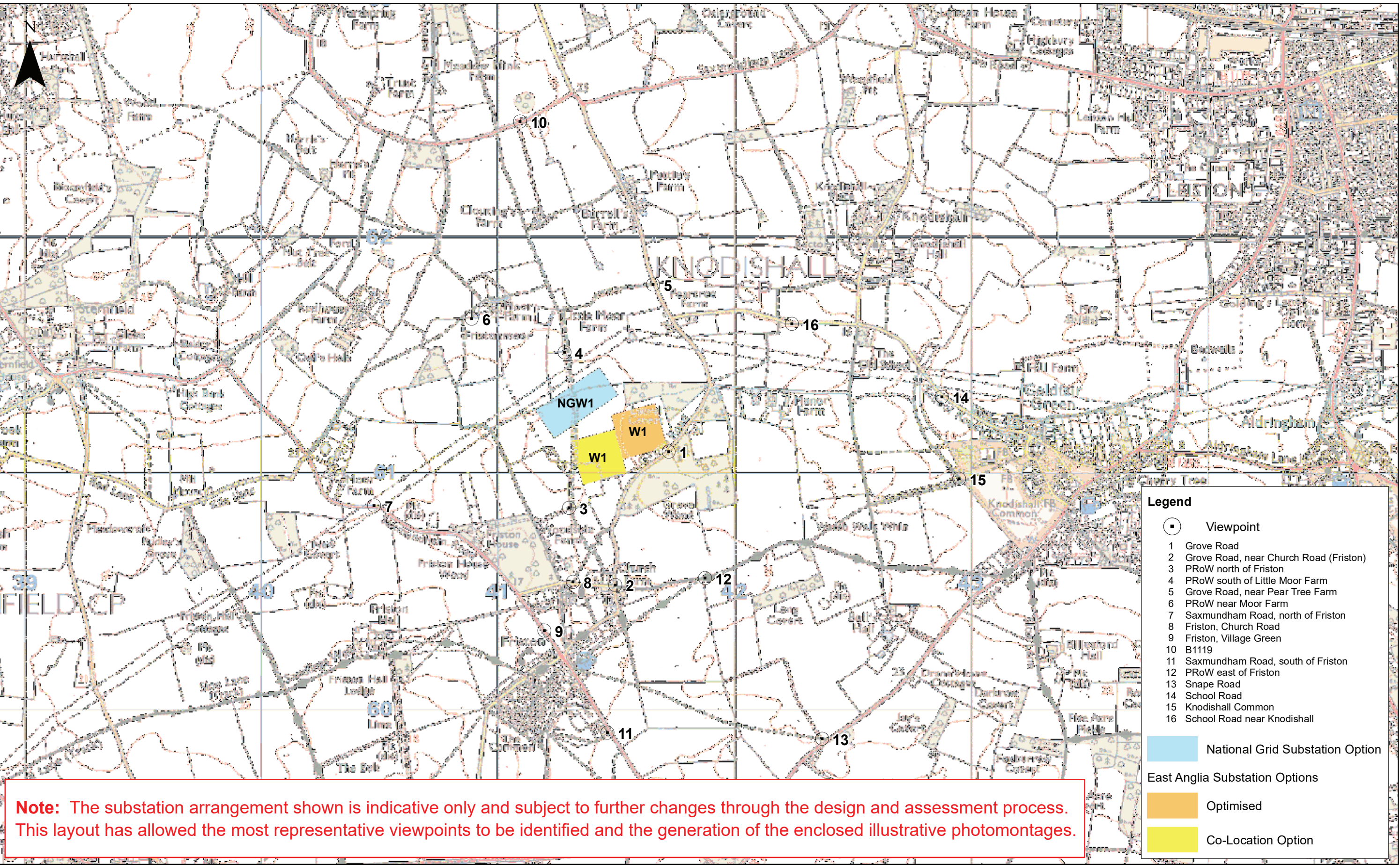
Viewpoint 15: Knodishall Common

Viewpoint 16: School Road near Knodishall

Photomontage Visualisations are produced for viewpoints 5 - 9.

Please note the following:

- a. No mitigation has been included, such as substation lowering.
- b. No additional landscape mitigation has been included.
- c. Winter photos have been used to represent the worst case scenario.
- d. No national grid overhead line realignment works have been included (details to be confirmed).



				1:15,000 Scale @ A3				<b>East Anglia TWO &amp; ONE NORTH</b> Zone W1 Viewpoint Locations		<b>Rev</b>	2	Coordinate System: BNG Datum: OSGB36
										<b>Date</b>	04/06/18	





Baseline photograph

This image provides landscape and visual context only



Photomontage View

For the purposes of this proposal, any built form has been identified to give an impression of likely location, footprint, height and resultant scale and form. Please note that a white dotted line has been used to represent the extent of the proposed development that is hidden behind foreground features, such as trees and woodland.

Viewpoint 5: Grove Road near Pear Tree Farm

OS reference:	641657 E 261800 N	Principal viewing distance:	90° (cylindrical projection)	Camera:	Canon EOS 5D II
Eye level:	24.4 m AOD		522 mm	Lens:	50mm (Canon EF 50mm f/1.4)
Direction of view:	199°			Camera height:	1.5 m AGL
Distance to proposal:	421.5 m			Date and time:	22/02/2018, 10:05:43





Baseline photograph

This image provides landscape and visual context only



Photomontage View

For the purposes of this proposal, any built form has been identified to give an impression of likely location, footprint, height and resultant scale and form.

Viewpoint 6: PRoW near Moor Farm	OS reference:	640884 E 261654 N	Horizontal field of view:	90° (cylindrical projection)	Camera:	Canon EOS 5D II
	Eye level:	24.4 m AOD	Principal viewing distance:	522 mm	Lens:	50mm (Canon EF 50mm f/1.4)
	Direction of view:	130°			Camera height:	1.5 m AGL
	Distance to proposal:	474 m			Date and time:	22/02/2018, 13:47:30

This image should be viewed at a comfortable arms length.





For the purposes of this proposal, any built form has been identified to give an impression of likely location, footprint, height and resultant scale and form.

**Viewpoint 7: Saxmundham Road, north of Friston**

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OS reference:	640477 E 260862 N	Horizontal field of view:	90° (cylindrical projection)	Camera:	Canon EOS 5D II
Eye level:	22 m AOD	Principal viewing distance:	522 mm	Lens:	50mm (Canon EF 50mm f/1.4)
Direction of view:	71°			Camera height:	1.5 m AGL
Distance to proposal:	791 m			Date and time:	22/02/2018, 15:05:25

This image should be viewed at a comfortable arms length.





Baseline photograph

This image provides landscape and visual context only



Photomontage View

For the purposes of this proposal, any built form has been identified to give an impression of likely location, footprint, height and resultant scale and form.

Please note that a white dotted line has been used to represent the extent of the proposed development that is hidden behind foreground features, such as trees and woodland.

**Viewpoint 8: Friston, Church Road**

© Crown copyright and database rights 2018 Ordnance Survey 0100031673.

**OS reference:** 641318 E 260543 N  
**Eye level:** 13.7 m AOD  
**Direction of view:** 11°  
**Distance to proposal:** 411 m

**Horizontal field of view:** 90° (cylindrical projection)  
**Principal viewing distance:** 522 mm

**Camera:** Canon EOS 5D II  
**Lens:** 50mm (Canon EF 50mm f/1.4)  
**Camera height:** 1.5 m AGL  
**Date and time:** 22/02/2018, 11:57:05

This image should be viewed at a comfortable arms length.





Baseline photograph

This image provides landscape and visual context only



Photomontage View

For the purposes of this proposal, any built form has been identified to give an impression of likely location, footprint, height and resultant scale and form.

Please note that a white dotted line has been used to represent the extent of the proposed development that is hidden behind foreground features, such as houses, trees and woodland.

**Viewpoint 9: Friston, Village Green**

© Crown copyright and database rights 2018 Ordnance Survey 0100031673.

**OS reference:** 641198 E 260337 N  
**Eye level:** 13.3 m AOD  
**Direction of view:** 16°  
**Distance to proposal:** 636 m

**Horizontal field of view:** 90° (cylindrical projection)  
**Principal viewing distance:** 522 mm

**Camera:** Canon EOS 5D II  
**Lens:** 50mm (Canon EF 50mm f/1.4)  
**Camera height:** 1.5 m AGL  
**Date and time:** 05/06/2018, 15:57:30

This image should be viewed at a comfortable arms length.



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.11

### Phase 3 Offshore Photomontage Booklet

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.11

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_11 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

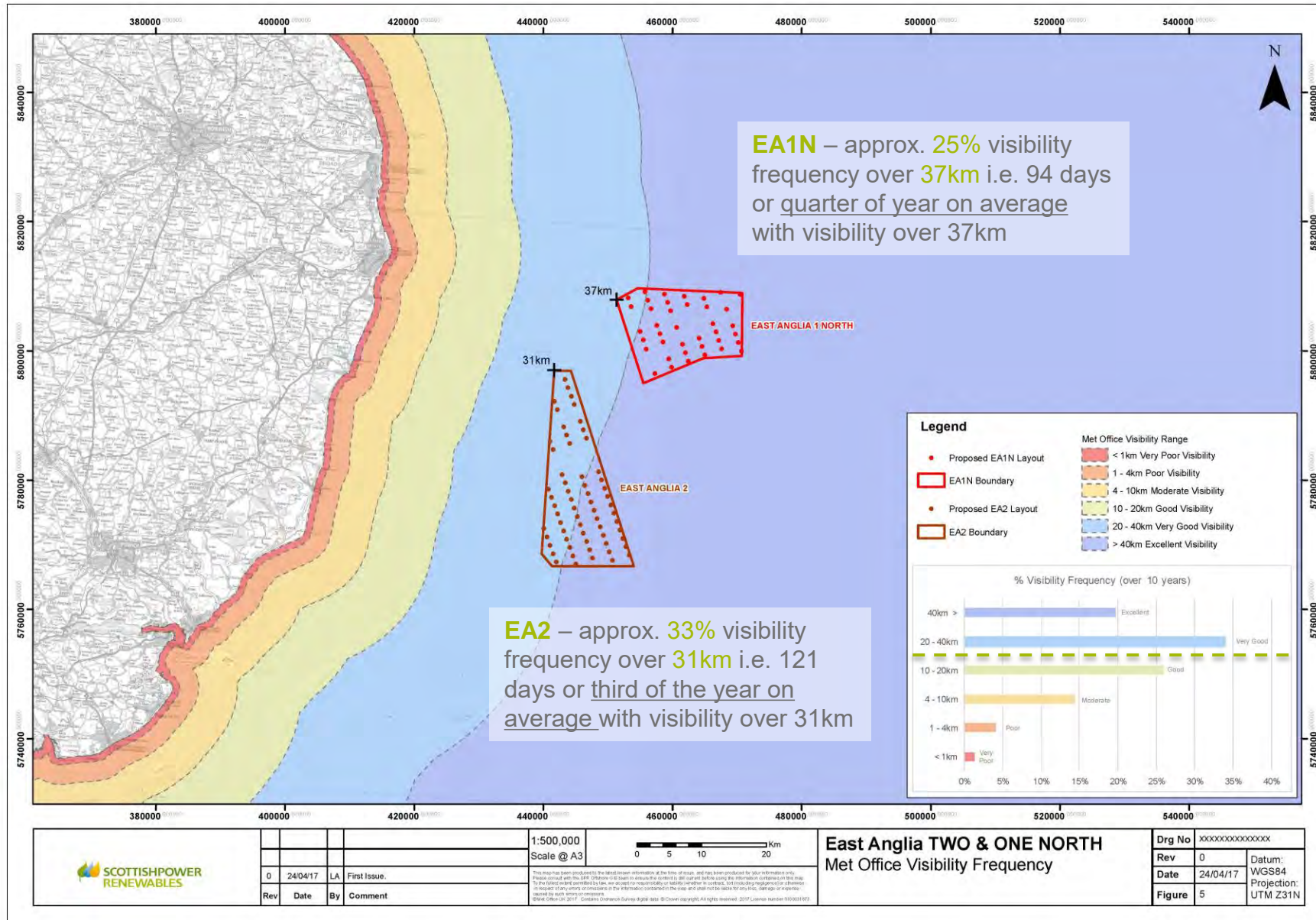
Revision: Version 1



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# Coastal Views & Visibility





# East Anglia One North O shore Windfarm & East Anglia Two O shore Windfarm

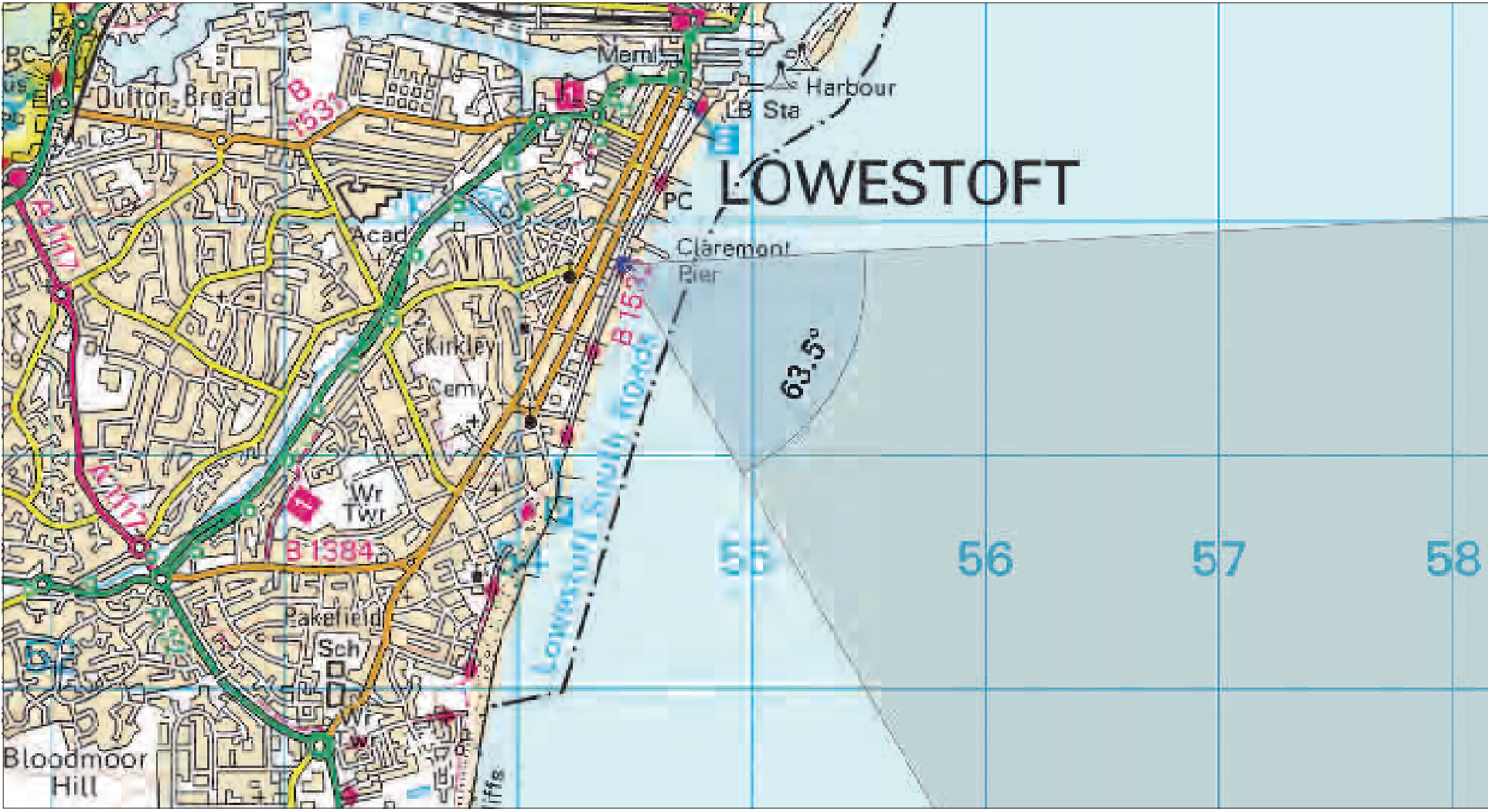


Photomontage view from Lowestoft showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Lowestoft.

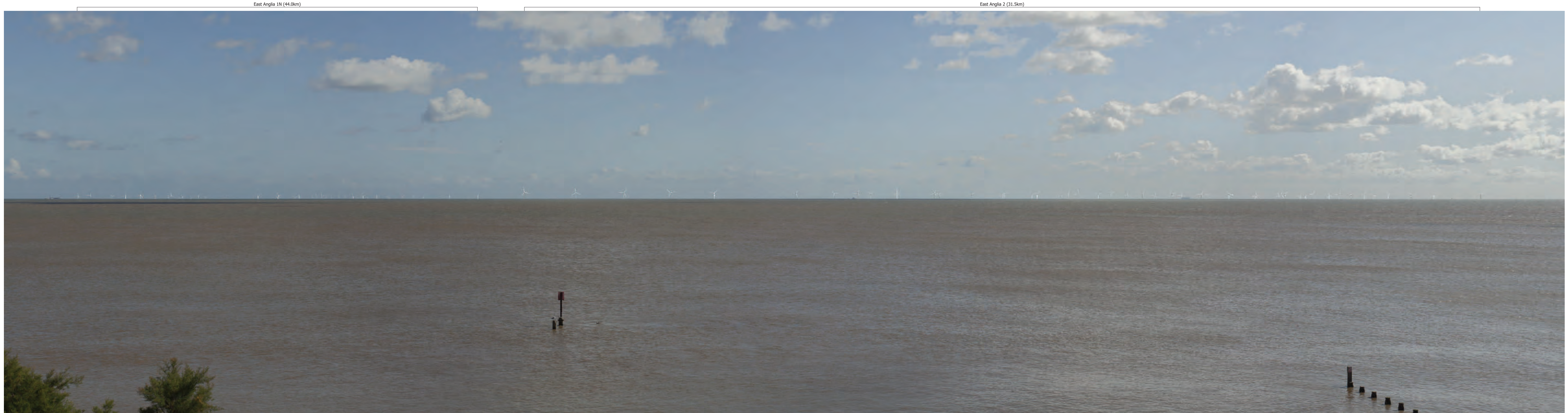
## Lowestoft



<b>OS reference:</b>	654451 E 291813 N
<b>Eye level:</b>	7.3 m AOD
<b>Direction of view:</b>	118°
<b>Nearest turbine:</b>	EA1N 38.8 / EA2 32.2 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance</b>	812.5 mm
<b>Viewing distance</b>	View at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	12/09/17, 12:33



# East Anglia One North O shore Windfarm & East Anglia Two O shore Windfarm



Photomontage view from Southwold showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Southwold.

## Southwold



<b>OS reference:</b>	651072 E 276454 N
<b>Eye level:</b>	11.07 m AOD
<b>Direction of view:</b>	102°
<b>Nearest turbine:</b>	EA1N 44.0 / EA2 31.5 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	View at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	12/09/17, 11:04



# East Anglia One North O shore Windfarm & East Anglia Two O shore Windfarm

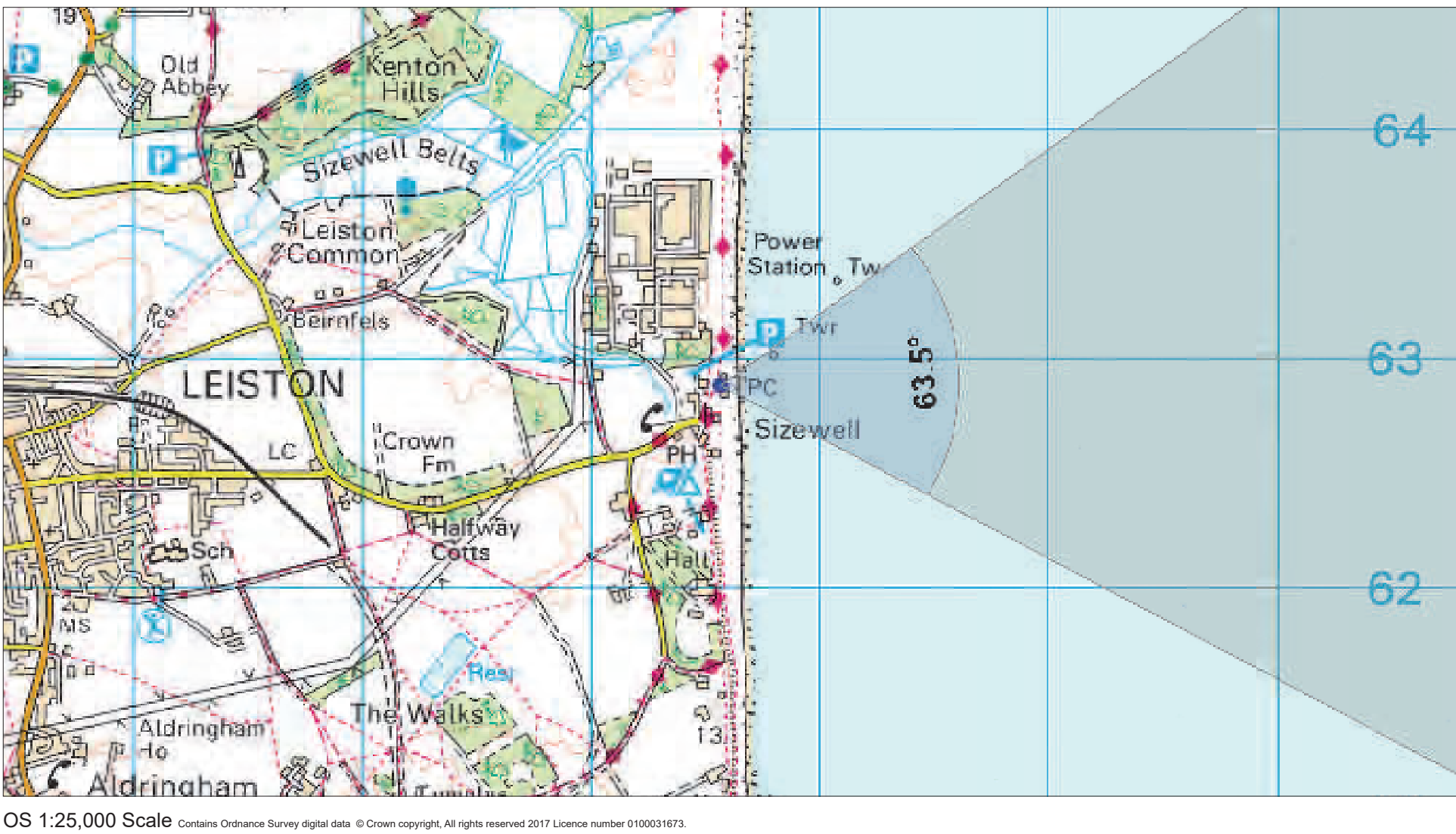


Photomontage view from Sizewell Beach showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Sizewell Beach.

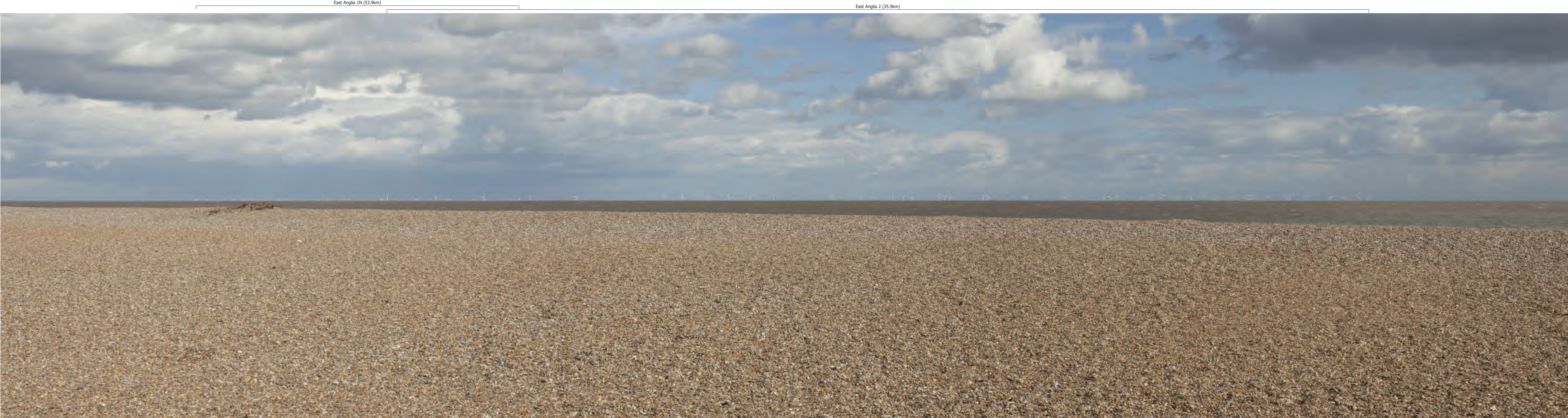
## Sizewell Beach



<b>OS reference:</b>	647542 E 262858 N
<b>Eye level:</b>	7.24 m AOD
<b>Direction of view:</b>	86°
<b>Nearest turbine:</b>	EA1N 52.4 / EA2 35.7 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	View at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 6D
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	12/09/17, 11:04



# East Anglia One North O shore Windfarm & East Anglia Two O shore Windfarm



Photomontage view from Thorpeness showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Thorpeness.

## Thorpeness



<b>OS reference:</b>	647287 E 259490 N
<b>Eye level:</b>	4.68 m AOD
<b>Direction of view:</b>	82°
<b>Nearest turbine:</b>	EA1N 53.9 / EA2 35.9 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	View at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	11/09/17, 13:28



# East Anglia One North O shore Windfarm & East Anglia Two O shore Windfarm

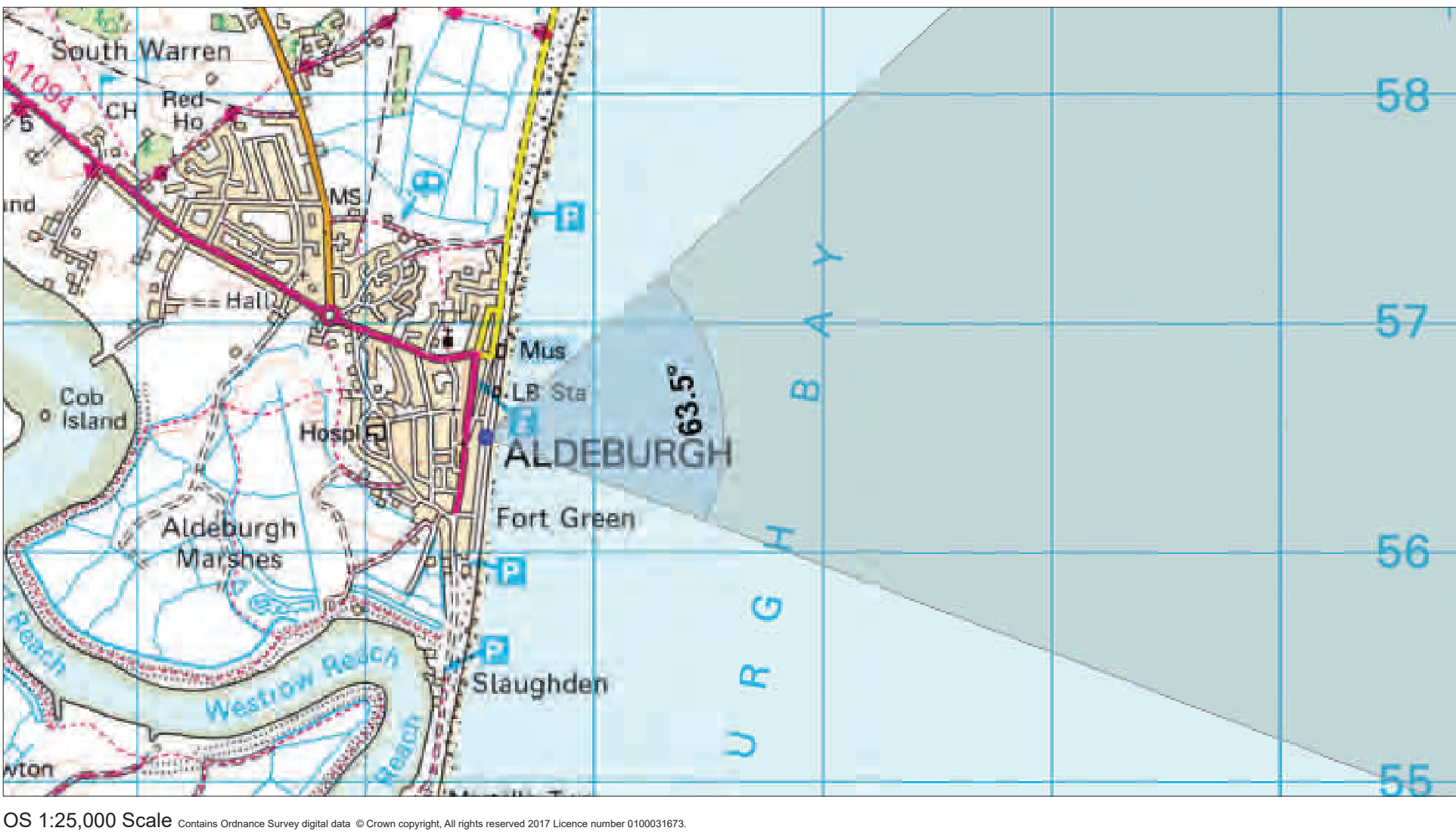


Photomontage view from Aldeburgh showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Aldeburgh.

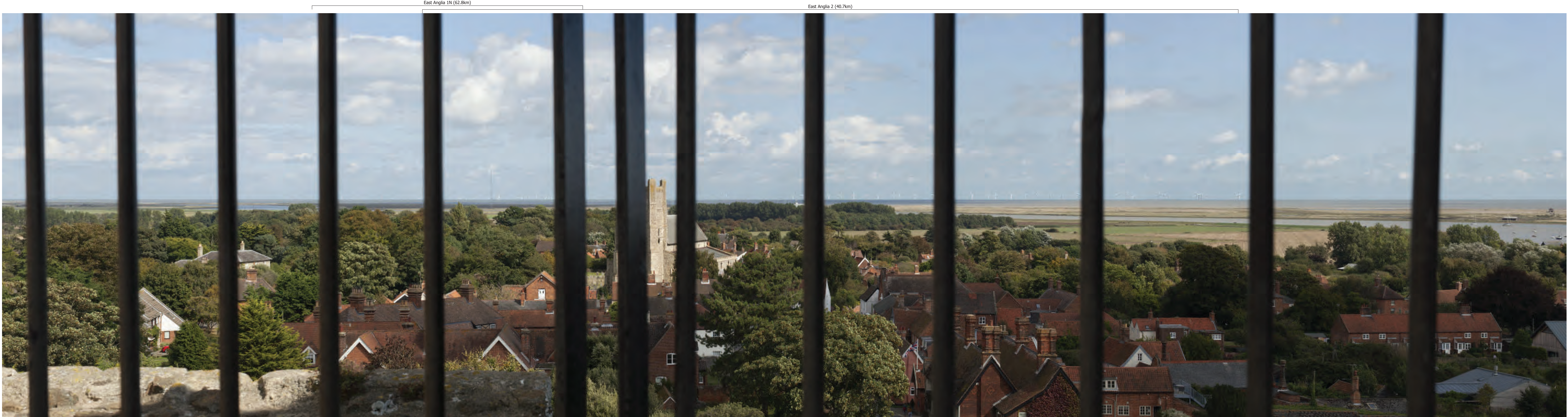
## Aldeburgh



<b>OS reference:</b>	646525 E 256500 N
<b>Eye level:</b>	5.96 m AOD
<b>Direction of view:</b>	79°
<b>Nearest turbine:</b>	EA1N 55.8 / EA2 36.4 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	View at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
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# East Anglia One North O shore Windfarm & East Anglia Two O shore Windfarm

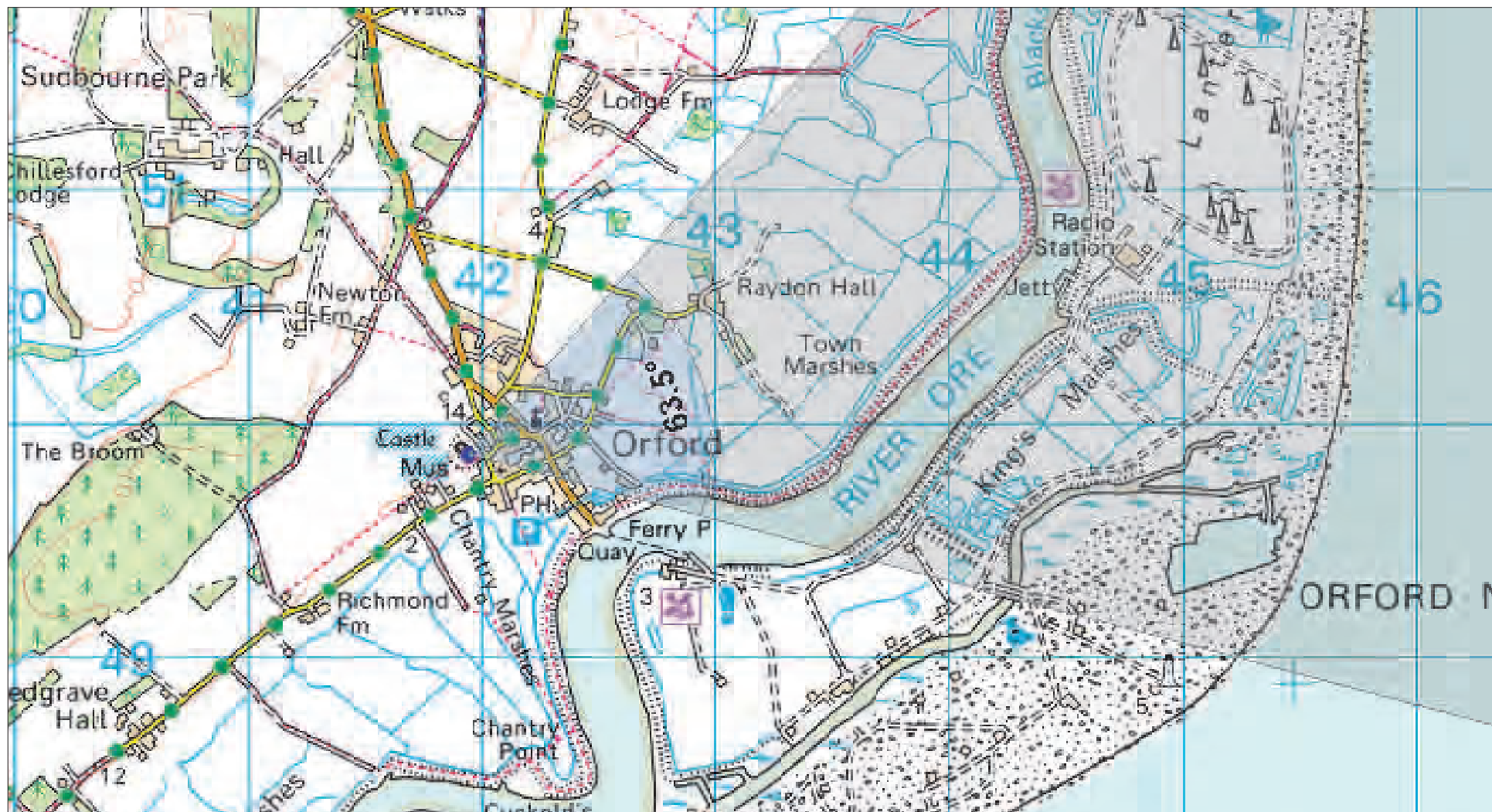


Photomontage view from Orford Castle showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Orford Castle.

## Orford Castle



<b>OS reference:</b>	641944 E 249868 N
<b>Eye level:</b>	40.66 m AOD
<b>Direction of view:</b>	73°
<b>Nearest turbine:</b>	EA1N 62.8 / EA2 40.7 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	View at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 6D
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	09/09/17, 12:44



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.12

### Phase 3 Offshore Day Time Visuals

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.12

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_12 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

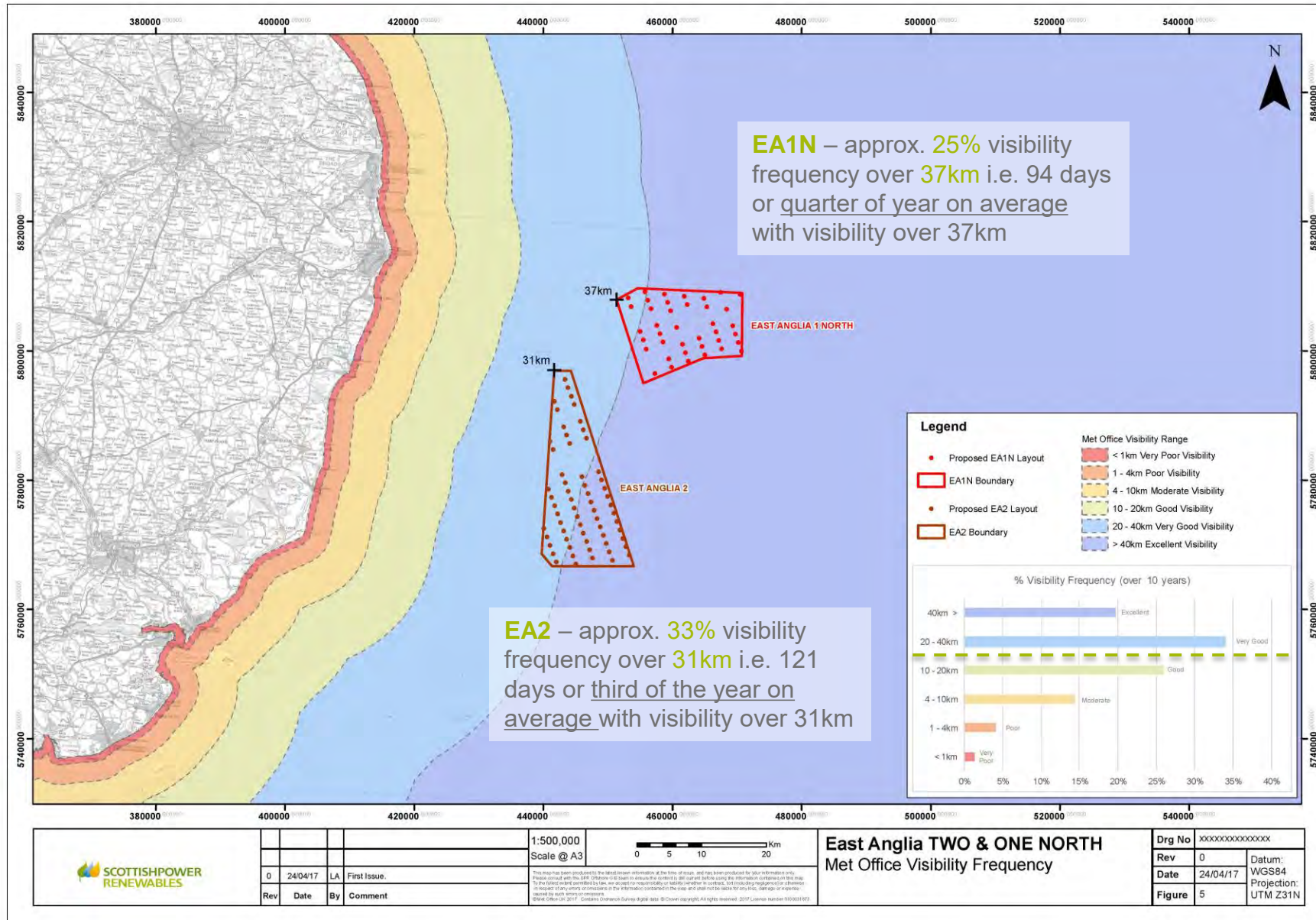
Revision: Version 1



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# Coastal Views & Visibility

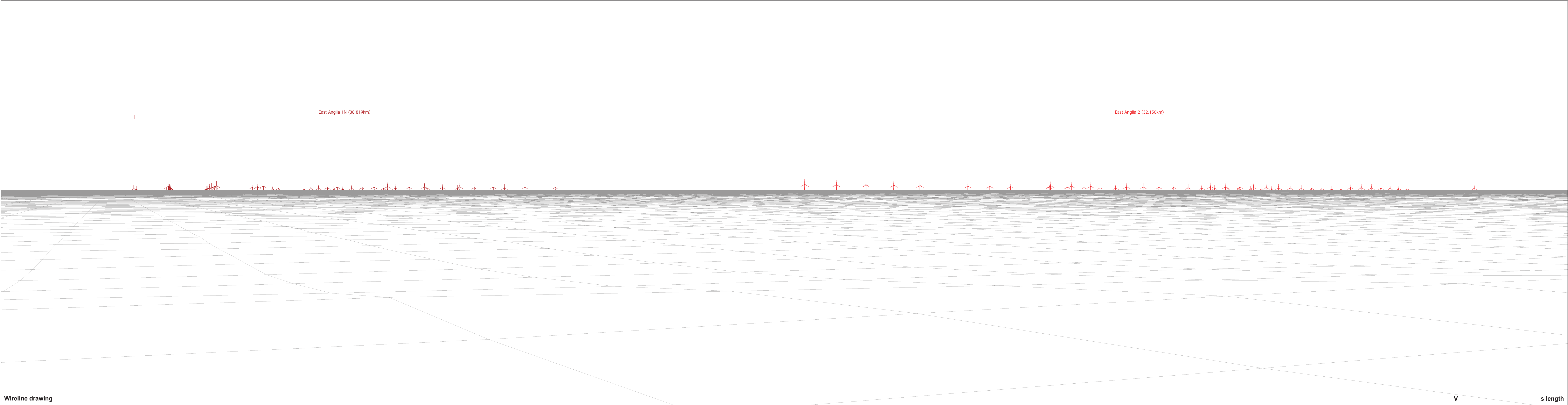




East Anglia One North (EA1N) **15/19MW**  
East Anglia Two (EA2) **15/19MW**  
Offshore Wind

Coastal Views and Visibility





Wireline drawing

OS reference: 654451 E 291813 N  
Eye level: 7.3 m AOD  
Direction of view: 118°  
Nearest turbine: EA1N 38.819 / EA2 32.150 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
1006.7 x 260 mm

Camera: Canon EOS 5D Mark II  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 12/09/17, 12:33

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 1a  
Viewpoint 1: Lowestoft



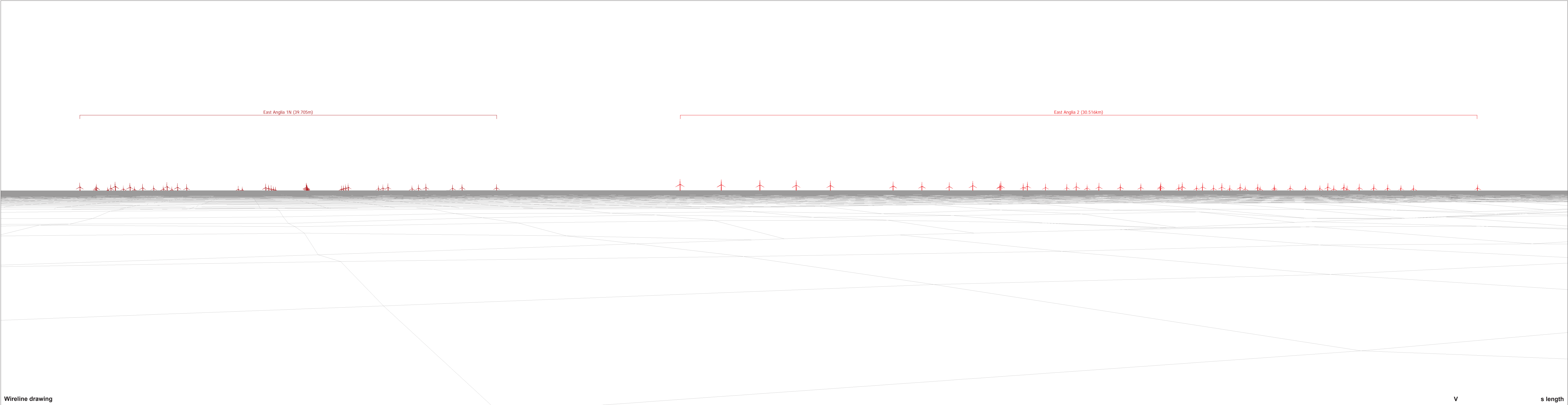


Photomontage

View 1 at a comfortable arm's length

OS reference:	654451 E 291813 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 1b Viewpoint 1: Lowestoft
Eye level:	7.3 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		
Direction of view:	118°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 38.819 / EA2 32.150 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	12/09/17, 12:33		





Wireline drawing

OS reference: 653618 E 285844 N  
Eye level: 6.33 m AOD  
Direction of view: 113°  
Nearest turbine: EA1N 39.705 / EA2 30.516 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
1006.7 x 260 mm

Camera: Canon EOS 5D Mark II  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 12/09/17, 12:04

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 2a  
Viewpoint 2: Kessingland Beach

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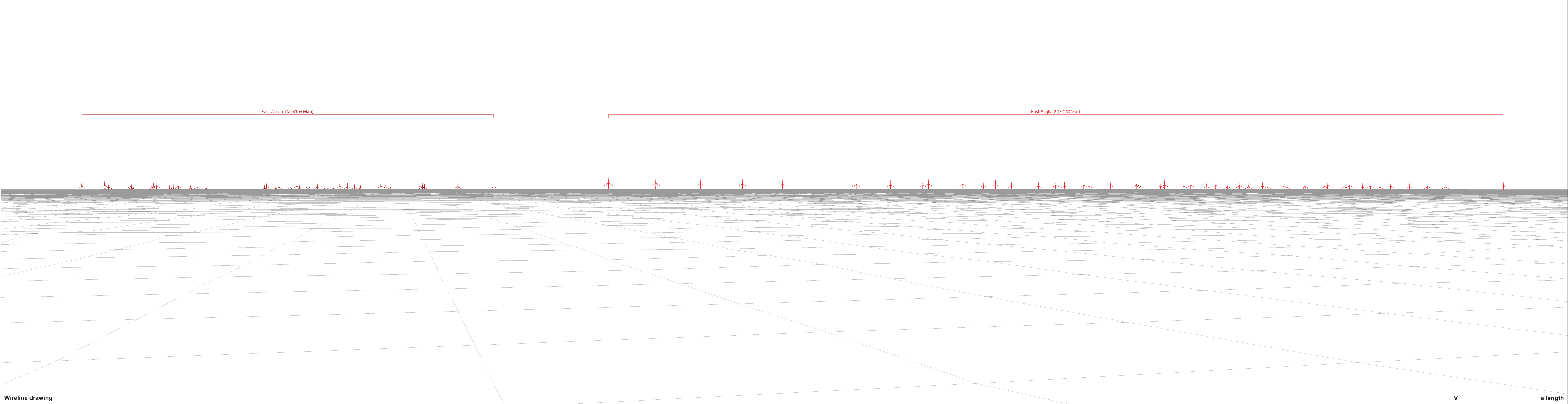


Photomontage

View 1 at a comfortable arm's length

OS reference:	653618 E 285844 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 2b Viewpoint 2: Kessingland Beach
Eye level:	6.33 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		
Direction of view:	113°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 39.705 / EA2 30.516 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	12/09/17, 12:04		





Wireline drawing

OS reference: 652370 E 281104 N  
Eye level: 7.73 m AOD  
Direction of view: 107°  
Nearest turbine: EA1N 41.606 / EA2 30.606 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
Correct printed image size: 1006.7 x 260 mm

Camera: Canon EOS 5D Mark II  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 17/09/17, 13:13

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 3a  
Viewpoint 3: Covehithe



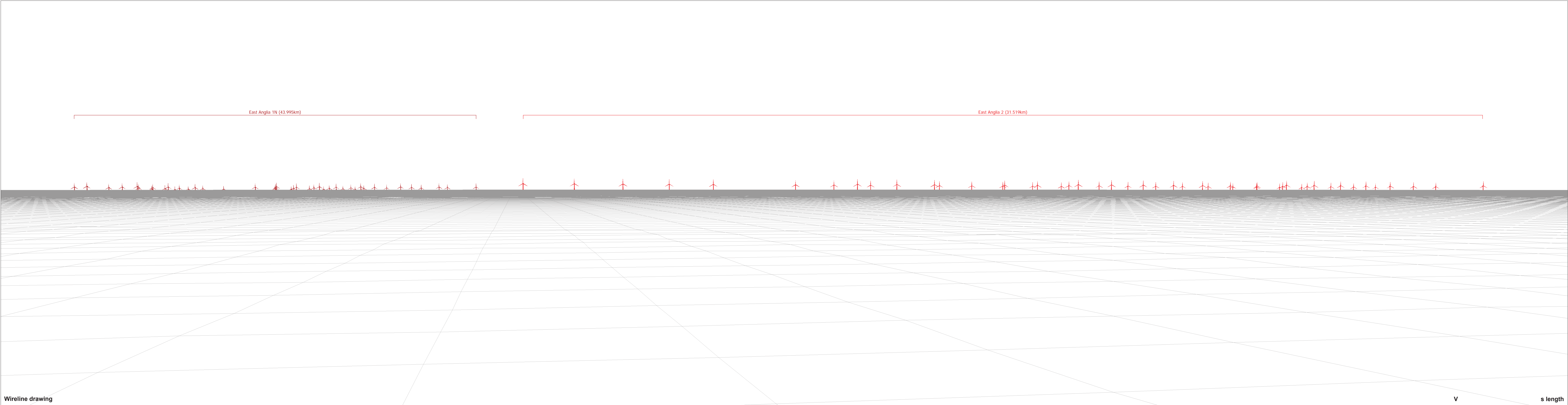


Photomontage

View I at at a comfortable arm's length

OS reference:	652370 E 281104 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 3b Viewpoint 3: Covehithe
Eye level:	7.73 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		
Direction of view:	107°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 41.606 / EA2 30.606 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	17/09/17, 13:13		







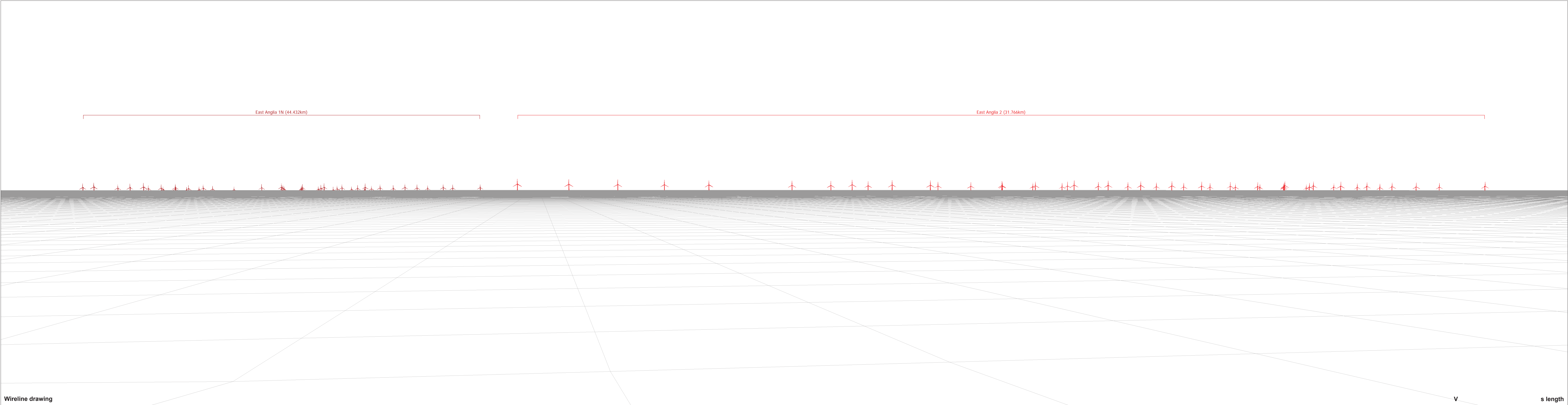


Photomontage

View 1 at a comfortable arm's length

OS reference:	651072 E 276454 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 4b
Eye level:	11.07 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 4: Southwold
Direction of view:	102°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 43.995 / EA2 31.519 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	12/09/17, 11:04		





Wireline drawing

OS reference: 650828 E 275764 N  
Eye level: 9.84 m AOD  
Direction of view: 101°  
Nearest turbine: EA1N 44.432 / EA2 31.766 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
1006.7 x 260 mm

Camera: Canon EOS 6D  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 21/08/17, 14:28

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 5a  
Viewpoint 5: Gun Hill, Southwold  
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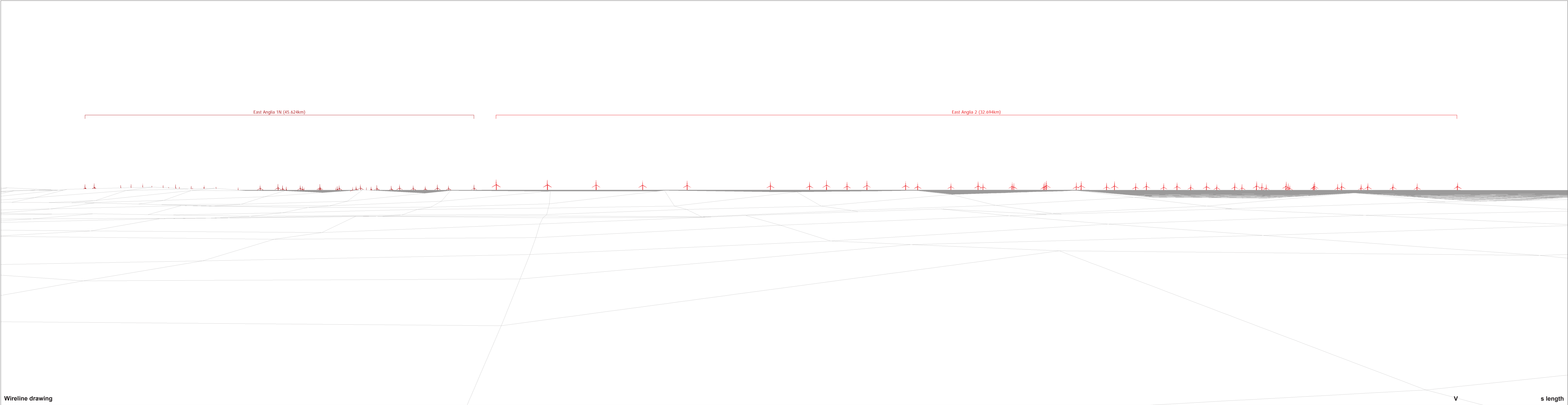


Photomontage

View 1 at at a comfortable arm's length

OS reference:	650828 E 275764 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 6D	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 5b
Eye level:	9.84 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 5: Gun Hill, Southwold
Direction of view:	101°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 44.432 / EA2 31.766 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	21/08/17, 14:28		







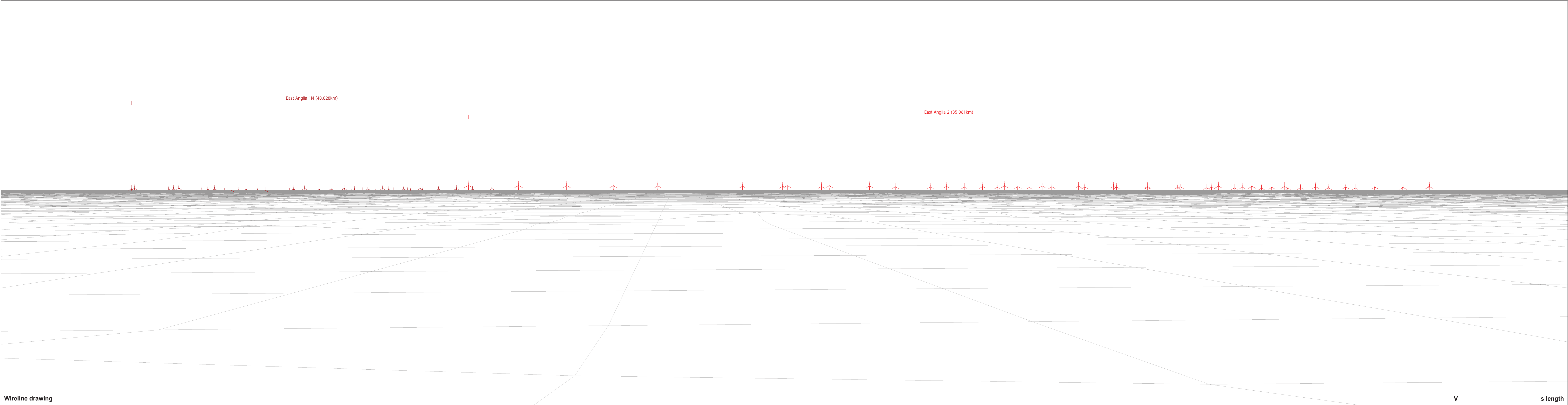


Photomontage

View I at a comfortable arm's length

OS reference:	649936 E 274658 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 6b
Eye level:	3.89 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 6: Walberswick
Direction of view:	100°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 45.624 / EA2 32.694 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	13/09/17, 14:27		





Wireline drawing

V

s length

OS reference:	647961 E 270777 N	Principal distance	63.5° (planar projection)	Camera:	Canon EOS 6D	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.		Figure: 7a Viewpoint 7: Dunwich
Eye level:	6.34 m AOD		812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)			
Direction of view:	95°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL			
Nearest turbine:	EA1N 48.828 / EA2 35.061 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	21/08/17, 17:08			





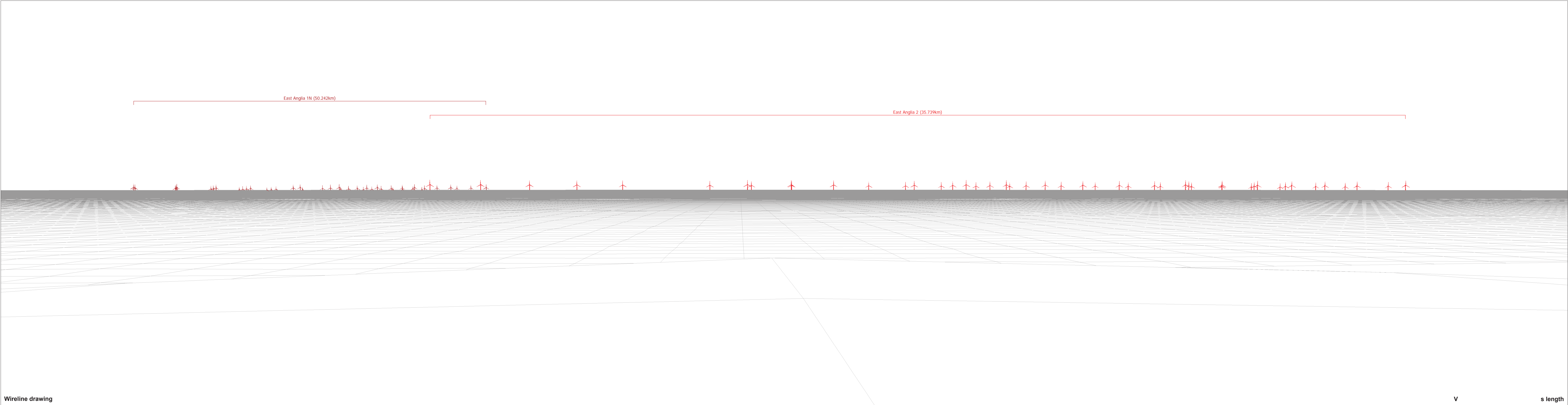
Photomontage

View 1 at a comfortable arm's length

OS reference:	647961 E 270777 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 6D	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 7b Viewpoint 7: Dunwich
Eye level:	6.34 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		
Direction of view:	95°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 48.828 / EA2 35.061 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	21/08/17, 17:08		

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Wireline drawing

V

s length



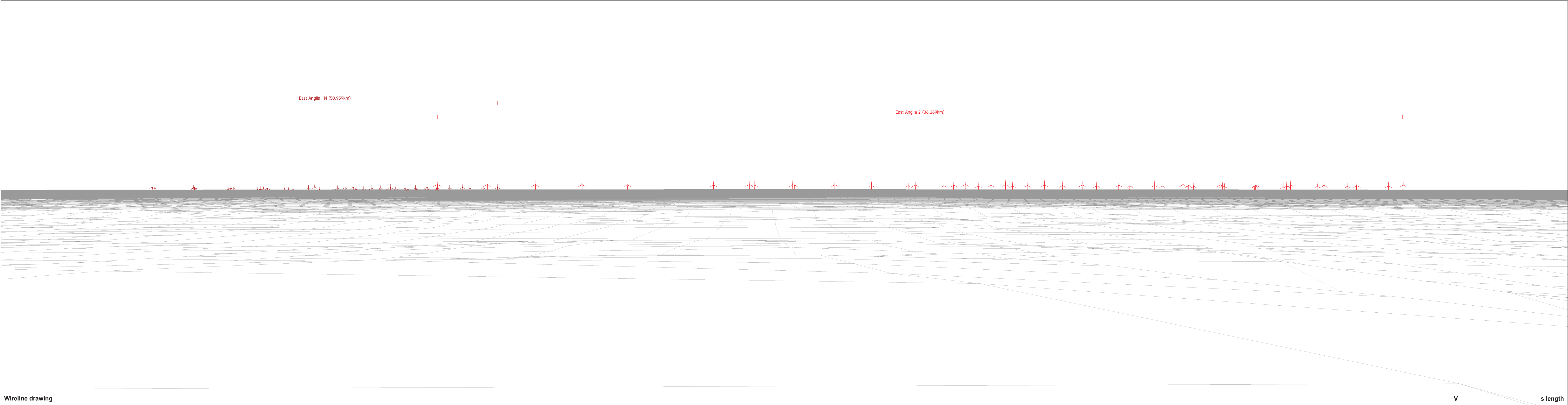


Photomontage

View I at at a comfortable arm's length

OS reference:	647700 E 267801 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 8b
Eye level:	18.28 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 8: Dunwich Heath & Beach (Coastguard cottages)
Direction of view:	92°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 50.242 / EA2 35.739 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	13/09/2017, 13:58		





Wireline drawing

OS reference: 647171 E 267225 N  
Eye level: 15.55 m AOD  
Direction of view: 91°  
Nearest turbine: EA1N 50.959 / EA2 36.269 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
Correct printed image size: 1006.7 x 260 mm

Camera: Canon EOS 5D Mark II  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 13/09/17, 13:04

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 9a  
Viewpoint 9: Minsmere Nature Reserve  
Contains public sector information licensed under the Open Government Licence v3.0



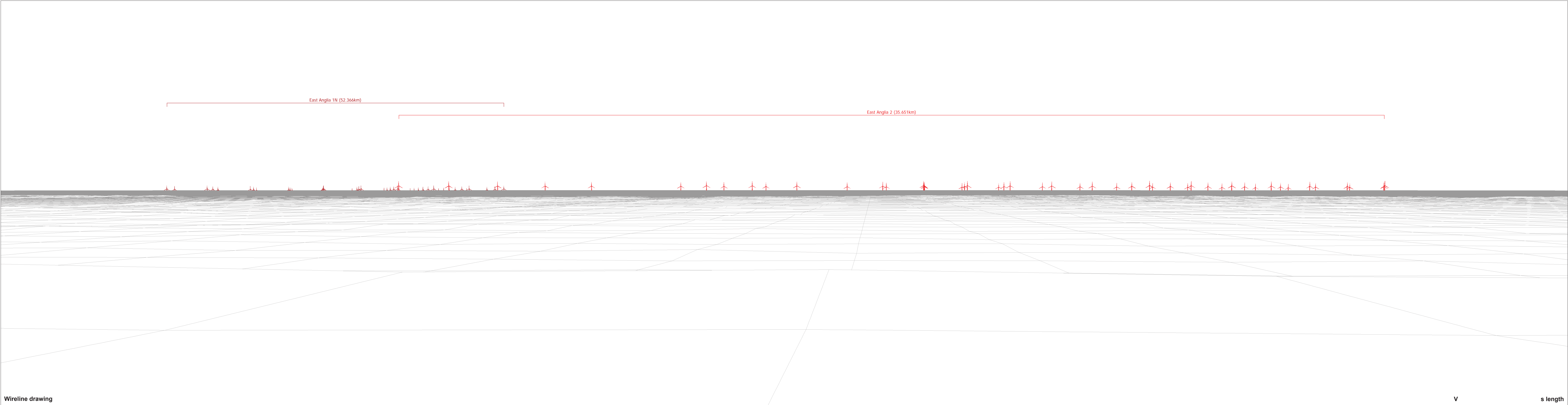


Photomontage

View I at at a comfortable arm's length

OS reference:	647171 E 267225 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 9b
Eye level:	15.55 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 9: Minsmere Nature Reserve
Direction of view:	91°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 50.959 / EA2 36.269 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	13/09/17, 13:04		<small>Contains public sector information licensed under the Open Government Licence v3.0</small>





Wireline drawing



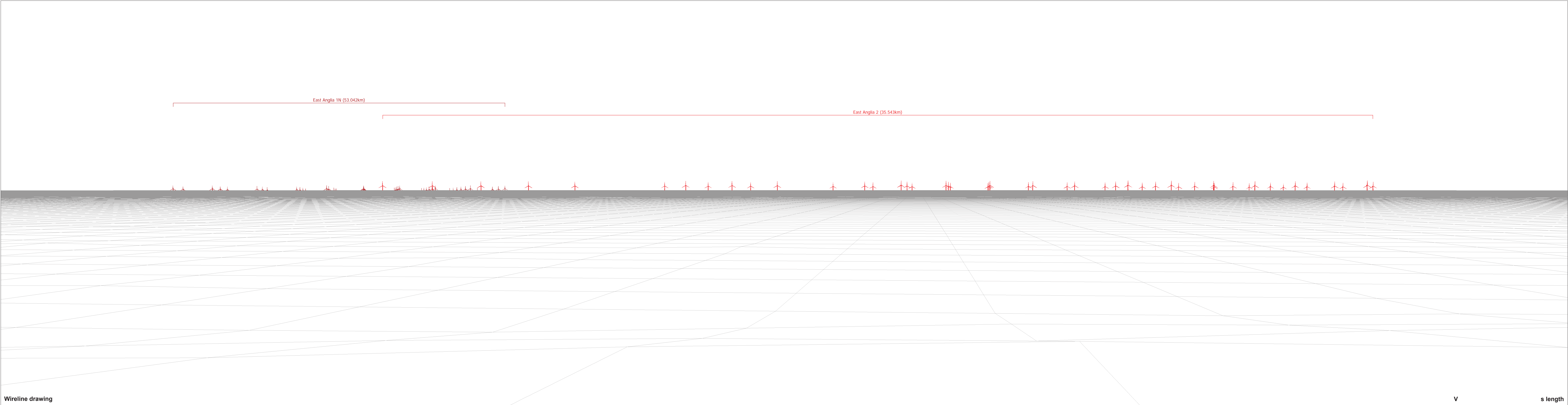


Photomontage

View 1 at a comfortable arm's length

OS reference:	647542 E 262858 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 6D	15/19MW Turbine:	Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 10b
Eye level:	7.24 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)			Viewpoint 10: Sizewell Beach
Direction of view:	86°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL			
Nearest turbine:	EA1N 52.366 / EA2 35.651 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	12/09/17, 11:04			





Wireline drawing

OS reference: 647624 E 260987 N  
Eye level: 11.34 m AOD  
Direction of view: 84°  
Nearest turbine: EA1N 53.042 / EA2 35.543 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
1006.7 x 260 mm

Camera: Canon EOS 5D Mark II  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 13/09/17, 12:05

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 11a  
Viewpoint 1



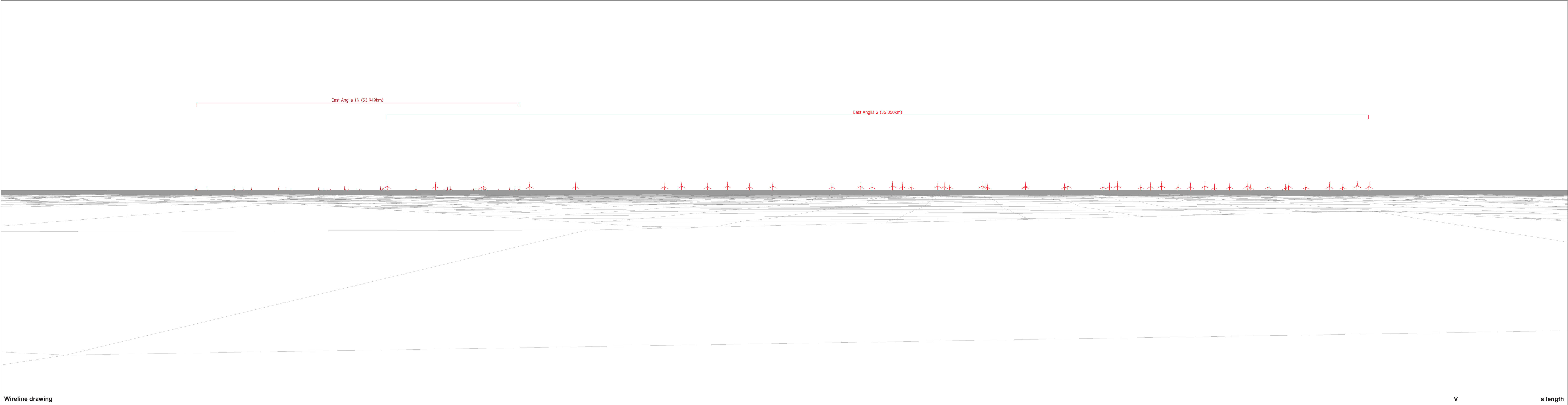


Photomontage

View 1 at at a comfortable arm's length

OS reference:	647624 E 260987 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 11b
Eye level:	11.34 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 11: Suffolk Coastal Path, between Thorpeness and Sizewell
Direction of view:	84°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 53.042 / EA2 35.543 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	13/09/17, 12:05		





Wireline drawing

OS reference: 647287 E 259490 N  
Eye level: 4.68 m AOD  
Direction of view: 82°  
Nearest turbine: EA1N 53.949 / EA2 35.850 km

Principal distance: 63.5° (planar projection)  
Paper size: 812.5 mm  
Correct printed image size: 1027.7 x 297 mm  
Correct printed image size: 1006.7 x 260 mm

Camera: Canon EOS 5D Mark II  
Lens: 50mm (Canon EF 50mm f/1.4)  
Camera height: 1.5 m AGL  
Date and time: 11/09/17, 13:28

15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.

Figure: 12a  
Viewpoint 12: Thorpeness

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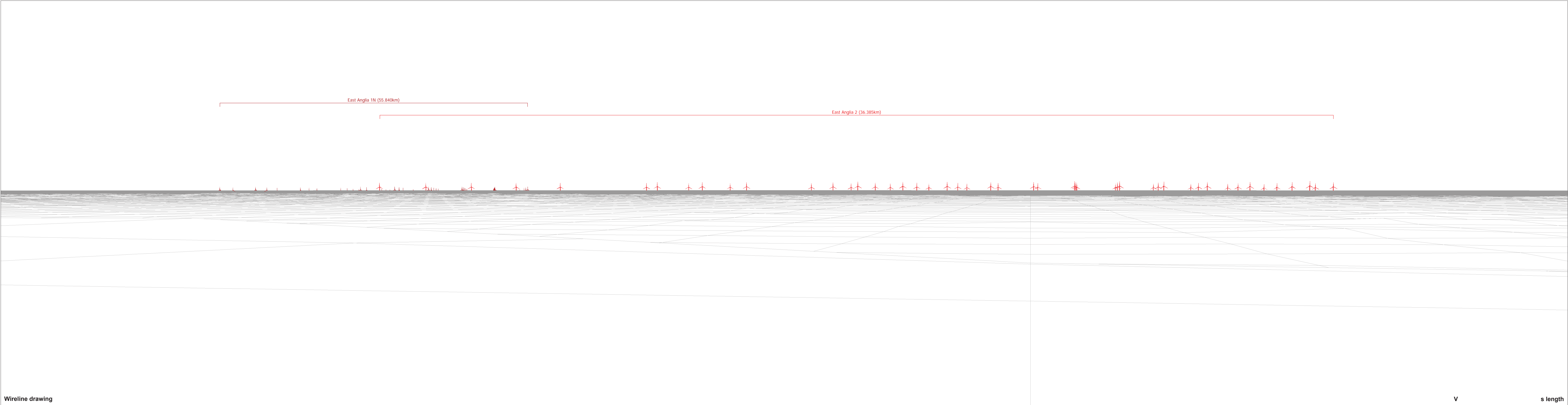


Photomontage

View 1 at at a comfortable arm's length

<b>OS reference:</b> 647287 E 259490 N		<b>Horizontal field of view:</b> 63.5° (planar projection)		<b>Camera:</b> Canon EOS 5D Mark II		<b>15/19MW Turbine:</b> Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.		<b>Figure: 12b</b>	
<b>Eye level:</b> 4.68 m AOD		<b>Principal distance:</b> 812.5 mm		<b>Lens:</b> 50mm (Canon EF 50mm f/1.4)				<b>Viewpoint 12: Thorpeness</b>	
<b>Direction of view:</b> 82°		<b>Paper size:</b> 1027.7 x 297 mm		<b>Camera height:</b> 1.5 m AGL					
<b>Nearest turbine:</b> EA1N 53.949 / EA2 35.850 km		<b>Correct printed image size:</b> 1006.7 x 260 mm		<b>Date and time:</b> 11/09/17, 13:28					





Wireline drawing

V

s length



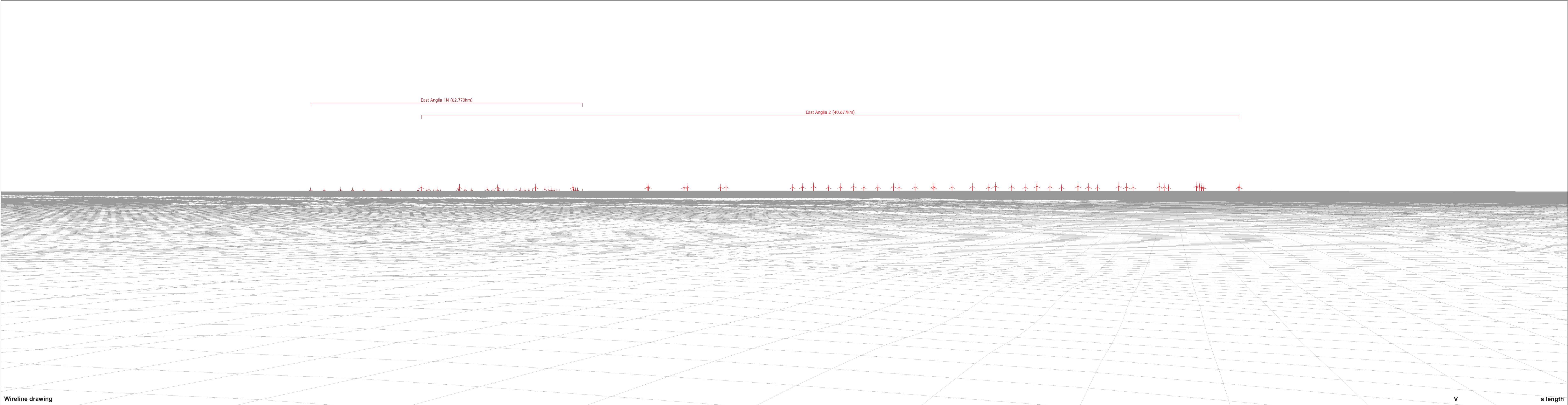


Photomontage

View I at at a comfortable arm's length

OS reference:	646525 E 256500 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 5D Mark II	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 13a
Eye level:	5.96 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 13: Aldeburgh
Direction of view:	79°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 55.840 / EA2 36.385 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	11/09/17, 13:28		<small>Contains public sector information licensed under the Open Government Licence v3.0</small>





Wireline drawing

V

s length





Photomontage

View I at a comfortable arm's length

OS reference:	641944 E 249868 N	Horizontal field of view:	63.5° (planar projection)	Camera:	Canon EOS 6D	15/19MW Turbine: Maximum Rotor Diameter (m) 250, Maximum Tip Height (m) LAT 300.	Figure: 14b
Eye level:	40.66 m AOD	Principal distance	812.5 mm	Lens:	50mm (Canon EF 50mm f/1.4)		Viewpoint 14: Orford Castle
Direction of view:	73°	Paper size:	1027.7 x 297 mm	Camera height:	1.5 m AGL		
Nearest turbine:	EA1N 62.770 / EA2 40.677 km	Correct printed image size:	1006.7 x 260 mm	Date and time:	09/09/17, 12:44		





# East Anglia ONE North Offshore Windfarm

## Appendix 7.13

### Phase 3 Offshore Night Time Visuals

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.13

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_007\_13 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

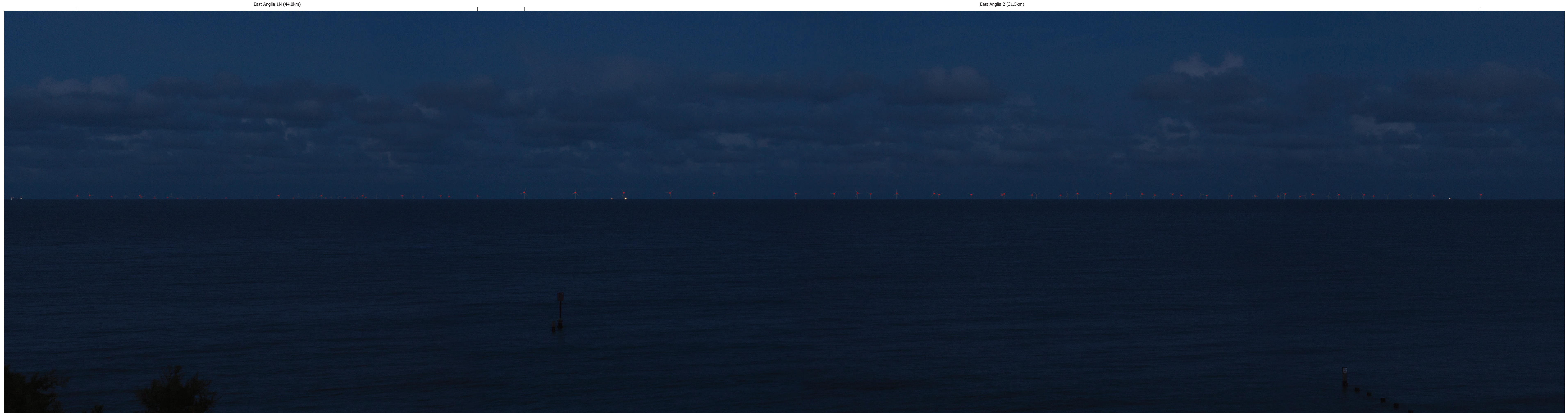
Revision: Version 1



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# East & East Anglia T



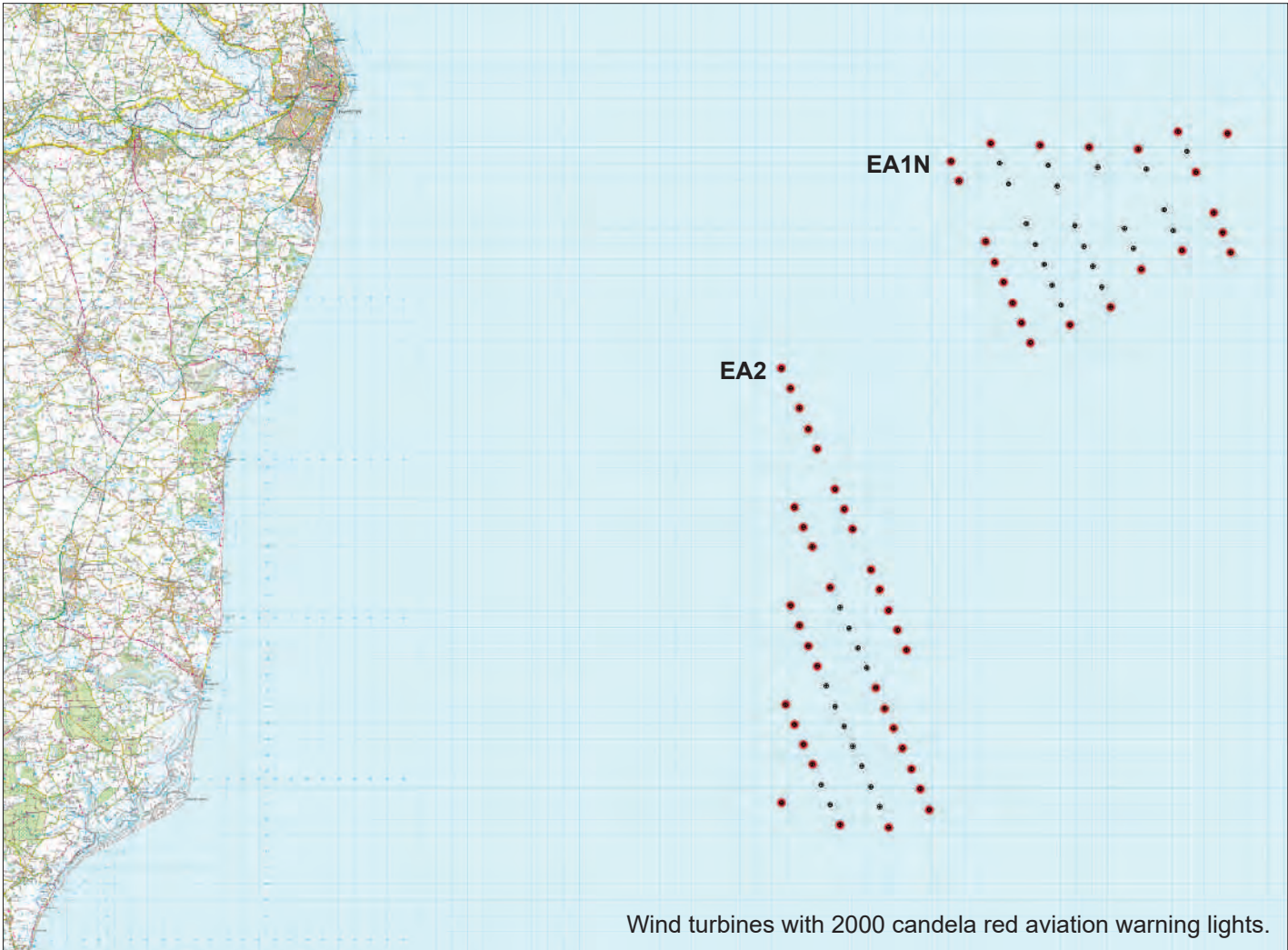
Photomontage view from Southwold showing EA1N and EA2 15/19MW turbine layouts.



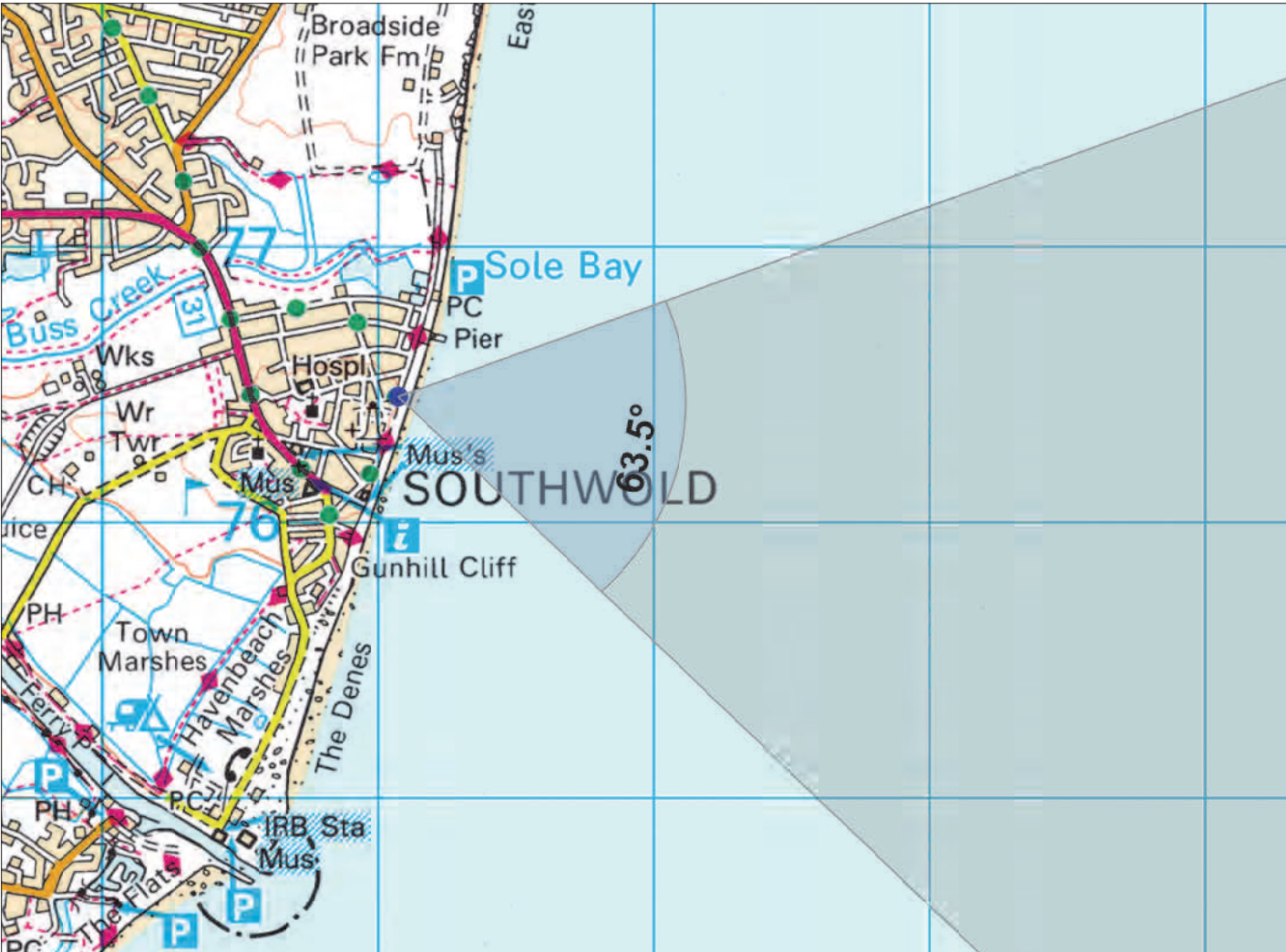
Existing view from Southwold.

## Southwold

Night-time photomontages show very good to excellent visibility conditions, with periphery wind turbines having 2000 candela red aviation warning lights on either side of the nacelle. These lights also include an infra-red component. Marine navigational lights located at the platform level will not be visible, as they will be hidden in this long distance view by the curvature of the earth.



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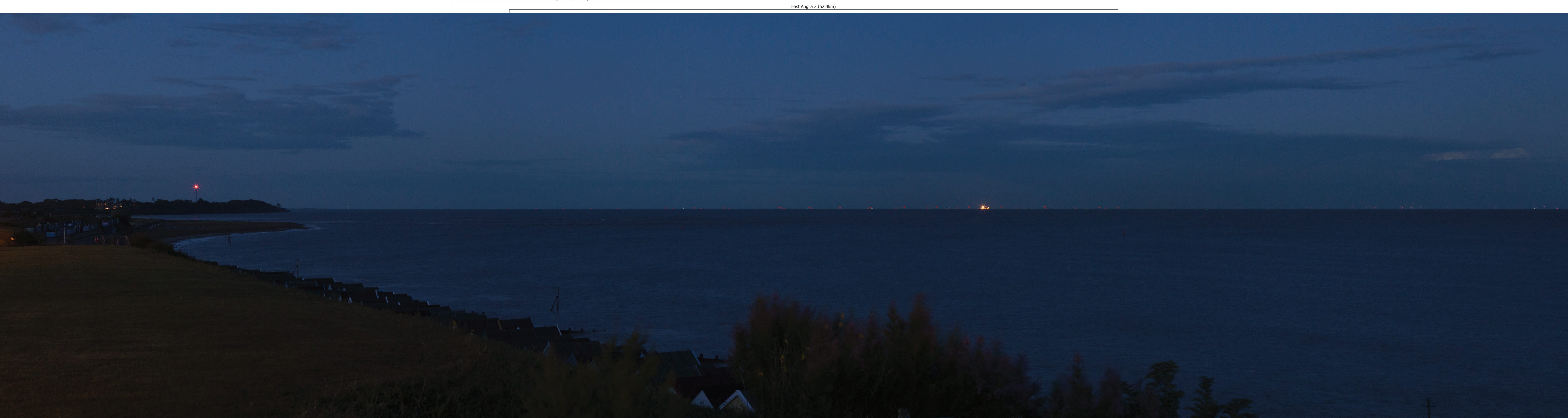


OS 1:25,000 Scale Contains Ordnance Survey digital data. © Crown copyright. All rights reserved 2017 Licence number 0100016073.

<b>OS reference:</b>	651072 E 276454 N
<b>Eye level:</b>	11.07 m AOD
<b>Direction of view:</b>	102°
<b>Nearest turbine:</b>	EA1N 44.0 / EA2 31.5 km
<b>Principal distance:</b>	63.5° (planar projection)
<b>Viewing distance:</b>	812.5 mm
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	17/09/17, 18:42



# East Anglia One North O & East Anglia Two O e Windfarm



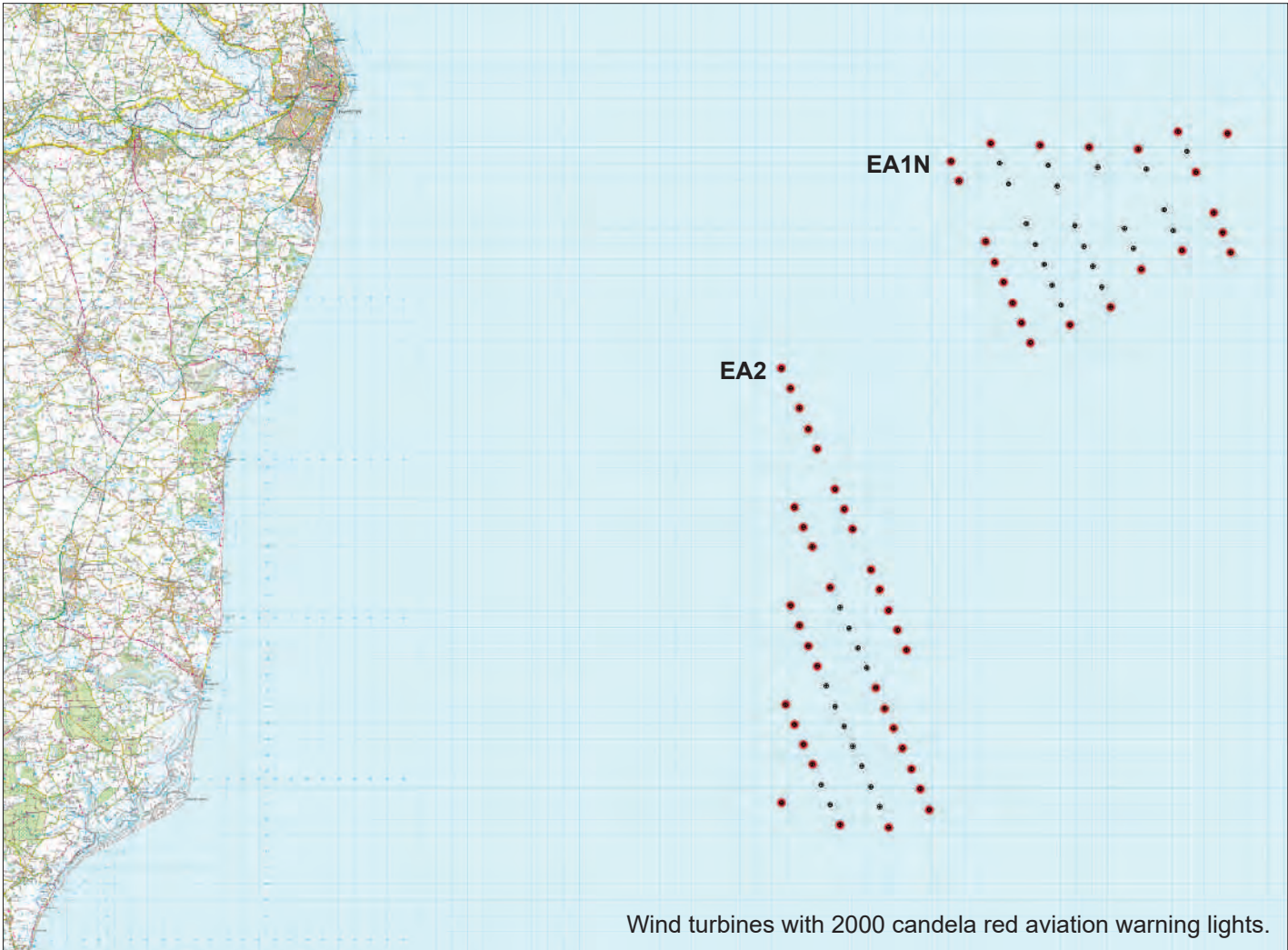
Photomontage view from Felixstowe showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Felixstowe.

## Felixstowe

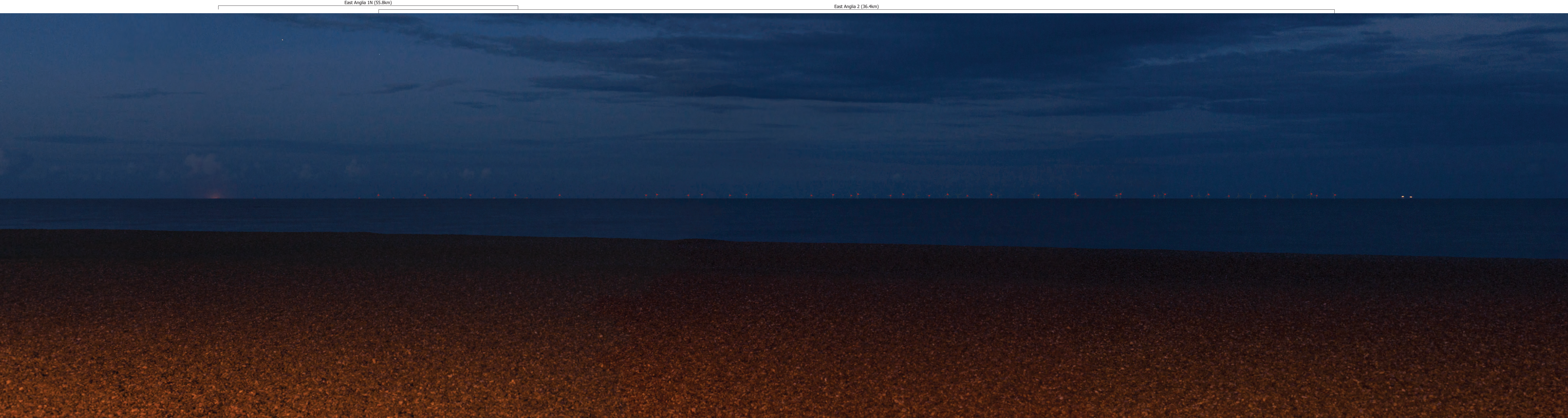
Night-time photomontages show very good to excellent visibility conditions, with periphery wind turbines having 2000 candela red aviation warning lights on either side of the nacelle. These lights will flash simultaneously with a Morse flash pattern and will also include an infra-red component. Marine navigational lights located at the platform level will not be visible, as they will be hidden in this long distance view by the curvature of the earth.



<b>OS reference:</b>	631955 E 235638 N
<b>Eye level:</b>	14.09 m AOD
<b>Direction of view:</b>	63.5°
<b>Nearest turbine:</b>	EA1N 78.5 / EA2 52.4 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	Viewed at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	13/09/17, 18:56



# East Anglia One North Offshore & East Anglia Two Offshore Windfarm



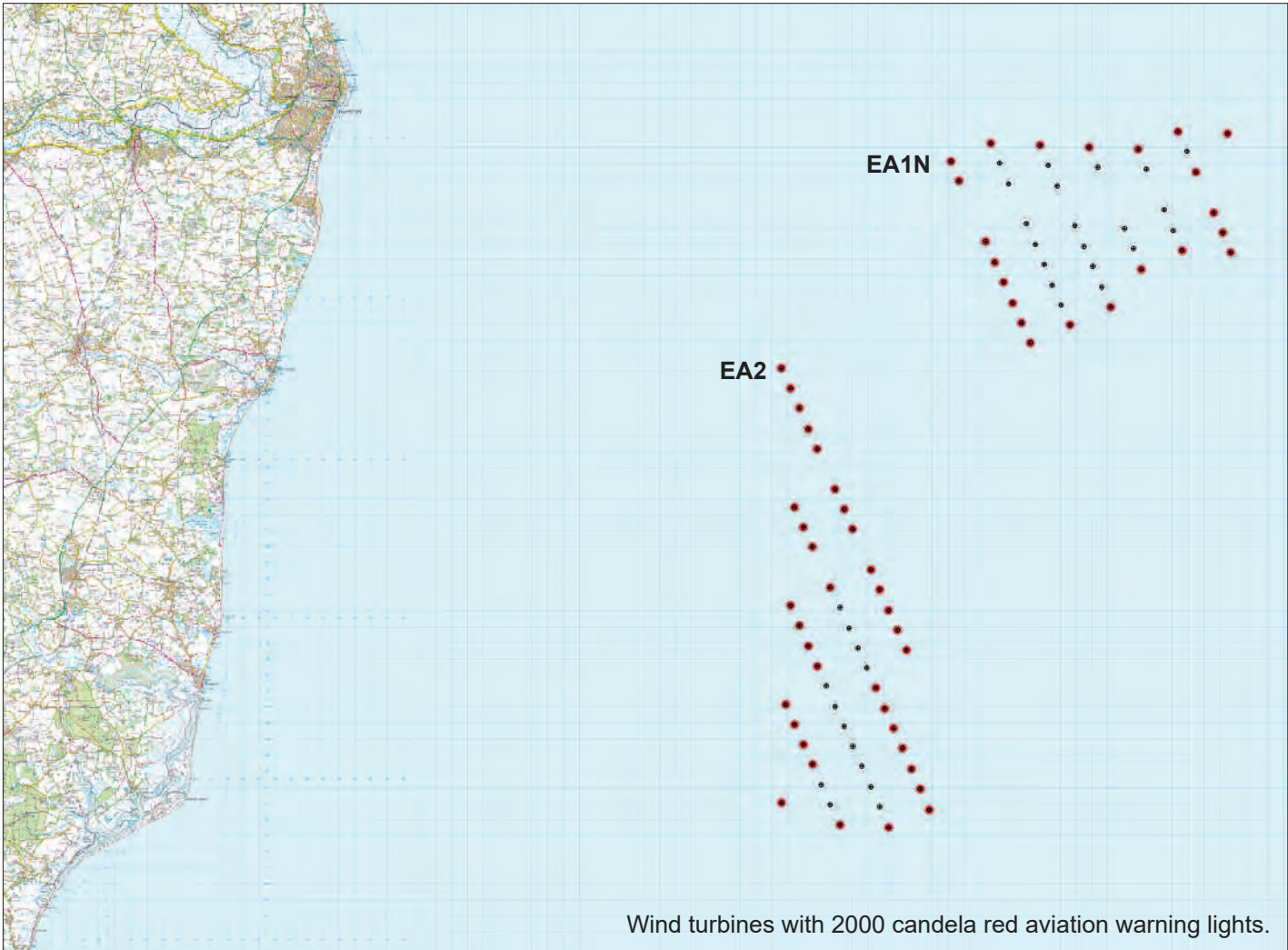
Photomontage view from Aldeburgh showing EA1N and EA2 15/19MW turbine layouts.



Existing view from Aldeburgh.

## Aldeburgh

Night-time photomontages show very good to excellent visibility conditions, with periphery wind turbines having 2000 candela red aviation warning lights on either side of the nacelle. These lights will flash simultaneously with a Morse flash pattern and will also include an infra-red component. Marine navigational lights located at the platform level will not be visible, as they will be hidden in this long distance view by the curvature of the earth.



NTS Corbin's Ordnance Survey digital data. © Crown copyright. All rights reserved 2017 Licence number 0100031673.



OS 1:25,000 Scale Corbin's Ordnance Survey digital data. © Crown copyright. All rights reserved 2017 Licence number 0100031673.

<b>OS reference:</b>	646525 E 256500 N
<b>Eye level:</b>	5.96 m AOD
<b>Direction of view:</b>	79°
<b>Nearest turbine:</b>	EA1N 55.8 / EA2 36.4 km
<b>Horizontal field of view:</b>	63.5° (planar projection)
<b>Principal distance:</b>	812.5 mm
<b>Viewing distance:</b>	Viewed at a comfortable arm's length
<b>Paper size:</b>	1046.7 x 841 mm
<b>Correct printed image size:</b>	1006.7 x 260 mm
<b>Camera:</b>	Canon EOS 5D Mark II
<b>Lens:</b>	50mm (Canon EF 50mm f/1.4)
<b>Camera height:</b>	1.5 m AGL
<b>Date and time:</b>	14/09/17, 19:00



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.14

### Phase 3 Indicative Onshore Development Area

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.14

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_14 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

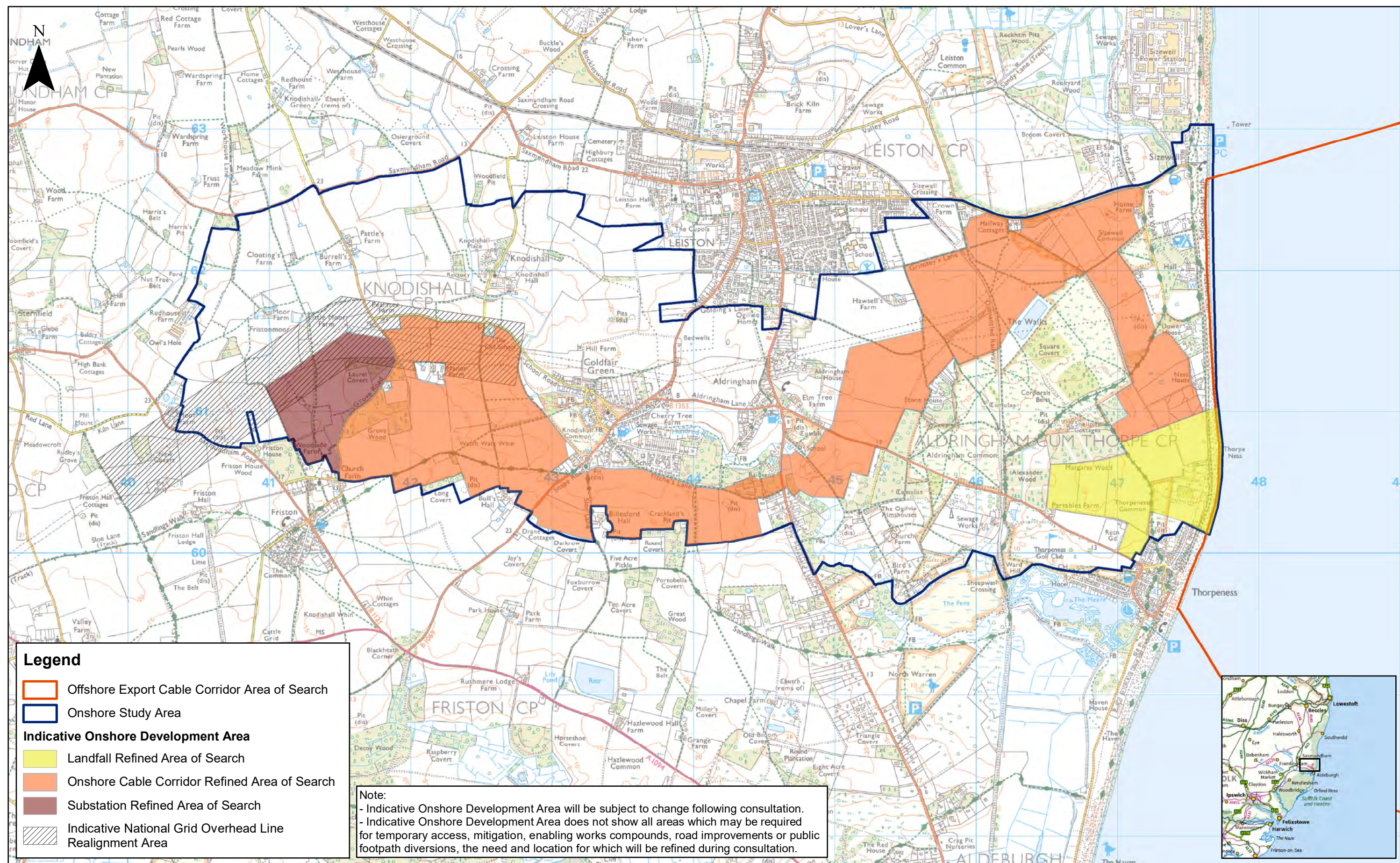
Date: October 2019

Revision: Version 1



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3	14/05/18	AB	Fourth Issue.		
2	11/05/18	AB	Third Issue.	Prepared:	AB
1	08/05/18	AB	Second Issue.	Checked:	PW
Rev	Date	By	Comment	Approved:	AH

1:25,000	Scale @ A3	0	0.5	1	Km
Source: © Crown copyright and database rights 2018. Ordnance Survey 0100031673. This map has been produced to the latest known information at the time of issue, and has been produced for your information only. Please consult with the SPR Offshore GIS team to ensure the content is still current before using the information contained on this map. To the fullest extent permitted by law, we accept no responsibility or liability (whether in contract, tort (including negligence) or otherwise in respect of any errors or omissions in the information contained in the map and shall not be liable for any loss, damage or expense caused by such errors or omissions.					

## East Anglia ONE North and East Anglia TWO

### Indicative Onshore Development Area

Drg No	EA1N-EA2-DEV-DRG-IBR-00TBC25	Coordinate System:	BNG
Rev	3	Datum:	OSGB36
Date	14/05/18		
Figure	1		



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.15

### Phase 3 Feedback Form

### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.15

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_15 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1



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# East Anglia TWO Offshore Windfarm East Anglia ONE North Offshore Windfarm

## Public Information Day - Feedback Form

The Public Information Days in June and July 2018 are part of Phase 3 of ScottishPower Renewables' community consultation for the proposed East Anglia TWO and East Anglia ONE North offshore windfarms. Phase 3 ends on 28th August 2018 and it is important that all feedback forms and comments are received before the closing date.

The feedback received in Phase 3 will inform and refine ScottishPower Renewables' proposals.

### 1. Which Public Information Day(s) did you attend?

- |   |  |
|---|--|
| <input type="checkbox"/> Friston, Friday 29th June 2018     | <input type="checkbox"/> Southwold, Friday 27th July 2018    |
| <input type="checkbox"/> Friston, Saturday 28th July 2018   | <input type="checkbox"/> Lowestoft, Thursday 5th July 2018   |
| <input type="checkbox"/> Orford, Thursday 28th June 2018    | <input type="checkbox"/> Aldeburgh, Friday 6th July 2018     |
| <input type="checkbox"/> Leiston, Friday 29th June 2018     | <input type="checkbox"/> Aldeburgh, Thursday 26th July 2018  |
| <input type="checkbox"/> Leiston, Friday 27th July 2018     | <input type="checkbox"/> Thorpeness, Saturday 7th July 2018  |
| <input type="checkbox"/> Southwold, Saturday 30th June 2018 | <input type="checkbox"/> Thorpeness, Saturday 28th July 2018 |

### 2. How did you hear about this Public Information Day?

- |  |   |
|--|---|
| <input type="checkbox"/> Flyer through door                        | <input type="checkbox"/> Website (please state) ..... |
| <input type="checkbox"/> Article in local newspaper                | .....   |
| <input type="checkbox"/> Advert in newspaper (Lowestoft Journal)   | <input type="checkbox"/> Poster                       |
| <input type="checkbox"/> Advert in newspaper (Eastern Daily Press) | <input type="checkbox"/> Social media                 |
| <input type="checkbox"/> Council or Parish Council                 | <input type="checkbox"/> Word of mouth                |
|  | <input type="checkbox"/> Other (Please state).....    |
|  | .....   |

### 3. Do you consider yourself to be:

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Local resident | <input type="checkbox"/> Landowner within<br>Indicative Onshore<br>Development Area | <input type="checkbox"/> Regular visitor/<br>Second home owner | <input type="checkbox"/> Occasional visitor/<br>First time visitor |
|---|---|--|--|

### 4. Did you find this event helpful in informing you about ScottishPower Renewables' proposals for East Anglia TWO and East Anglia ONE North?

- |   |                             |
|---|-----------------------------|
| <input type="checkbox"/> Yes                          | <input type="checkbox"/> No |
| If yes, what did you find particularly helpful? ..... | If no, why? .....           |
| .....   | .....                       |
| .....   | .....                       |
| .....   | .....                       |
| .....   | .....                       |



5. What kind of mitigation measures would you suggest ScottishPower Renewables uses to reduce the onshore impacts of the projects at this stage? (please tick all that apply)

- |  |  |
|--|--|
| <input type="checkbox"/> Landscaping                                   | <input type="checkbox"/> Access routes             |
| <input type="checkbox"/> Vegetation planting                           | <input type="checkbox"/> Road improvements         |
| <input type="checkbox"/> Appearance of substation buildings (cladding) | <input type="checkbox"/> Other (Please state)..... |
| <input type="checkbox"/> Wildlife/habitat conservation                 | .....  |

6. In terms of the cable corridor refined area of search, what is important to you in the further refinement of the area of search?

.....

.....

.....

.....

.....

.....

7. Do you have any local knowledge (e.g. well-used Public Rights of Way) or comments that you would like to share in regards to the proposed onshore cable corridor?

.....

.....

.....

.....

.....

.....

8. The projects will require onshore access points for construction traffic and personnel to enter and exit the site(s). Do you have any local knowledge or comments that you would like to share in regards to accessing the Indicative Onshore Development Area?

.....

.....

.....

.....

.....

.....

9. The projects will require areas for construction compounds and storage areas (and lay-down areas) while construction is ongoing. Do you have any suggestions about where these could be sited?

.....

.....

.....

.....

.....

.....



10. Construction of the projects will mean more traffic on the road network. Do you have comments on any particular sections of the road network or road junctions that you would like to share with ScottishPower Renewables?
- .....
- .....
- .....
- .....
- .....
- .....
11. Is there anything ScottishPower Renewables can do to keep local communities better informed about these proposals?
- .....
- .....
- .....
- .....
- .....
- .....
12. Please use the space below to provide any additional comments about the Public Information Day or the proposals for East Anglia TWO and East Anglia ONE North?
- .....
- .....
- .....
- .....
- .....
- .....

**PLEASE CONTINUE OVERLEAF IF NECESSARY.**  
**PLEASE RETURN YOUR FORM IN THE BOX PROVIDED OR VIA FREEPOST USING THE ADDRESS BELOW.**  
**ALTERNATIVELY, YOU CAN COMPLETE AN ELECTRONIC FORM VIA THE SCOTTISHPOWER RENEWABLES WEBSITE.**

**Please leave your details below if you would like to be kept informed of  
 East Anglia TWO and East Anglia ONE North project developments.**

Name: .....

Address: .....

.....

Email: .....

**To learn more about ScottishPower Renewables' proposals or to get in touch, please use one of the following:**

**Website:**

[www.scottishpowerrenewables.com/pages/east\\_anglia\\_projects](http://www.scottishpowerrenewables.com/pages/east_anglia_projects)

**Email:**

East Anglia TWO:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
 East Anglia ONE North:  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

**Write to us:**

ScottishPower Renewables EA2 and EA1N  
 RTLY-RLGH-GKSE  
 FREEPOST  
 25 Priestgate  
 Peterborough  
 PE1 1JL

The data you provide here is being collected and securely stored by Athene Communications on behalf of ScottishPower Renewables.

For further information relating to how ScottishPower Renewables will use your data and your rights in this respect, please refer to the privacy statement on the website at [www.scottishpowerrenewables.com/pages/privacy](http://www.scottishpowerrenewables.com/pages/privacy) and on display at each Public Information Day. This describes how ScottishPower/iberdrola collects, stores and uses information that identifies individuals in connection with its business activities. If you do not have internet access, or would like to see a hard copy of our privacy statement please ask one of our representatives.



## Continuation page

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# East Anglia ONE North Offshore Windfarm

## Appendix 7.16

### Phase 3 Public Information Day Feedback Summary Document

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.16

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_16 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1



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# REPORT

## **Phase 3 Public Information Days Feedback Summary 28 June 2018 – 28 July 2018**

Client: ScottishPower Renewables

Reference: EA1N\_EA2-DEVGR-STM-REP-IBR-000315

Revision: 1.0/Final

Date: 13 September 2018



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Document title: Phase 3 Public Information Days  
Feedback Summary  
28 June 2018 – 28 July 2018

Document short title:

Reference: EA1N\_EA2-DEVGR-STM-REP-IBR-000315

Revision: 1.0/Final

Date: 13 September 2018

Project name: EA2/EA1N

Project number: PB4842

Author(s): Helen Scarr

Drafted by: Helen Scarr

Checked by: Eva van Maren

Date / initials: 13 September 2018 EvM

Approved by: Barbara Hellett

Date / initials: 13 September 2018 BH

Classification

Project related

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## Appendices

Appendix 1 – Feedback Form



## 1 Introduction

Between the 28 June and 28 July 2018, ScottishPower Renewables (SPR) held a total of 12 Public Information Days throughout Suffolk in the locations listed in the table below to consult on two proposed offshore windfarm projects, East Anglia TWO and East Anglia ONE North.

*Table 1 Location of Public Information Days*

Venue	Date	Time
<b>Orford</b> Town Hall, Market Hill, Orford, Woodbridge, IP12 2NZ	28 June 2018	4pm – 7pm
<b>Friston</b> Village Hall, Church Road, Friston IP17 1PU	29 June 2018	10am – 1pm
<b>Leiston</b> Sizewell Sports and Social Club, King Georges Avenue, Leiston, IP16 4JX	29 June 2018	3pm – 6pm
<b>Southwold</b> Stella Peskett Hall, Rights Road, Southwold, IP18 6BE	30 June 2018	10am – 1pm
<b>Lowestoft</b> Victoria Hotel, Kirkley Cliff, Lowestoft, NR33 0BZ	5 July 2018	4pm – 7pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	6 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	7 July 2018	10am – 1pm
<b>Aldeburgh</b> The Jubilee Hall, Crabbe Street, Aldeburgh, IP15 5BN	26 July 2018	4pm – 7pm
<b>Leiston</b> Sizewell Sports and Social Club, King Georges Avenue, Leiston, IP16 4JX	27 July 2018	10am – 1pm
<b>Southwold</b> Southwold Rugby Club, The Common, Southwold, IP18 6TB	27 July 2018	3pm – 6pm
<b>Friston</b> Village Hall, Church Road, Friston IP17 1PU	28 July 2018	10am – 1pm
<b>Thorpeness</b> Thorpeness Country Club, The Benthills, IP16 4NU	28 July 2018	3pm – 6pm

These events formed part of Phase 3 of SPR's pre-application consultation, and Stage 2 of SPR's statutory consultation, as set out in the two Statements of Community Consultation (one for East Anglia TWO and one for East Anglia ONE North).



Over the 12 events 566 people attended, of whom 487 signed in to register their attendance, and were encouraged to share their feedback on the proposals. The feedback received during the consultation will be considered by SPR as the proposals are developed. The Phase 3 Public Information Days formed the second stage of the statutory consultation process, as set out in the two Statements of Community Consultation, associated with the DCO application process.

The Phase 3 Public Information Days were advertised via adverts in two local papers and articles published in local media outlets, social media posts, posters displayed across the onshore development area and a maildrop of over 13,500 letters to residential and business properties.

The key objective of the Phase 3 Public Information Days was to show the refined development area for onshore infrastructure, seek views on onshore mitigation measures and update consultees on the proposed development plans generally. The material displayed at the events was published on the SPR website, including an online feedback form inviting responses on or by 28 August 2018.



## 2 Attendance

566 people attended the Public Information Days in total. All attendees were invited to complete a feedback form (see **Appendix 1**); 175 feedback forms were submitted by 28 August 2018. Table 2 below shows which events those that returned feedback forms had attended as well as the total number of attendees to each event. It should be noted that some respondents attended more than one event, therefore the number of events respondents attended is higher than the total number of feedback forms received.

*Table 2 Number of Attendees*

Event	Number of respondents that attended	Total number of attendees
Friston, 29 June 2018	58	108
Friston, 28 July 2018	75	114
Orford, 28 June 2018	6	22
Leiston, 27 July 2018	12	37
Leiston, 29 June 2018	17	68
Southwold, 27 July 2018	0	12
Southwold, 30 June 2018	1	16
Lowestoft, 5 July 2018	1	7
Aldeburgh, 6 July 2018	13	38
Aldeburgh, 26 July 2018	8	44
Thorpeness, 7 July 2018	18	59
Thorpeness, 28 July 2018	11	41
<b>Total</b>	<b>220</b>	<b>566</b>

## 3 How people found out about the Public Information Days

Those who returned feedback forms advised that they had heard about the Public Information Days from the methods in Table 3 and Figure 1. It should be noted that some respondents selected more than one answer.



Table 3 Public Information Days Advertisement Method

Method	No.
Flyer through the door	83
Article in local newspaper	9
Advert in newspaper (Lowestoft Journal)	1
Advert in newspaper (Eastern Daily Press)	0
Council or Parish Council	50
Website	2
Poster	8
Social Media	1
Word of mouth	63
Other (Written correspondence; previous meetings; local magazine)	8

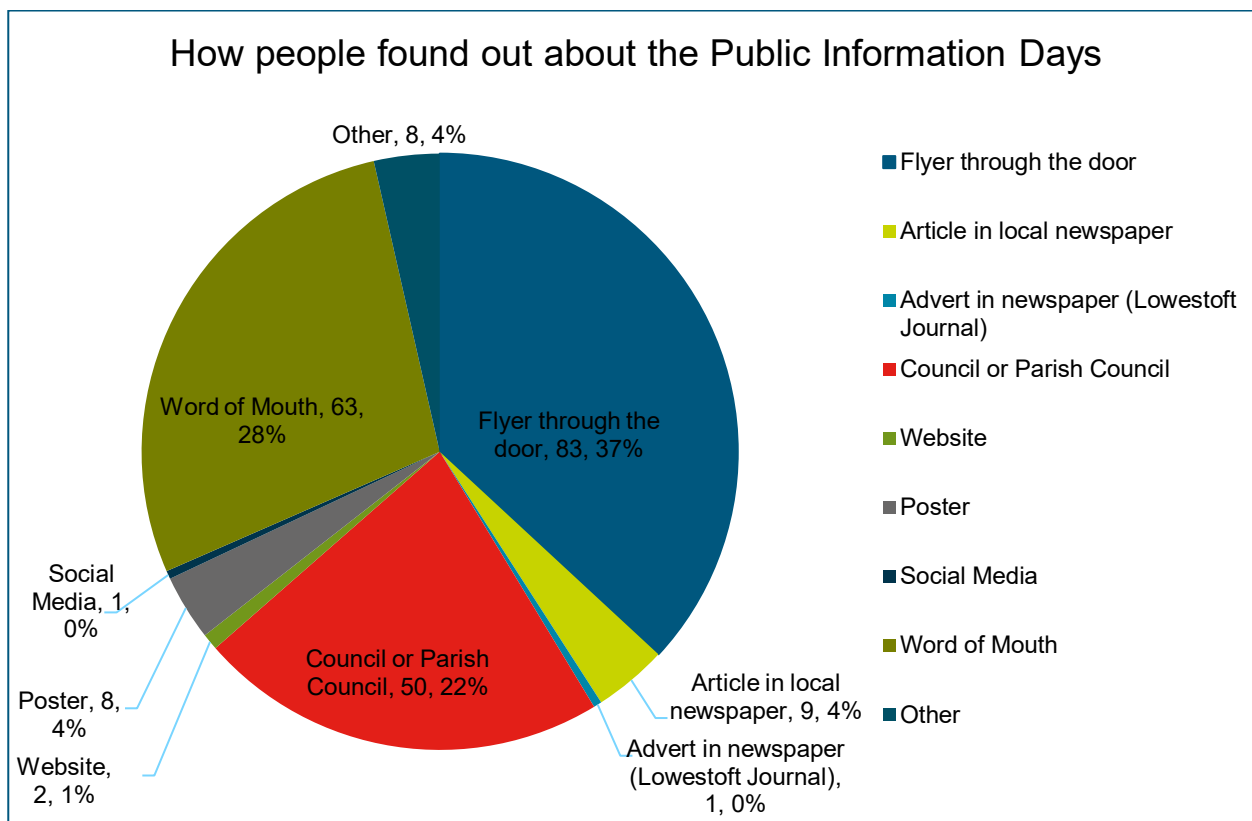




Figure 1 A pie chart showing how attendees found out about the Public Information Days

## 4 Who attended the Public Information Days

Figure 2 shows whether the attendees at the events were local residents, second home owners, landowners or visitors. It should be noted that some respondents selected more than one answer.

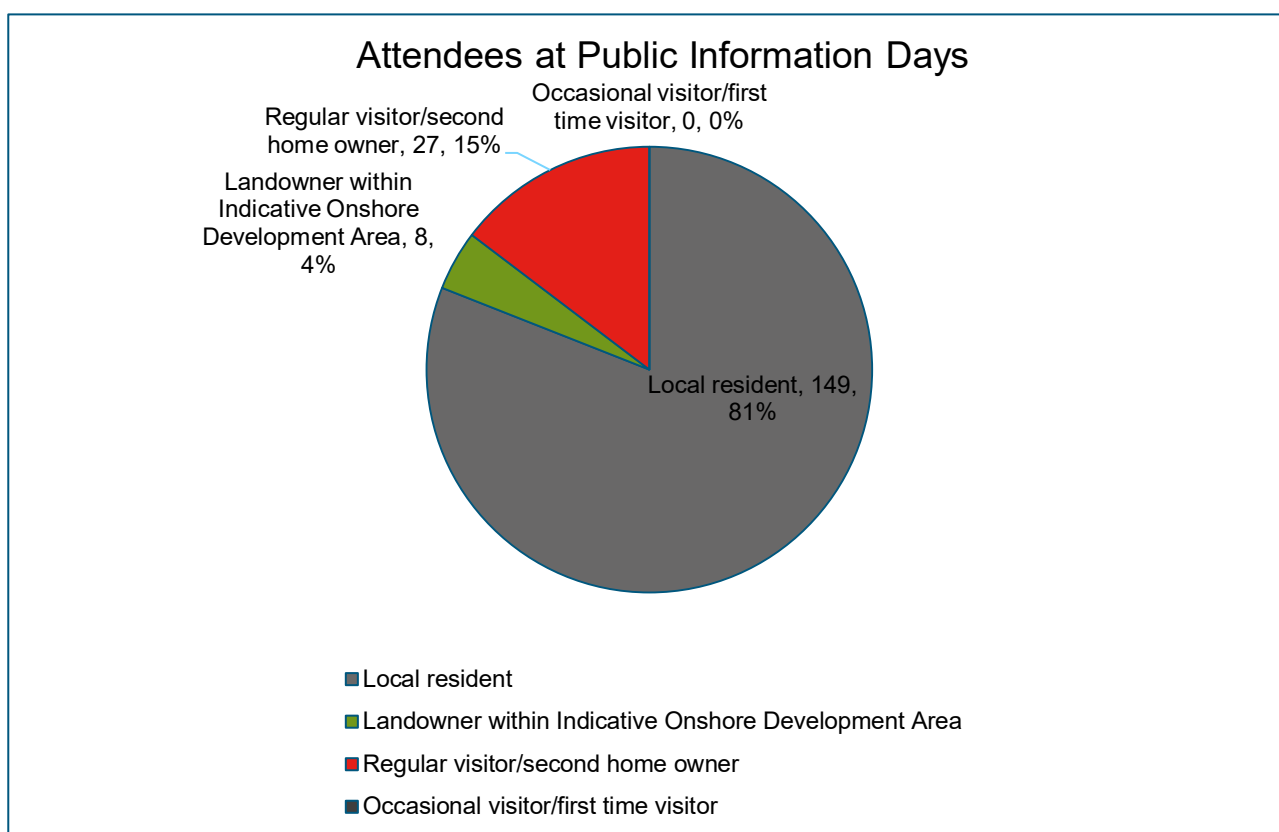


Figure 2. A pie chart showing attendees at Public Information Days



## 5 Feedback received

### 5.1 Indicative Onshore Development Area

A map was available at the Public Information Days which presented the Indicative Onshore Development Area, showing the substation refined area of search, landfall refined area of search and onshore cable corridor refined area of search. This is shown below.

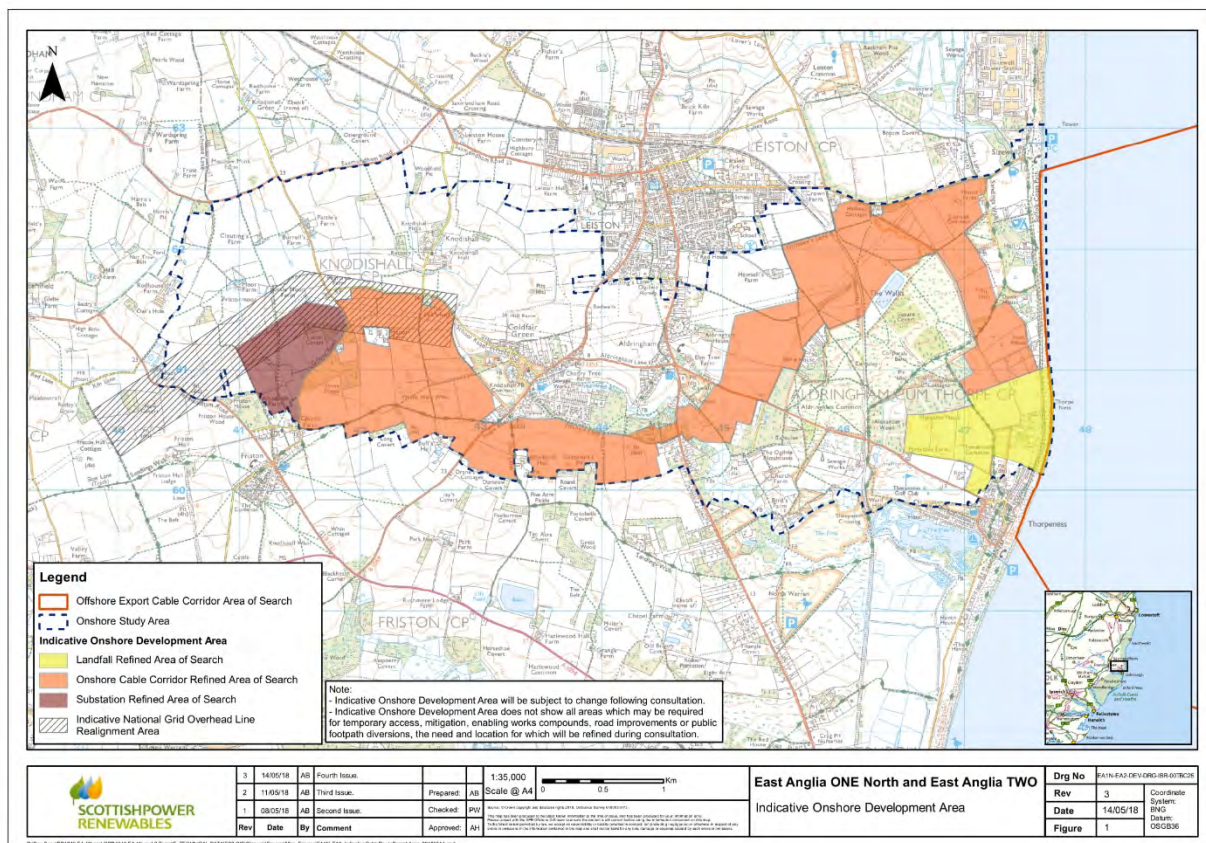


Figure 3 Indicative Onshore Development Area

The Indicative Onshore Development Area will continue to be refined to reflect feedback received from Local Planning Authorities, statutory consultees and the public as part of Phase 3 consultation. SPR has taken a balanced view towards the onshore substation selection, using the advice of expert advisors in addition to the East Anglia TWO and East Anglia ONE North project teams' significant experience.

The Indicative Onshore Development Area is comprised of four key parts.

1. The landfall refined area search
2. The onshore cable corridor refined area of search
3. The substation refined area of search
4. The indicative national grid overhead realignment area



Question 5 on the feedback form was related to mitigation measures that may reduce the onshore impacts of the projects. The question was “What kind of mitigation measures would you suggest ScottishPower Renewables uses to reduce the onshore impacts of the projects at this stage?” Respondents could select more than one answer.

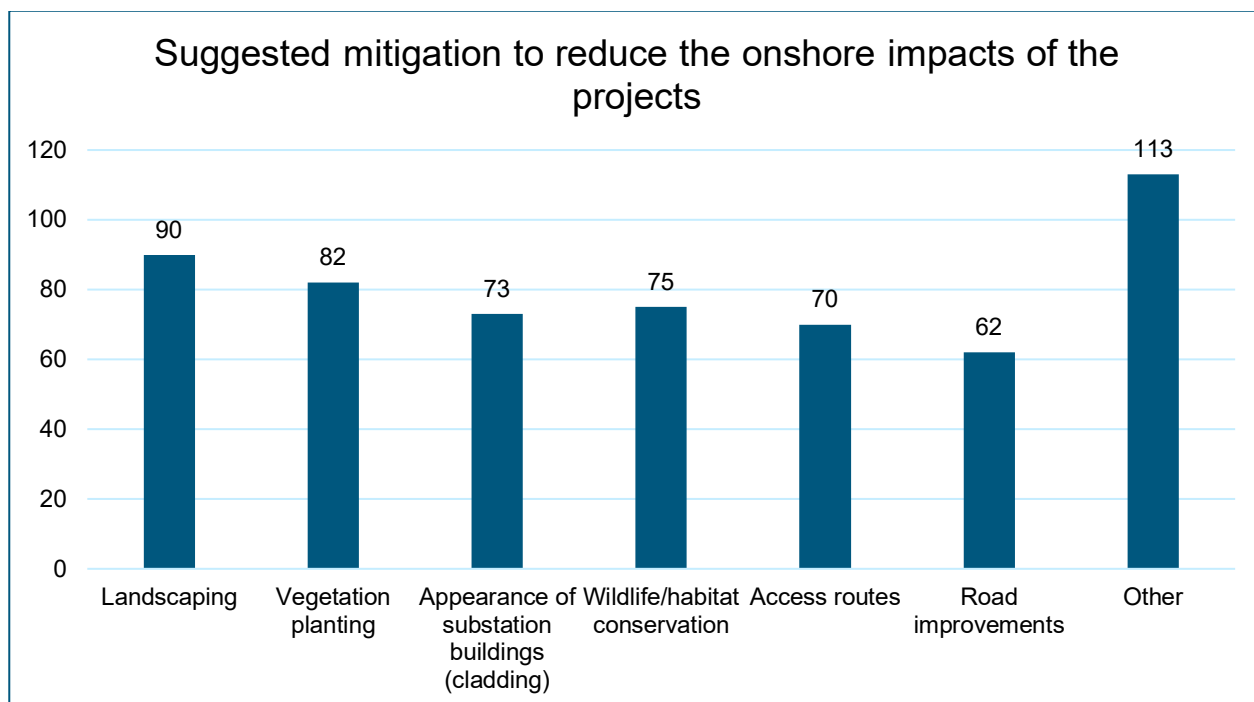


Figure 4 Column chart showing number of respondents for each mitigation measure

Other suggestions for mitigations included community benefit projects, and reducing noise or light pollution.

Comments received on the feedback forms via free text questions relating to the Indicative Onshore Development Area were as follows:

Table 4 Feedback on Indicative Onshore Development Area

Question	Comment
<b>Comments received on Question 6 “In terms of the cable corridor refined area of search, what is important to you in the further refinement of the area of search?”</b>	<p>Three key themes emerged from the free text answer to Question 6:</p> <ul style="list-style-type: none"> <li>• Disruption to residents, including noise and traffic, as well as visually</li> <li>• Protecting habitats, wildlife and agricultural land</li> <li>• A shorter cable route/locating the substations close to the coast</li> </ul> <p>Additionally, the importance of undergrounding the cables was mentioned by several respondents.</p>



<p><b>Comments received on Question 7 “Do you have any local knowledge (e.g. Public Rights of Way) or comments that you would like to share in regards to the proposed onshore cable corridor?”</b></p>	<p>Most comments received on Question 7 were regarding public footpaths and rights of way which are used by walkers and cyclists. Specifically, Sandlings Walk, Fitches Lane, the River Hundred, Thorpeness Common and the Suffolk coastal path were mentioned. Disruption to footpath access for both local residents and holiday makers was a key concern, as well as the possible impact on the tourist industry. There were additional comments regarding the impact on local wildlife; two people mentioned that the areas around footpaths are a habitat for migratory birds in the spring.</p>
<p><b>Comments received on Question 8 “The projects will require onshore access points for construction traffic and personnel to enter and exit the site(s). Do you have any local knowledge or comments that you would like to share in regards to accessing the Indicative Onshore Development Area?”</b></p>	<p>Four main suggestions emerged from the feedback in Question 8:</p> <ul style="list-style-type: none"> <li>• A park and ride scheme for employees during and after construction</li> <li>• An A12 village bypass</li> <li>• Upgrading of minor roads</li> <li>• Avoid the use of the B1121</li> <li>• Avoid the use of local roads in and around Friston (e.g. Grove Road)</li> </ul> <p>Traffic disruption, and associated noise and pollution, was mentioned as a concern. Several respondents also had concerns about coastal erosion around the landfall refined area of search.</p>
<p><b>Comments received on Question 9 “The projects will require areas for construction compounds and storage areas (and lay-down areas) while construction is ongoing. Do you have any suggestions about where these could be sited?”</b></p>	<p>Thirteen comments in response to this question stated that construction compounds and storage areas should be located away from residential dwellings, with this being the most common response. Three comments suggested agricultural land should be used; however, four respondents were against the use of agricultural land. Three respondents suggested the use of brownfield sites. Three respondents commented that the compounds and storage areas should be situated away from footpaths or tourist areas.</p>

## 5.2 Other Feedback

Additional comments about the Public Information Days or proposals for East Anglia TWO and East Anglia ONE North were recorded in a free text question.

Specific areas of concern were:

- EDF and ScottishPower Renewables to work together and locate the substations near to the coast. This would reduce the cable route and cause less disruption further inland
- Destroying more of Suffolk and countryside and Area of Outstanding Natural Beauty (AONB)
- Concerns that Friston will become an energy hub in the future
- Noise and disruption to residents
- Issues with property including depreciating house prices, problems selling property and house insurance
- Potential health impacts, particularly EMF (Electromagnetic Field) effects on pacemakers and noise
- Concerns with wildlife habitats and ancient woodland



- Flooding and drainage issues, particularly the effect on house insurance
- Coastal erosion, protection and offshore mitigation
- Business and tourism disruption
- Traffic issues and road improvements

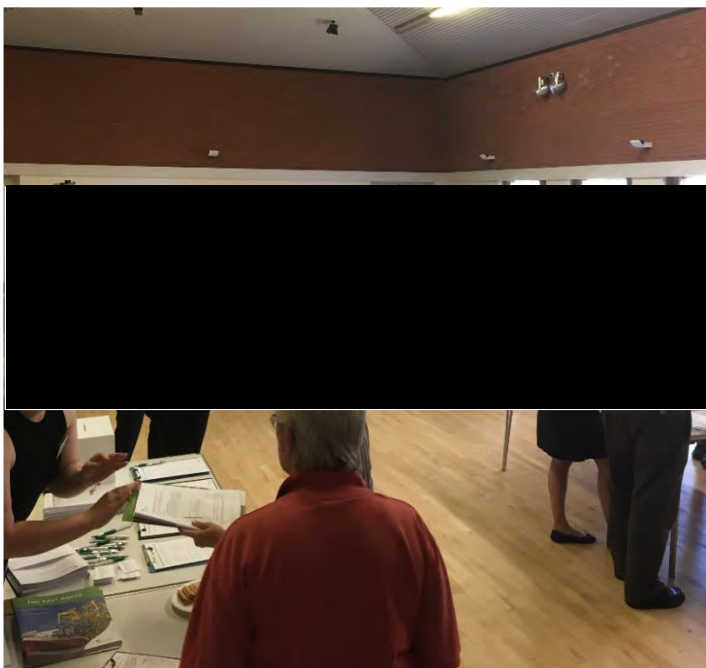


## **6 Public Information Days – Photographs**

### **6.1 Friston, Village Hall**

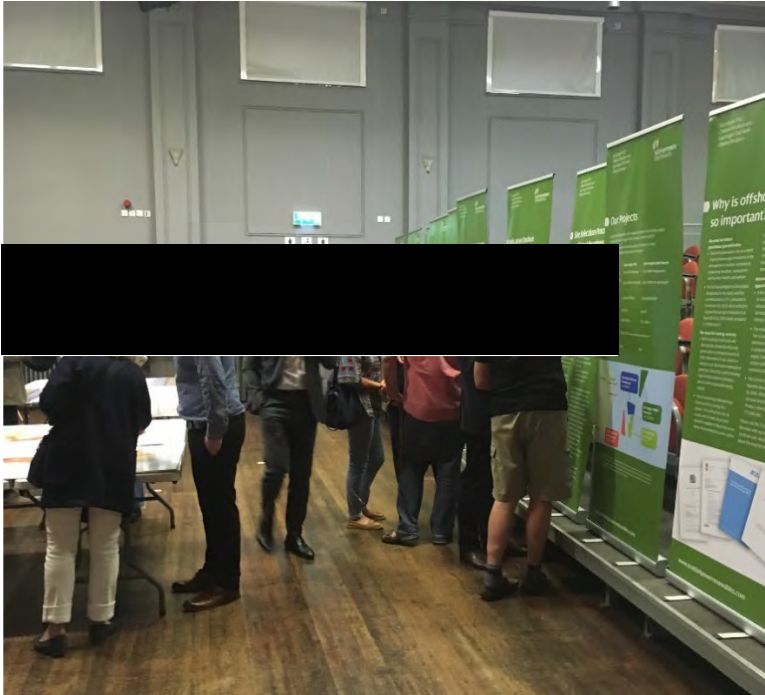


### **6.2 Leiston, Sizewell Sports and Social Hall**





### 6.3 Aldeburgh, Jubilee Hall



### 6.4 Thorpeness, Thorpeness Country Club





## 6.5 Aldeburgh, Aldeburgh Church Hall





## East Anglia TWO Offshore Windfarm East Anglia ONE North Offshore Windfarm

# Public Information Day - Feedback Form

The Public Information Days in June and July 2018 are part of Phase 3 of ScottishPower Renewables' community consultation for the proposed East Anglia TWO and East Anglia ONE North offshore windfarms. Phase 3 ends on 28th August 2018 and it is important that all feedback forms and comments are received before the closing date.

The feedback received in Phase 3 will inform and refine ScottishPower Renewables' proposals.

### 1. Which Public Information Day(s) did you attend?

- |   |  |
|---|--|
| <input type="checkbox"/> Friston, Friday 29th June 2018     | <input type="checkbox"/> Southwold, Friday 27th July 2018    |
| <input type="checkbox"/> Friston, Saturday 28th July 2018   | <input type="checkbox"/> Lowestoft, Thursday 5th July 2018   |
| <input type="checkbox"/> Orford, Thursday 28th June 2018    | <input type="checkbox"/> Aldeburgh, Friday 6th July 2018     |
| <input type="checkbox"/> Leiston, Friday 29th June 2018     | <input type="checkbox"/> Aldeburgh, Thursday 26th July 2018  |
| <input type="checkbox"/> Leiston, Friday 27th July 2018     | <input type="checkbox"/> Thorpeness, Saturday 7th July 2018  |
| <input type="checkbox"/> Southwold, Saturday 30th June 2018 | <input type="checkbox"/> Thorpeness, Saturday 28th July 2018 |

### 2. How did you hear about this Public Information Day?

- |  |   |
|--|---|
| <input type="checkbox"/> Flyer through door                        | <input type="checkbox"/> Website (please state) ..... |
| <input type="checkbox"/> Article in local newspaper                | .....   |
| <input type="checkbox"/> Advert in newspaper (Lowestoft Journal)   | <input type="checkbox"/> Poster                       |
| <input type="checkbox"/> Advert in newspaper (Eastern Daily Press) | <input type="checkbox"/> Social media                 |
| <input type="checkbox"/> Council or Parish Council                 | <input type="checkbox"/> Word of mouth                |
|  | <input type="checkbox"/> Other (Please state).....    |
|  | .....   |

### 3. Do you consider yourself to be:

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Local resident | <input type="checkbox"/> Landowner within Indicative Onshore Development Area | <input type="checkbox"/> Regular visitor/ Second home owner | <input type="checkbox"/> Occasional visitor/ First time visitor |
|---|---|---|---|

### 4. Did you find this event helpful in informing you about ScottishPower Renewables' proposals for East Anglia TWO and East Anglia ONE North?

- |   |                             |
|---|-----------------------------|
| <input type="checkbox"/> Yes                          | <input type="checkbox"/> No |
| If yes, what did you find particularly helpful? ..... | If no, why? .....           |
| .....   | .....                       |
| .....   | .....                       |
| .....   | .....                       |
| .....   | .....                       |



5. What kind of mitigation measures would you suggest ScottishPower Renewables uses to reduce the onshore impacts of the projects at this stage? (please tick all that apply)

- |  |  |
|--|--|
| <input type="checkbox"/> Landscaping                                   | <input type="checkbox"/> Access routes             |
| <input type="checkbox"/> Vegetation planting                           | <input type="checkbox"/> Road improvements         |
| <input type="checkbox"/> Appearance of substation buildings (cladding) | <input type="checkbox"/> Other (Please state)..... |
| <input type="checkbox"/> Wildlife/habitat conservation                 | .....  |

6. In terms of the cable corridor refined area of search, what is important to you in the further refinement of the area of search?

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7. Do you have any local knowledge (e.g. well-used Public Rights of Way) or comments that you would like to share in regards to the proposed onshore cable corridor?

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8. The projects will require onshore access points for construction traffic and personnel to enter and exit the site(s). Do you have any local knowledge or comments that you would like to share in regards to accessing the Indicative Onshore Development Area?

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9. The projects will require areas for construction compounds and storage areas (and lay-down areas) while construction is ongoing. Do you have any suggestions about where these could be sited?

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10. Construction of the projects will mean more traffic on the road network. Do you have comments on any particular sections of the road network or road junctions that you would like to share with ScottishPower Renewables?
- .....
- .....
- .....
- .....
- .....
- .....
11. Is there anything ScottishPower Renewables can do to keep local communities better informed about these proposals?
- .....
- .....
- .....
- .....
- .....
- .....
12. Please use the space below to provide any additional comments about the Public Information Day or the proposals for East Anglia TWO and East Anglia ONE North?
- .....
- .....
- .....
- .....
- .....
- .....

**PLEASE CONTINUE OVERLEAF IF NECESSARY.**  
**PLEASE RETURN YOUR FORM IN THE BOX PROVIDED OR VIA FREEPOST USING THE ADDRESS BELOW.**  
**ALTERNATIVELY, YOU CAN COMPLETE AN ELECTRONIC FORM VIA THE SCOTTISHPOWER RENEWABLES WEBSITE.**

**Please leave your details below if you would like to be kept informed of  
 East Anglia TWO and East Anglia ONE North project developments.**

Name: .....

Address:.....

.....

Email:.....

**To learn more about ScottishPower Renewables' proposals or to get in touch, please use one of the following:**

**Website:**

[www.scottishpowerrenewables.com/pages/  
 east\\_anglia\\_projects](http://www.scottishpowerrenewables.com/pages/east_anglia_projects)

**Email:**

East Anglia TWO:  
[eastangliatwo@scottishpower.com](mailto:eastangliatwo@scottishpower.com)  
 East Anglia ONE North:  
[eastangliaonenorth@scottishpower.com](mailto:eastangliaonenorth@scottishpower.com)

**Write to us:**

ScottishPower Renewables EA2 and EA1N  
 RTLY-RLGH-GKSE  
 FREEPOST  
 25 Priestgate  
 Peterborough  
 PE1 1JL

The data you provide here is being collected and securely stored by Athene Communications on behalf of ScottishPower Renewables.

For further information relating to how ScottishPower Renewables will use your data and your rights in this respect, please refer to the privacy statement on the website at [www.scottishpowerrenewables.com/pages/privacy](http://www.scottishpowerrenewables.com/pages/privacy) and on display at each Public Information Day. This describes how ScottishPower/iberdrola collects, stores and uses information that identifies individuals in connection with its business activities. If you do not have internet access, or would like to see a hard copy of our privacy statement please ask one of our representatives.



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# East Anglia ONE North Offshore Windfarm

## Appendix 7.17

### Phase 3 Consultation Key Feedback and the Applicant's Responses

#### Consultation Report

Applicant: East Anglia ONE North Limited

Document Reference: 5.1.7.17

SPR Reference: EA1N-DWF-ENV-REP-IBR-000373\_007\_17 Rev 01

Pursuant to: Section 37(3)(c) of The Planning Act 2008

Author: Royal HaskoningDHV

Date: October 2019

Revision: Version 1



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Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Site Selection and Assessment of Alternatives	<b>Concern over Sizewell/ EDF Energy land</b> <ul style="list-style-type: none"> <li>Residents at Sizewell have already had a lot of disruption.</li> <li>Construction compounds should be away from Sizewell.</li> </ul>	Local Community Members	9	<p>During the site selection process, the Applicant has conducted a comparison of possible substation zones through a desk based Red Amber Green (RAG) Assessment process that considered archaeology / heritage, ecology and nature conservation, hydrology and flood risk, engineering and design, community, landscape and visual, property and planning considerations (see <b>Appendix 8.13</b> of the Consultation Report for a Summary of RAG Assessment Methodology).</p> <p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p>
	<b>Site (substation and construction compounds) should be at Sizewell/ EDF Energy land/ Galloper land/ Magnox/ industrial area</b> <ul style="list-style-type: none"> <li>EDF land is already industrialised.</li> <li>Infrastructure to manage the power generated offshore is already in place.</li> <li>Huge expense to bring substation inland.</li> <li>There will be countryside destroyed if the environmental mitigation land is preserved at Sizewell.</li> <li>Will keep all light pollution in one place.</li> <li>Mitigation land should be extended around Sizewell.</li> <li>Saves costs of laying underground cables.</li> <li>Site could utilise the railway line to transport substation equipment rather than using roads.</li> <li>Disruption to fewer people.</li> <li>Minimises construction routing impacts/ more accessible.</li> <li>Construction compound should be at Sizewell (sufficient space).</li> <li>Less visual impact.</li> </ul>	Local Community Members, Substation Action Save East Suffolk (SASES), Friston Parish Council; Friston Parish Meeting; Knodishall Parish Meeting; Suffolk Preservation Society (SPS); Leiston-cum-Sizewell Town Council; The Aldeburgh Society; Aldringham-cum-Thorpe Parish Council; Suffolk County Council (SCC) and Suffolk Coastal District Council (SCDC) (now East Suffolk Council); Yoxford Parish Council	456	



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>The land at Sizewell should be compulsorily purchased.</li> <li>Could bring in deliveries by sea.</li> <li>Better transportation.</li> <li>Minimises loss of habitat by severance of ecological corridors.</li> <li>Minimises harm to archaeological features.</li> <li>Opportunities for mitigation such as digging in structures and utilising soil from EDF land.</li> <li>There is no evidence that Sizewell C would be impeded if the ecological mitigation land was not available.</li> <li>There has not been an application for the development of Sizewell C and the mitigation land.</li> </ul>			
	<p><b>Site should be at Bawdsey – Bramford connection</b></p> <ul style="list-style-type: none"> <li>Site should be at Bramford and the cable route should be relayed from Bawdsey.</li> </ul>	Local Community Members; Friston Parish Meeting; SCDC (now East Suffolk Council) Councillor; The Aldeburgh Society	25	In 2010, East Anglia Offshore Wind (a joint venture with ScottishPower Renewables (SPR) and Vattenfall) signed grid connection agreements with National Grid for six 1.2GW offshore wind projects. The connection offers were based on the existing and contracted generation background at that time which included the capacity and proposed timing of Sizewell C amongst others. At that time, the most economic and efficient connections (considering environmental and programme implications) were identified at Bramford for the East Anglia ONE, East Anglia TWO and East Anglia THREE projects. There was no available capacity near



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				<p>Sizewell to accommodate East Anglia ONE North and East Anglia TWO projects at that time. In 2016, SPR took full ownership of the East Anglia ONE, TWO and THREE projects and subsequently identified that East Anglia TWO and East Anglia ONE North should progress to the development phase in 2017.</p> <p>The Applicant engaged with National Grid in early 2017 to determine connection options based on contracted background at that time and reflecting the projects' timescales and changed capacities. This resulted in the Connection and Infrastructure Options Note (CION) review process which confirmed that connections in the Sizewell area for East Anglia TWO and East Anglia ONE North would be the most economic and efficient while considering environmental and programme implications.</p>
	<p><b>Preference expressed for eastern zones (1, 2, 3 or 4)</b></p> <ul style="list-style-type: none"> <li>This land is less attractive than western zones.</li> <li>The land north and south of Sizewell Gap Road should be incorporated into the site selection zone and properly assessed.</li> </ul>	Local Community Members, SASES	12	<p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Concern expressed for eastern zones (1, 2, 3 or 4)</b> <ul style="list-style-type: none"> <li>Concern over impact on AONB around these zones.</li> </ul>	Local Community Members	1	
	<b>Concern expressed for substation in zone 7</b> <ul style="list-style-type: none"> <li>Zone 7 is farthest from the coast and sandwiched between a number of rural communities.</li> <li>Concern expressed for substation near Friston.</li> <li>Concerns that Zone 7 is the largest and could provide for future expansion.</li> <li>Will be on agricultural land.</li> <li>Alternative site should be found.</li> <li>Construction compounds should not be near Friston.</li> <li>There are no buildings of similar scale or mass in the area – would be a random industrial development.</li> </ul>	Local Community Members, Friston Parish Council; SCDC (now East Suffolk Council) Councillor Historic England, Theberton and Eastbridge Parish Council; Leiston-cum-Sizewell Town Council; The Aldeburgh Society; SCC and SCDC (now East Suffolk Council); Yoxford Parish Council; Suffolk Preservation Society (SPS)	260	
	<b>Concern over impact of onshore infrastructure will affect the sensitive land and the Area of Outstanding Natural Beauty (AONB) and Site of Special Scientific Interest (SSSI)</b>	Local Community Members; The Aldeburgh Society; Yoxford Parish Council	51	The Applicant is committed to undergrounding the cables from the landfall to the substation site with the benefit of avoiding permanent landscape and visual impacts, particularly on the AONB.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Concern over long term environmental impacts specifically within the AONB, conservation areas and unstable cliffs.</li> <li>Concern over cable cutting through the AONB.</li> <li>Construction traffic impact on AONB.</li> </ul>			
	<p><b>Preference for substation location within the AONB</b></p> <ul style="list-style-type: none"> <li>This land should be used as it was acceptable to build Sizewell there.</li> <li>Galloper, Gabbard and Sizewell A&amp;B all located there, therefore this should be considered exceptional circumstances.</li> <li>Some of the sites close to or within the AONB are not beautiful or outstanding.</li> <li>Sizewell has already compromised the AONB</li> <li>Much of the AONB used as farmland.</li> <li>Can mitigate AONB land.</li> <li>Site within the AONB should be properly considered.</li> <li>AONB Management Plan recognises that new infrastructure will be proposed and developed.</li> </ul>	<p>Local Community Member, SASES, Friston Parish Council; Suffolk Preservation Society (SPS), Theberton and Eastbridge Parish Council; Leiston-cum-Sizewell Town Council; SCC and SCDC (now East Suffolk Council); Yoxford Parish Council</p>	65	<p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p>
	<p><b>Preference for substation outside the AONB</b></p>	AONB Partnership	1	



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p><b>Concern over RAG assessment / site selection process</b></p> <ul style="list-style-type: none"> <li>• Site adjacent to Sizewell Gap Road should be incorporated into the site selection zone.</li> <li>• Concern that archaeology and heritage have not been weighted heavily in site selection.</li> <li>• Parameters and weightings appear to be chosen arbitrarily.</li> <li>• RAG methodology flawed as characteristics unrelated and an objective relative weighting was not applied to each characteristic.</li> <li>• The RAG chart cannot be relied on as the key selector as the RAG chart site selection outcome is extremely sensitive to even minor changes in the evaluation of elements.</li> <li>• RAG assessment has been engineered to get preferred outcome.</li> <li>• Friston not considered in the RAG assessment.</li> <li>• Flood risk ignored in RAG assessment.</li> <li>• Agricultural land not properly rated.</li> <li>• Concerns that alternative sites have not been fully considered.</li> <li>• Site selection should be re-considered.</li> <li>• Concern that EDF land has not been properly considered.</li> <li>• More sites should have been considered.</li> <li>• Were landowner views considered?</li> </ul>	<p>Local Community Members, SASES; SCC councillor; Friston Parish Meeting; SCC and SCDC (now East Suffolk Council); Yoxford Parish Council; Suffolk Preservation Society (SPS)</p>	57	<p>The RAG assessment process is a recognised tool for the comparison of substation zones in a site selection exercise. Parameters included within the RAG assessment were discussed and agree with SCC and SCDC (now East Suffolk Council) and other statutory stakeholders.</p> <p>The RAG methodology has been used as one of the tools to inform the Applicant's substation site selection and the National Grid substation site selection, and allows a number of candidate sites for similar infrastructure to be compared by capturing and classifying the main differentiating issues as Red, Amber or Green categories.</p> <p>It is noted that the RAG assessment does not select the site, rather informs subsequent selection work such as the AONB Impact Appraisal.</p> <p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Heritage assets should be considered.</li> <li>Should consider cable route fully.</li> <li>Weak justification of site 7.</li> <li>Need detailed examination for all impacts for east and west sites and their associated cable corridors.</li> <li>AONB had overridden other considerations such as landscape and visual, setting of settlements and heritage assets.</li> </ul>			
	<p><b>Specific substation location concerns and suggestions</b></p> <ul style="list-style-type: none"> <li>Substation should be offshore.</li> <li>The chosen location is on relatively higher ground which exacerbates the dominating impact.</li> <li>Suggests a more remote location</li> <li>Substation should be at a site with minimal impact on surroundings.</li> <li>Suggestion that the substation is located close to Grove Road.</li> <li>Location should be chosen which can be served by rail and does not require underground cabling.</li> <li>Substation should be on brownfield land.</li> <li>Suggests another site such as Lowestoft or Great Yarmouth where there is no AONB, better transport links and close to the coast.</li> </ul>	Local Community Members; Suffolk Wildlife Trust	22	The proposed East Anglia ONE North project requires offshore electrical platforms, which are typical for offshore windfarms. These platforms will collect electricity generated by the wind turbines, which is typically generated at a voltage between 33 and 75kV, and increase the electrical voltage to one suitable for exporting, typically between 100 and 400kV (High Voltage Alternating Current). Normally, offshore windfarm projects require both offshore electrical platforms and onshore electrical substations. Offshore electrical substations collect electricity generated from the wind turbines and convert it into a format suitable to be exported to shore. Once onshore, the onshore substation then converts the electricity from a High Voltage Alternating Current format into a format that is suitable for exporting into the national electrical grid network.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Substation should be next to A12, next to pylons.</li> <li>There should be a single substation not three separate substations.</li> <li>No extra buildings, connect to Sizewell</li> <li>Substation area is close to Grove Wood County Wildlife Site (CWS).</li> <li>Substation should be moved to the east of Grove Wood.</li> </ul>			<p>The Applicant has undertaken significant consultation with the Local Planning Authority, statutory consultees, parish councils and members of the public to understand their concerns. Presentations were regularly given to provide responses to specific questions regarding site selection, engineering solutions and strategic project decisions.</p> <p>A robust site selection process has been undertaken and is presented in further detail within the Chapter 4 Site Selection and Assessment of Alternatives of the Environmental Statement (ES) (Document Reference: 6.1).</p> <p>One substation is required for each individual project, East Anglia TWO and East Anglia ONE North, as they are distinct and separate projects. A separate National Grid substation is required to enable connection into the overhead line network.</p> <p>Potential impacts on the Grove Wood County Wildlife Site (CWS) are included within Chapter 22 Onshore Ecology of the ES. This concludes that as Grove Wood ancient woodland will be retained there will be no change to this site.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p><b>Concern over proximity of infrastructure (cable route and substations) to residential properties and/or farmland</b></p> <ul style="list-style-type: none"> <li>The proposed location is too close to the village.</li> </ul>	<p>Local Community Member, SASES, Friston Parish Council; Friston Parish Meeting</p>	66	<p>With respect to the cable route, the Applicant has committed to returning the land to the condition it was in prior to construction where practicable. This will require backfilling of material and re-planting where appropriate. Once the cable is installed underground, there will be no visible evidence of its presence other than cable marker posts located at field boundaries.</p> <p>The onshore cable route has been refined to take account of a range of constraints including distance from residential properties. This was consulted on at Phase 4 Consultation and refined further following this.</p> <p>An Onshore Landscape Mitigation Plan (OLMP) (presented in the Outline Landscape and Ecological Management Strategy (OLEMS) (Document Reference: 8.7) submitted with this Development Consent Order (DCO) application) provides details of mitigation and landscape planting that will be undertaken to mitigate potential visual impacts.</p> <p>Views of the local communities have been sought in the development of the Onshore Substation – Indicative Landscape Mitigation Plan at the Phase 4 Public Information Days.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p><b>Concerns over visual appearance/ size of substation</b></p> <ul style="list-style-type: none"> <li>Size is too big for the small village and it was suggested by the Applicant that it will be 16 football pitches in size and 7 stories high/ 30-35 acres.</li> <li>Screening/ mitigation will not cover the scale of the development.</li> <li>Impact of substation footprint on countryside land.</li> <li>Size will dwarf villages.</li> <li>Largest substation complex of its kind in UK and Europe.</li> <li>Fear of site being an 'energy hub'.</li> <li>This will impact character of village.</li> <li>Concerns that the site cannot accommodate the facility.</li> <li>Residential properties necessitating noise attenuation structures added to the buildings which increases the height.</li> <li>There should be minimisation of bulk and height of the structure(s).</li> <li>There should be a minimum footprint.</li> </ul>	<p>Local Community Member, Friston Parish Council; The Aldeburgh Society; SCC and SCDC (now East Suffolk Council)</p>	<p>80</p>	<p>An Onshore Landscape Mitigation Plan (OLMP) (presented in the Outline Landscape and Ecological Management Strategy (OLEMS) (Document Reference: 8.7) submitted with this DCO application) provides details of mitigation and landscape planting that will be undertaken to mitigate potential visual impacts.</p> <p>The Onshore Substation – Indicative Landscape Mitigation Plan was consulted upon during Phase 4 consultation.</p> <p>The DCO application will present the realistic worst case substation parameters for assessment. Detailed design of the substation will seek to optimise its parameters and further reduce its impact.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Concerns over additional expansion in the area / Zone 7</b> <ul style="list-style-type: none"> <li>Fears that there are additional plans for the area.</li> <li>Fears of other energy companies developing in the area.</li> </ul>	Local Community Member; Leiston-cum-Sizewell Town Council	15	<p>Site selection has considered the required infrastructure for East Anglia TWO and East Anglia ONE North projects, including the National Grid infrastructure required to connect these projects to the electricity grid.</p> <p>The Applicant will assess the cumulative impact of any other projects in line with the Planning Inspectorates guidance on Cumulative Impact.</p> <p>The Applicant is a part of the Energy Projects Working together group which promotes interaction between developers active in the local area.</p>
	<b>Concerns over placement of cables</b> <ul style="list-style-type: none"> <li>Concern over cable route adjacent to residential areas, AONB and conservation areas.</li> <li>To get to Zone 7 the onshore cabling will have to cover the widest and longest route which will affect the AONB.</li> <li>Concern over disruption of laying cable from the coast to the proposed substation location.</li> <li>Cable corridor should not be built across heathland.</li> <li>Kept away from residential areas.</li> </ul>	Local Community Member, Friston Parish Council; Knodishall Parish Meeting; Leiston-cum-Sizewell Town Council; The Aldeburgh Society; SCC and SCDC (now East Suffolk Council)	109	<p>Cable route selection considered a range of principles including: avoiding residential titles, avoiding direct significant impacts to designated sites, minimising significant impacts to the special qualities of the AONB, minimising disruption, minimising interaction with mature woodland, avoiding physical interaction with land and assets owned by EDF Energy, keeping the corridor as straight and short as possible, minimising the number and length of Horizontal Directional Drillings (HDDs), minimising the number of crossing of assets and considering other policy and environmental constraints. A full description of the cable route selection process is provided in</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Concern that there will be damage to the countryside and that it will never look the same.</li> <li>Land should be returned to condition prior to construction.</li> <li>Cable corridors should be built at the same time/ there should be space for other cables.</li> <li>The longest route has been chosen.</li> <li>Cable corridor should follow existing cable lines.</li> <li>Concerns over impacts on allotments.</li> <li>Impact on future use of cable route land.</li> <li>Concern of heat produced.</li> <li>Mitigation will not repair damage.</li> <li>Concern over impact on woodland surrounding Aldringham Court.</li> <li>Concern of inability to parallel cable corridors for two SPR and two inter-continental connector projects.</li> <li>Concern over home for vulnerable and disabled children next to cable corridor route construction.</li> </ul>			<p>Chapter 4 Site Selection and Assessment of Alternatives of the ES.</p> <p>The Applicant has committed to returning the land, where practicable, to the condition it is prior to construction. This will require reinstating topsoil and subsoil and final restoration where possible, including re-seeding pasture and arable land, reinstating fences and re-planting suitable hedgerow species. Once the cable is installed underground, there should be no visible evidence of its presence.</p> <p>At least an equivalent area of lost woodland will be replanted following completion of the works (trees cannot be replanted directly above the buried cables).</p> <p>The Applicant has committed to reduce the onshore cable corridor when crossing woodland to the south of Aldringham Court. This reduction from 32m to 16.1m will reduce the tree removal required.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Positive comment on cables</b> <ul style="list-style-type: none"> <li>Cables will be invisible and the land returned to normal.</li> </ul>	Local Community Members	2	The Applicant has committed to returning the land, where practicable, to the condition it is prior to construction. This will require reinstating topsoil and subsoil and final restoration where possible, including re-seeding pasture and arable land, reinstating fences and re-planting suitable hedgerow species. Once the cable is installed underground, there should be no visible evidence of its presence.
	<b>Cable route should not come very far inland</b> <ul style="list-style-type: none"> <li>All construction of the corridor should be East of Aldeburgh Road.</li> <li>Kept close to landfall.</li> <li>No cable route if near to Sizewell/ cable corridor not necessary.</li> <li>Reduces potential for damage to the cable.</li> <li>There will be cost savings with a shorter cable route.</li> </ul>	Local Community Members, Theberton and Eastbridge Parish Council; Suffolk Preservation Society (SPS)	69	<p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site (located close to the coastline) and the Grove Wood, Friston substation site (located further inland). Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p> <p>Cable route selection considered a range of principles including: avoiding residential titles, avoiding direct significant impacts to designated sites, minimising significant impacts to the special qualities of the AONB, minimising disruption, minimising interaction with mature woodland, avoiding physical interaction with land and assets owned by EDF Energy, keeping the corridor as straight and short as possible, minimising the number and length of HDDs, minimising the number of crossing of assets and considering</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				other policy and environmental constraints. A full description of the cable route selection process is provided in Chapter 4 Site Selection and Assessment of Alternatives of the ES. The cost of the cable route length was not a factor in the Red Amber Green (RAG) assessment for substation location.
	<b>Specific cable corridor suggestions</b> <ul style="list-style-type: none"> <li>• Cable corridor should be north of Grove Wood.</li> <li>• Avoid Gypsy Land and Fitches Lane, Aldringham, keep distance from Old School House.</li> <li>• The River Hundred is of historical importance.</li> <li>• For any future developments build cables on top of current ones.</li> <li>• Make sure cables are capable of flexibility in capacity.</li> <li>• Bore cable ducts beneath other ducts to reduce width of cable tranche at Aldringham Road crossing.</li> <li>• Avoid HDD as it would use clearance of large areas of land for use as compounds.</li> <li>• East Anglia ONE North/ East Anglia TWO should use East Anglia ONE infrastructure.</li> <li>• Concerns over future proofing cables (further ground work).</li> </ul>	Local Community Members; The Aldeburgh Society; SWT	13	<p>Micro-siting of the cable corridor has been undertaken taking into consideration environmental constraints, engineering requirements and consultee responses. Following consultation with landowners and further environmental constraints work, the onshore development area has been refined following Phase 4 consultation.</p> <p>The applicant has committed to reduce the onshore cable corridor when crossing woodland to the south of Aldringham Court. This reduction from 32m to 16.1m will reduce the tree removal required.</p> <p>The Applicant has committed to cross the SPA at its narrowest point in order to minimise impact on the SPA. The Applicant will assess both open trench and HDD crossing techniques for the SPA.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Cable corridor impact on Sandlings Special Protection Area (SPA), Leiston-Aldeburgh Site of Special Scientific Interest (SSSI) and Aldringham to Aldeburgh Disused Railway Line CW and Knodishall Common CWS.</li> <li>At Aldeburgh Road, a route should be excavated with the lightest plant and ducted to ensure quick restoration of the sensitive area.</li> </ul>			A full description of the cable corridor selection process is provided in Chapter 4 Site Selection and Assessment of Alternatives of the ES.
	<b>Concern over impact on unspoilt coastline</b>	Local Community Member	2	Potential impacts on seascape, landscape and visual amenity are provided in Chapter 28 Offshore Seascape, Landscape and Visual Amenity of the ES.
	<p><b>The substation should be located close to the coastline</b></p> <ul style="list-style-type: none"> <li>This will reduce cable length and will be less expensive.</li> <li>Other coastal locations such as docklands at Felixstowe could be considered.</li> <li>Should be close to landfall site.</li> <li>Reduces impact on residents and wildlife.</li> <li>Reduces requirement for multiple access points.</li> <li>Not on greenfield land further inland.</li> </ul>	Local Community Member; Friston Parish Meeting; The Aldeburgh Society, SASES	62	During the site selection process, the Applicant has conducted a number of workstreams involving a comparison of possible substation zones through a process that considers potential environmental impacts. Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Concern over landfall location</b> <ul style="list-style-type: none"> <li>• Disruption of landfall works.</li> <li>• Concern over proposal to bring cables onshore at one of the most sensitive coastal areas prone to coastal erosion.</li> <li>• HDD may damage sea defences.</li> <li>• Cliff could be rendered dangerous and unstable for years to come.</li> <li>• Expert surveying and guidance will be required to ensure fatal cliff falls are prevented.</li> <li>• Site is near proposed site for affordable housing.</li> <li>• Concern over fields adjacent to site where rescue horses and ponies are privately kept.</li> <li>• Concern over home for vulnerable and disabled children next to landfall site.</li> <li>• Concern over home for infirm and elderly residents near to the site.</li> <li>• Concern of disrupting a recreational area.</li> </ul>	Local Community Member; Aldringham-cum-Thorpe Parish Council	17	<p>Detailed coastal erosion studies have been undertaken, in consultation with the Local Planning Authority, in order to determine the most appropriate landfall location for the offshore cables. Details of this are provided in Chapter 4 Site Selection and Assessment of Alternatives of the ES.</p> <p>The Applicant has committed to undertaking Horizontal Directional Drilling at the landfall area to avoid any interaction with the cliff, beach or intertidal areas. As such, there will be no impact on the cliffs, beach, sea defences or intertidal area, and the beach will remain open during the landfall works.</p> <p>The landfall works area will be enclosed with appropriate fencing to ensure a safe working area is achieved and ensure the safety of adjacent land users.</p>
	<b>Scheme refinement</b> <ul style="list-style-type: none"> <li>• Concern was raised regarding further refinement of any elements of the development scheme beyond the already refined area, until the results of the archaeological evaluation surveys are available. This is in order to retain the</li> </ul>	SCC	1	<p>Geophysical survey data will be scrutinised in order that archaeological information can be fed directly into the ongoing route refinement and siting considerations, narrowing down the proposed onshore development area to preferred onshore cable route (where possible, within the confines of engineering and other environmental constraints).</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	opportunity for flexibility within the scheme design, allowing for preservation in situ/avoidance of significant archaeological remains as appropriate.			
	<b>Concern over further development with National Grid and Interconnector substations</b> <ul style="list-style-type: none"> <li>Concern over undetermined NGET “realignment works” and whether this would impact on property.</li> </ul>	Local Community Members	4	Further detail on the required National Grid overhead line realignment works is provided in the ES.
	<b>Concerns regarding National Grid Ventures development</b> <ul style="list-style-type: none"> <li>How will the Applicant avoid sterilising National Grid Venture’s ability to develop their projects.</li> </ul>	SASES	1	The Applicant is working collaboratively with National Grid Ventures. Specifically, our engagement with them seeks to ensure that the Applicant’s projects do not sterilise any development opportunity for National Grid Ventures projects should they progress and should they select the Grove Wood Friston National Grid substation as their grid connection point.
	<b>Concern over impact on Suffolk Countryside/ natural beauty of the area / environmental impact (particularly around Friston)</b> <ul style="list-style-type: none"> <li>Impact of substation and cable route.</li> <li>Large scheme footprint.</li> <li>Concern over road building/ widening affecting countryside.</li> </ul>	Local Community Member, Friston Parish Council; SCC and SCDC (now East Suffolk Council); Suffolk Preservation Society (SPS)	174	<p>Potential impacts of the project on a range of environmental topics (including landscape, ecology, socio-economics) are assessed as part of the Environmental Impact Assessment (EIA).</p> <p>Following consultation with landowners and further environmental constraints work, the</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Impact of construction compounds.</li> <li>Impact on Aldringham (River Hundred Valley) Special Landscape Area.</li> <li>Open countryside is protected from development as detailed in the Local Plan policy and National Planning Policy Framework.</li> </ul>			<p>onshore development area has been refined following Phase 4 consultation.</p> <p>All temporary roads will be removed at the end of construction and the land reinstated.</p> <p>The East Anglia ONE North project is a Nationally Significant Infrastructure Project and will be assessed against the policy set out in the relevant National Policy Statement.</p>
	<p><b>Construction compounds should be away from residential areas</b></p> <ul style="list-style-type: none"> <li>Away from area of frequent walker usage/ public rights of way.</li> <li>Not visible from roads.</li> <li>Should be away from sight and earshot.</li> </ul>	Local Community Member	17	<p>Micro-siting of the required infrastructure, including temporary construction compounds (which are required to serve the full development area), will be undertaken taking into consideration environmental constraints, engineering requirements and consultee responses. A full description of the site selection process is provided in Chapter 4 Site Selection and Assessment of Alternatives of the ES.</p> <p>Positioning has taken into consideration ecology, archaeology and land use interactions as per Preliminary Environmental Information Report (PEIR) and has incorporated feedback received at Phase 4 consultation. Following Phase 4 consultation, five possible locations have been identified for onshore cable</p>
	<p><b>Construction compounds should be on agricultural land and not heathland</b></p>	Local Community Member	5	
	<p><b>Specific construction compound suggestions</b></p> <ul style="list-style-type: none"> <li>Land to north and West of Thorpeness common.</li> <li>Thorpeness, area by Aldringham and Sloe Lane.</li> </ul>	Local Community Member	8	



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Sizewell side – Sandlings Walk to Sizewell Common.</li> <li>Friston end – Snape Road after Coldfair Green behind Knodishall Common.</li> <li>Field behind where cabling will come ashore – site access from Thorpeness Road.</li> <li>In the vicinity of Thorpeness Common</li> <li>Knodishall.</li> <li>There should not be construction compounds next to Aldeburgh Road or at Zone 4 on Thorpe Road due to impact on River Hundred Special Landscape Area, noise and light pollution in this area.</li> </ul>			<p>route Construction Consolidation Sites (CCSs) within the onshore development area these are:</p> <ul style="list-style-type: none"> <li>Cable route section 1 (landfall to SPA crossing) is proposed to be facilitated by a CCS immediately south of Sizewell Gap Road to the west of Home Farm.</li> <li>Cable route section 2 (SPA crossing to Aldeburgh Road) is proposed to be facilitated by a CCS south of the junction between Sizewell Gap Road and King George's Avenue, to the south of Grimsey's Lane.</li> <li>The crossing of the Hundred River and cable routeing through the woodland area to the east of Aldeburgh Road would be facilitated by a CCS immediately south of Thorpeness Road.</li> <li>The cable routeing to cross Aldeburgh Road and the woodland area to the west of Aldeburgh Road would be facilitated by a CCS immediately south of Fitches Lane (southwest of the woodland area).</li> <li>Cable route sections 3 (westward from the B1122 crossing) and 4 (north-westerly</li> </ul>
	<p><b>Construction compounds should all be concentrated in one area</b></p> <ul style="list-style-type: none"> <li>Construction compounds should be near building site to minimise traffic movements.</li> </ul>	Local Community Member	3	
	<p><b>Construction compounds should be on brownfield land/ next to existing structures</b></p> <ul style="list-style-type: none"> <li>Should be next to existing infrastructure</li> <li>Should not be on existing productive farmland/ greenfield land.</li> </ul>	Local Community Member	8	



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Construction compound areas should be restored to how they were previously</b>	Local Community Member	1	from B1069 Snape Road) are proposed to be facilitated by a CCS west of the B1069 Snape Road crossing.
	<b>Construction compounds should be next to railway line to deliver large items</b>	Local Community Member	1	Overall the Applicant has reduced the size of the CCS sites by 60% since PEIR. All temporary construction compounds will be reinstated to their former condition.  Rail was not an option for delivery of materials as EDF Energy confirmed they require all available rail capacity.
	<b>Considerations for offshore infrastructure</b> <ul style="list-style-type: none"> <li>Development should be moved further out to sea or to less populated beach area.</li> <li>Concern that turbines will be nearer than the existing ones.</li> <li>Offshore windfarms should be built off other coasts, not just Suffolk.</li> </ul>	Local Community Member	4	<p>The lease area agreed with The Crown Estate and the specific location of the windfarm site was determined. Potential impacts on views from the coast are considered in Chapter 28 Offshore Seascape, Landscape and Visual Amenity of the ES.</p> <p>Further details of the offshore windfarm site selection process are presented in Chapter 4 Site Selection and Assessment of Alternatives of the ES.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Marine Geology, Oceanography and Physical Processes	<b>Site Selection Methodology</b> <ul style="list-style-type: none"> <li>The content and conclusions of the coastal erosion study (25/50/100 year erosion distance scenarios) should inform landfall site selection and set back distances of transition joint bay.</li> <li>It was agreed that the offshore HDD punch out location presented (to the south beyond the extent of the exposed Coralline Crag feature) presents the most suitable option.</li> <li>It was agreed that the Refined Landfall Area of Search that has been selected presents the most appropriate location with the onshore study area to launch the landfall HDD and locate the transition joint bay.</li> </ul>	Landfall and Coastal Process Expert Topic Group 2 (Environment Agency and Suffolk Coastal and Waveney District Council (now East Suffolk Council))	3	<p>Environment Agency coastal erosion data was reviewed against the original coastal erosion conclusions to provide a Technical Note to the Expert Topic Group to confirm the validity of the original report.</p> <p>The exact punch out location will be determined by site investigation works post consent.</p> <p>Areas within which landfall HDD and transition joint bay would be located agreed at Expert Topic Group.</p>
Benthic Ecology	<b>Electromagnetic Fields (EMF)</b> <ul style="list-style-type: none"> <li>Impacts of EMF on benthic receptors should be on fit for purpose previous research.</li> </ul>	Steering Group Meeting (Natural England (NE))	1	An assessment of the potential impact of EMF on benthic receptors is presented in Benthic Ecology Chapter 9 of the ES. It has been undertaken using expert judgement and with reference to relevant and up to date studies on the subject.
Fish and Shellfish Ecology	<b>Concern over damage to marine environment</b>	Local Community Member	2	Detailed assessments on possible effects on marine life (including fish and shellfish ecology, benthic ecology, marine mammals and ornithology) were undertaken as part of the ES and presented within Chapters 9 to 12.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Marine Mammals	<b>Noise impacts on Harbour Porpoise</b> <ul style="list-style-type: none"> <li>Concern over underwater noise emissions in relation to harbour porpoise.</li> </ul>	Transboundary (Rijkswaterstaat)	1	The potential noise impacts on marine mammals have been assessed in Chapter 11 Marine Mammals of the ES.
	<b>Assessment Methodology</b> <ul style="list-style-type: none"> <li>Impacts on haul out sites were agreed to be scoped out, but foraging areas included.</li> </ul>	Steering Group Meeting	1	Agreed impacts on marine mammals have been assessed in Chapter 11 Marine Mammals of the ES.
Offshore Ornithology	<b>Guillemot and razorbill concerns</b> <ul style="list-style-type: none"> <li>Concerns in relation to transboundary impacts on guillemot and razorbill.</li> </ul>	Transboundary (Rijkswaterstaat)	1	Recent data from Thanet offshore windfarm shows there is a higher avoidance rate for ornithology receptors than previously estimated. The latest available information is provided as part of Chapter 12 Offshore Ornithology of the ES.
Commercial Fisheries	<b>Impact on traditional fishing</b>	Local Community Member	1	Impacts on fishing activity were assessed and there has been consultation with fisheries stakeholders. Details are provided in Chapter 13 Commercial Fisheries of the ES.
Shipping and Navigation	<b>Data collection</b> <ul style="list-style-type: none"> <li>An NRA without a current Radar traffic survey cannot be relied upon as AIS has obvious limitations. Although the Radar data may only be just outside the 24 month window, the</li> </ul>	Maritime and Coastguard Agency (MCA)	1	A further marine traffic survey (AIS and Radar) was undertaken in August/September 2018 to validate the summer 2017 survey. The impact assessment and Navigational Risk Assessment (NRA) presented in the PEIR has been updated as appropriate in this ES submitted as part of the



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	MCA cannot be sure this will not slip further therefore we would appreciate reconsideration of the traffic surveys in line with MGN 543.			DCO application. See Chapter 14 Shipping and Navigation and Appendix 14.2 Navigational Risk Assessment of the ES.
Air Quality	<p><b>Air pollution</b></p> <ul style="list-style-type: none"> <li>Concerns over air pollution from increased traffic and dust generation.</li> <li>Pollution from slow moving vehicles.</li> </ul>	Local Community Members; Yoxford Parish Council	41	<p>A detailed air quality assessment was carried out as shown in Chapter 19 Air Quality of the ES. Air pollution dispersion modelling was used to predict pollutant concentrations at sensitive receptors along roads which will experience an increase in traffic movements as a result of the construction phase of the project. This included the Air Quality Management Area in Stratford St Andrew. The associated impacts on air quality as a result of development-generated traffic are presented in Chapter 19 Air Quality of the ES.</p> <p>A construction dust assessment was also included in Chapter 19 Air Quality of the ES in accordance with Institute of Air Quality Management guidance.</p> <p>Air quality and dust will be managed in construction through the Outline Code of Construction Practice (OCoCP) (Document Reference: 8.1) as secured within the DCO.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Water Resources and Flood Risk	<p><b>Concerns over flood risk</b></p> <ul style="list-style-type: none"> <li>Concerns over risk of flooding in Friston area due to the area being in Zone 3 category for flood risk.</li> <li>The quality of the soil (clay) doesn't allow for high drainage unlike somewhere like Sizewell or other more coastal regions which have more sandy soils.</li> <li>Substation location at zone 7 is on the drainage catchment for the river that runs through Friston – changing the land from agricultural to concrete will increase the potential for flooding.</li> <li>Not enough evidence that risk of flooding can be mitigated.</li> <li>Cable corridor around Friston would increase risk of flooding.</li> <li>Grove Road/local roads have already had issues with flooding.</li> <li>Concern over flooding near the landfall area.</li> </ul>	Local Community Members, Friston Parish Council	43	<p>Hydrology and flooding were considered as part of the desk-based assessment used to inform identification of available land for substation location and potential site selection. The Environment Agency's flood risk zones were used to identify proximity to fluvial flood risk to ensure that potential substation locations avoided these constraints.</p> <p>A Flood Risk Assessment has been conducted as part of the ES to inform appropriate mitigation (see Appendix 20.3 Flood Risk Assessment of the ES).</p> <p>Following consultation and engineering design work, attenuation ponds (as part of the sustainable drainage system (SuDS)) will be included at the East Anglia ONE North substation and National Grid substation to provide sufficient attenuation to greenfield runoff rates into the closest watercourse or sewer connection.</p> <p>The Flood Risk Assessment, Appendix 20.3 of the ES assesses the potential risk of flooding on the landfall location. This concluded that the landfall is at low risk of flooding from all sources including fluvial or tidal.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Concerns over drainage</b> <ul style="list-style-type: none"> <li>Concerns over domestic drainage issues such as damage to domestic drains.</li> </ul>	Knodishall Parish Meeting	1	The cable routing and land referencing process has identified buried services, including mains water and sewerage pipes and connections to properties. These would be avoided where possible, and crossed using a pre-agreed technique that would avoid damaging the infrastructure. The presence of any other buried infrastructure would be determined via a pre-construction survey as a matter of best practice.
Land Use	<b>Land agents</b> <ul style="list-style-type: none"> <li>Concern over land agent activity.</li> </ul>	Local Community Members (SASES)	3	The Applicant spoke with Dalcour Maclaren (the appointed land agents) in regard to specific land agent activity enquiries, where broad scale mail drops had been carried out for landowner questionnaires as well as visits requiring permissions for survey access. Further communications were issued from the Applicant and Dalcour Maclaren to clarify the requirements of each activity.
	<b>Farm land</b> <ul style="list-style-type: none"> <li>Concern over destruction of farming land (substation and cable corridor).</li> <li>Concern over restrictions to food production.</li> <li>Zone 7 is high grade agricultural land.</li> </ul>	Local Community Members	49	The potential impacts on agricultural land quality have been assessed in Chapter 21 Land Use of the ES.
	<b>Do not use greenfield land</b>	Local Community Member	4	Land used along the cable corridor and at the landfall will be reinstated and returned to agricultural use.



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Topic	Feedback	Stakeholders	Number of times feedback received	Action
Onshore Ecology	<p><b>Concern over wildlife impacts</b></p> <ul style="list-style-type: none"> <li>Concern over destruction of wildlife habitats affecting: otters, badgers, hedgehogs, foxes, shrews, adders, grass snakes, slow worms, bats and bees.</li> <li>Concern over long term impact to wildlife.</li> <li>Impact through cable routing.</li> <li>Impact on great crested newts along the cable route (far more than in the reptile mitigation land at Sizewell).</li> <li>Diverse insect population.</li> <li>Trenching will destroy the natural amenity of the sensitive coastal heathland habitats of adders and indigenous snakes.</li> <li>Impact on red deer.</li> <li>HDD around shrubland.</li> <li>Confusing energy field affecting bats.</li> <li>Water voles.</li> <li>UK Priority Species.</li> <li>Consider impacts of working adjacent to the SPA.</li> <li>Minimise impact on seedbank of heathland soils.</li> <li>Assessment of the severing of ecological connectivity should be undertaken.</li> </ul>	Local Community Member; Suffolk Wildlife Trust; SCC and SCDC (now East Suffolk Council)	112	<p>Baseline and species specific ecological surveys were undertaken as part of the EIA. The findings of which were used to inform the Project and helped to identify mitigation and/or licencing requirements as shown in Chapter 22 Onshore Ecology of the ES and the Outline Landscape and Ecological Management Strategy (OLEMS) (Document Reference: 8.7). This includes initial proposals for biodiversity enhancements which will be developed further post-consent in consultation with relevant stakeholders.</p> <p>Mitigation measures for badgers will include: Pre-construction surveys; protection buffer zone around setts where practicable; sett closure (under licence) where required.</p> <p>For bats: Pre-construction survey to confirm the presence of bats; onshore cable route refinement to avoid identified bat roosts, where appropriate and feasible; replanting of hedgerows temporarily lost during construction works; all temporary lighting to be designed line with the BCT Bats and Artificial Lighting in the UK guidance (2018), this to include the use of directional lighting during construction; construction phase lighting will be limited to permitted construction times in low light conditions, with lower-level security lighting at selected locations outside of these times; provide dark corridors during the construction phase where possible; and pre-cautionary methods</p>



Phase 3 Consultation				
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				<p>when removing trees with bat potential but no presence observed (soft-felling). For great crested newts: Pre-construction survey to confirm the presence of great crested newts; trapping and translocation of affected newts (under a project mitigation licence); and pre-cautionary methods of working during construction, including tool box talk and supervision. For reptiles: pre-cautionary methods of working during construction, including tool box talk, habitat manipulation and ecological supervision.</p> <p>The Applicant will continue to work constructively with Defra and key stakeholders such as Natural England to support the preparation of guidance on the application of Net Gain and in their work to establish potential approaches to achieving biodiversity net gains for Nationally Significant Infrastructure Projects (NSIPs) and marine developments.</p>
	<p><b>Concerns over loss of/ impact on woodland and hedgerows (substation and cable corridor)</b></p> <ul style="list-style-type: none"> <li>HDD under ancient woodland near Aldringham Court.</li> <li>Avoid Thorpeness Common.</li> </ul>	Local Community Member; Suffolk Preservation Society (SPS)	40	<p>Site selection has taken into account environmental constraints and the Applicant seeks to avoid features like woodland where possible.</p> <p>Where this is not possible, baseline and species specific ecological surveys of woodlands have</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>There should be replanting along the cable corridor.</li> <li>Protect Beta Grove Wood and Laurel Covert Wood.</li> <li>Avoid ancient oak tree in field adjacent to east of River Hundred.</li> <li>Impact on hedgerows.</li> </ul>			<p>been undertaken. The findings of which were used to inform the site selection and helped to identify mitigation and/or licencing requirements.</p> <p>The Applicant has committed to reduce the onshore cable corridor when crossing woodland to the south of Aldringham Court. This reduction in swathe from 32m to 16.1m will reduce the tree removal required.</p> <p>Temporarily lost hedgerows will be reinstated post-construction. Hedgerows will be reinstated as soon as possible in the construction programme.</p>
	<p><b>Transboundary Concerns</b></p> <ul style="list-style-type: none"> <li>Concerns over migratory bats.</li> </ul>	Transboundary (Rijkswaterstaat)	1	The potential impact of offshore turbines on migratory bat species was not identified as a potential issue by the UK statutory consultees during the EIA scoping process. Therefore, the potential impact was not scoped into the assessment.
	<p><b>Survey Methodology - Bat Surveys</b></p> <ul style="list-style-type: none"> <li>Any trees that are due to be felled require to be assessed in terms of their potential bat roost features and may require additional surveys.</li> </ul>	NE	3	A preliminary daytime assessment of all trees within the indicative development boundary assessed their suitability to support roosting bats. For those assessed as having either moderate or high potential to support roosting bats, these were subject to further surveys (as per the Bat Conservation Trust (BCT) guidance) that were



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	<ul style="list-style-type: none"> <li>NE suggests the woodland around Aldringham court needs to include the Hundred river and the woodland to the east of the road.</li> <li>The surveys may also need to include the semi-natural habitats at Sandlings SPA crossing and at Leiston-Aldeburgh SSSI at the landfall area if there is likely to be an effect on bats from landfall and HDD operations such as lighting, noise and vibration.</li> </ul>			<p>undertaken concurrently with the activity transect surveys. Further pre-construction surveys will be undertaken for those trees identified for removal and which have been assessed as having moderate or high potential to support roosting bats. No further surveys will be undertaken for trees assessed as having low potential to support roosting bats.</p> <p>The 2018 bat surveys were undertaken of those areas where survey access had been granted by landowners. The section to the east of Aldringham road adjacent to the Hundred River was not granted access for the entire survey period and was only subject to survey in June 2018.</p> <p>The transect area did cover part of the landfall but only covered features identified and assessed as being suitable for foraging/commuting bats.</p> <p>Details of the bat survey is covered in Appendix 22.6 Bat Survey Report of the ES.</p>
Onshore Ornithology	<p><b>Habitat destruction and impacts on birds</b></p> <ul style="list-style-type: none"> <li>Concern over destruction of habitats impacting bird species including: barn, tawny, little owls, nightingales, blackcaps, warblers, curlew, lapwings, woodcock, larks, turtle</li> </ul>	Local Community Member	29	<p>Impacts on bird species were covered in detail in the ornithology assessment presented in Chapter 23 Onshore Ornithology of the ES.</p>



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	<p>doves, mistle thrush, woodpecker, skylark, buzzards, spotted flycatchers, species of finch and tits and Bewick swans.</p> <ul style="list-style-type: none"> <li>• Energy field affecting birds.</li> <li>• Impact on migratory birds.</li> <li>• Impacts on sand martins nesting in cliffs.</li> <li>• Impact of offshore windfarms on birds.</li> </ul>			
Onshore Archaeology and Cultural Heritage	<p><b>Approach to assessment</b></p> <ul style="list-style-type: none"> <li>• Historic Environment Record (HER) and study area should include areas under consideration for proposed access roads and a buffer to the south towards Friston;</li> <li>• Research should be made into reports and archives held by the HER, where appropriate;</li> <li>• Rapid earthwork survey should mention it is done in accordance with Historic England guidance;</li> <li>• There should be a commentary/ observation on any constraints to field evaluation whilst walkover is done.</li> </ul>	SCC	4	<p>Study area parameters assessed as part of Appendix 24.3 Onshore Archaeological and Cultural Heritage Desk Based Assessment (ADBA) of the ES and detailed in Chapter 24 Onshore Archaeology and Cultural Heritage of the ES.</p> <p>Sources were consulted during the compilation of the ADBA and detailed in Chapter 24 Onshore Archaeology and Cultural Heritage of the ES.</p> <p>Survey approach has been done in accordance with Historic England as included in the Outline Written Scheme of Investigation (WSI) (Document Reference: 8.5) which will be included with the DCO application.</p> <p>Any constraints encountered (e.g. access, overgrowth) during the walkover survey are detailed in the ADBA (Appendix 24.3 Onshore Archaeological and Cultural Heritage Desk Based Assessment of the ES).</p>



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Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Concerns over listed buildings</b> <ul style="list-style-type: none"> <li>Potential impact on Friston church which is a Grade 2* listed building.</li> <li>Avoid Grade 2 listed Aldringham Court (Raidsend) by using micro tunnelling at Aldeburgh Road B1122.</li> <li>Impacts of traffic on B1122 affecting listed buildings.</li> <li>Impacts on setting of Aldringham Court Grade 2 listed building with felling trees.</li> <li>Woodside Farm and Friston House (historic buildings).</li> </ul>	Local Community Member, Theberton and Eastbridge Parish Council; Aldringham-cum-Thorpe Parish Council; SCC and SCDC (now East Suffolk Council); Suffolk Preservation Society (SPS).	18	These points have been considered in the heritage settings work undertaken as part of the heritage assessment presented in Chapter 24 Onshore Archaeology and Cultural Heritage of the ES.
	<b>Impact on World War II Ordnance around Aldringham Common and Fens</b>	Local Community Member	1	Appendix 24.3 Onshore Archaeological and Cultural Heritage Desk Based Assessment of the ES has considered and includes reference to sites, features and finds of WWII date. Specific to WWII Ordnance this would need to be considered further as part of a Unexploded Ordnance (UXO) desk study, UXO risk assessments and UXO field surveys prior to any intrusive ground works.
	<b>Heritage impacts</b> <ul style="list-style-type: none"> <li>Road widening may impact historic built environment.</li> <li>Impact of cable route on heritage sites.</li> <li>Full archaeological evaluation should be undertaken before scheme refinement.</li> </ul>	Local Community Member; SCC and SCDC (now East Suffolk Council); Suffolk Preservation Society (SPS)	19	Heritage assets within a refined study area have been identified. Road widening impacts on heritage assets has been addressed in Chapter 24 Onshore Archaeology and Cultural Heritage of the ES.



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	<ul style="list-style-type: none"> <li>Impacts on above ground heritage assets, east of Halfway Cottages.</li> <li>Impacts on below ground archaeological sites.</li> <li>Potential for unknown earthwork features at Grove Wood.</li> <li>Any boundaries from early (pre 18th century) enclosure should be maintained and historic field patterns preserved.</li> </ul>			Post-consent survey approach is outlined in Chapter 24 Onshore Archaeology and Cultural Heritage of the ES. Post consent the Applicant will deliver on the Outline Written Scheme of Investigation (WSI) (Document Reference: 8.5) which will be included with the DCO application.
Noise and Vibration	<p><b>Assessment methodology</b></p> <ul style="list-style-type: none"> <li>Noise assessments should not be completed during harvest times.</li> </ul>	Local Community Member	1	Noise surveys were undertaken between 27 <sup>th</sup> June 2018 to 12 <sup>th</sup> July 2018, avoiding the harvesting season.
	<p><b>Noise impacts</b></p> <ul style="list-style-type: none"> <li>Concerns over noise pollution from substation.</li> <li>Concerns over construction noise (both substation and cable corridor), including construction traffic.</li> <li>Currently Friston area has a 0 dB noise level.</li> <li>Use gas cooled substations to reduce noise.</li> <li>Noise impacts of construction at landfall site.</li> <li>Noise of reversing vehicles 'beeping'.</li> <li>Construction compound noise.</li> <li>Flat land and wind will carry sound.</li> <li>Cumulative impact of noise with all equipment.</li> <li>Screening with trees will not mitigate noise.</li> </ul>	Local Community Members, Friston Parish Council	114	<p>A noise impact assessment (presented in Chapter 25 Noise and Vibration of the ES) has been undertaken to assess the acoustic impacts of the substations on the surrounding area and was used to propose necessary noise mitigation measures.</p> <p>The noise impact assessment was undertaken in accordance with EIA regulations and best practice guidance. The ES presented any assumptions and the assessment methodology for determining magnitude of impacts and impact significances for the construction and operational phases.</p>



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	<ul style="list-style-type: none"> <li>Landfall construction noise.</li> </ul>			
	<p><b>Vibration Impacts</b></p>	Local Community Member	3	Operational substation plant such as transformers and other sound power equipment vibrate at twice the power frequency (i.e. 100Hz) and associated harmonic frequencies (e.g. 200Hz, 300Hz). However, the effects are <b>negligible</b> and are countered using industry standard mitigation techniques such as the use of vibration isolation pads to prevent transmission of ground borne vibration. This is discussed further in Chapter 25 Noise and Vibration of the ES.
Traffic and Transport	<p><b>Baseline Study</b></p> <ul style="list-style-type: none"> <li>SCC confirmed that a neutral period (i.e. no seasonality) could be adopted for the transport and traffic assessment.</li> </ul>	Traffic and Transport Technical Meeting (SCC, SCDC (now East Suffolk Council))	1	Background traffic flows presented within Chapter 26 Traffic and Transport of the ES represent 'annual averages' and therefore do not include for seasonality.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p><b>Proposed access concepts and delivery routes</b></p> <ul style="list-style-type: none"> <li>Access 3 (B1353) requires removal of hedgerow – concerns raised associated with doing this within the AONB.</li> <li>The principle of using a pilot vehicle to escort HGVs along the B1353 rather than extensive road widening was discussed. SCC expressed a wish to see further detail regarding how this would operate and the associated delays.</li> <li>SCC stated a preference for a signal controlled crossing at the B1353, with HGVs accessing from Sizewell Gap.</li> <li>There should be an assessment of road closure vs full closure for the purpose of trenching the road.</li> <li>Concerns regarding the extent of hedgerow removal at Access 8.</li> <li>Copies of speed surveys should be produced before agreeing visibility splays at the Grove Road accesses.</li> <li>Options for how construction vehicles would access the East Anglia TWO substation site were presented.</li> <li>Swept path analysis should be undertaken for A1094 / B1069 junction and swept pathway analysis to inform the proposed highway widening through Sternfield and Benhall.</li> </ul>	<p>Traffic and Transport Technical Meeting (SCC, SCDC (now East Suffolk Council)); Traffic and Transport Expert Topic Group (Highways England, SCC)</p>	10	<p>Since Phase 3, following Phase 4 the decision was made to remove access point 3 (access via B1353 towards Thorpeness), and all construction traffic would access the landfall location via Sizewell Gap Road see Chapter 26 Traffic and Transport of the ES for more information.</p> <p>As part of embedded mitigation, all cable route construction traffic will travel to Sizewell Gap and then travel south along a temporary haul road within the onshore cable route, crossing the B1353 via a traffic signal controlled crossing.</p> <p>A summary of the potential impacts of road closures in provided in Chapter 26 Traffic and Transport of the ES.</p> <p>The impact of removing hedgerows to form new construction accesses is considered within Chapter 22 Onshore Ecology of the ES.</p> <p>Copies of speed surveys have been presented in Appendix 26.7 Summary of Commissioned Traffic Counts of the ES.</p> <p>The traffic distribution presented within Chapter 26 Traffic and Transport of the ES assumes that all HGVs access the proposed East Anglia ONE North substation site during construction from the B1069.</p>



Phase 3 Consultation				
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				Swept path analysis for each access has been provided within Chapter 26 Traffic and Transport of the ES.
	<p><b>Assessment methodology</b></p> <ul style="list-style-type: none"> <li>Concern that site selection has gone ahead without a full traffic and transport assessment completed.</li> <li>Identify the maximum and minimum distributions from the north and south of study area and presenting as a spectrum.</li> <li>A review of collision clusters should be presented.</li> <li>Need a Stage 1 Road Safety Audit approach for all accesses.</li> <li>Agreed assessment approach including network peak hours, potential construction traffic overlap with pm peak, PEIR to present</li> </ul>	<p>Local Community Member; SCC; Traffic and Transport Technical Meeting (SCC, SCDC (now East Suffolk Council)); Traffic and Transport Expert Topic Group (Highways England, SCC).</p>	13	<p>Access and transport information was made publicly available in Phase 4 consultation.</p> <p>As identified in Chapter 26 Traffic and Transport of the ES, the final distribution of HGV traffic cannot be determined prior to the DCO submission. Therefore, a sensitivity test has been adopted whereby 100% of HGV traffic is assessed as travelling north on the A12 and 100% travelling south on the A12.</p> <p>A summary of the baseline road safety conditions and a review of potential impacts is provided in Chapter 26 Traffic and Transport of the ES.</p> <p>An independent Stage 1 Road Safety Audit has been undertaken for each access and crossing</p>



Phase 3 Consultation				
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	<p>peak hour flows through each junction and identification of sensitive junctions.</p> <ul style="list-style-type: none"> <li>Forecast traffic flows should be shown through the junctions of the A12 and A14 (junctions 55 and 58).</li> <li>Full traffic demand data required.</li> <li>Discussion over adopting 1.5 employee to vehicle ratio.</li> </ul>			<p>and is included as an annex of the Outline Access Management Plan (OAMP) (Document Reference: 8.10), submitted with this DCO application and secured under the requirements of the draft DCO.</p> <p>Chapter 26 Traffic and Transport of the ES provides a summary of the likely increases in construction traffic through the sensitive junctions.</p> <p>Details of forecast traffic demand through junction 55 and 58 were presented in Chapter 26 Traffic and Transport of the ES.</p> <p>Chapter 26 Traffic and Transport of the ES provides detail of the derivation of the construction traffic demand.</p> <p>Chapter 26 Traffic and Transport of the ES sets out the proposed approach to establishing the vehicle ratio.</p>
	<p><b>Additional traffic and road disruption</b></p> <ul style="list-style-type: none"> <li>Concern over traffic issues.</li> <li>Concerns over increased disruption from traffic through and around the local villages.</li> <li>Concerns over additional traffic to the A12 (which is already inadequate) – traffic to A12 should be minimised.</li> </ul>	<p>Local Community Members, Friston Parish Council, Benhall and Sternfield Parish Council; Leiston-cum-Sizewell Town Council; Aldringham-cum-</p>	129	<p>All roads identified within the study area have been evaluated to establish baseline conditions and an assessment has been undertaken of the following effects:</p> <ul style="list-style-type: none"> <li>Severance;</li> <li>Amenity;</li> <li>Highway Safety; and</li> <li>Driver Delay.</li> </ul>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Concerns over traffic disruption with Sizewell C as well.</li> <li>Pressure on local infrastructure.</li> <li>Concern over impact on trucking route south of Grove Wood.</li> <li>Impacts on holiday traffic.</li> <li>Concerns over dangerous roads and increasing accidents.</li> <li>Concerns over traffic affecting drop off and collection times for local schools.</li> <li>Contractors should obey local traffic conditions.</li> <li>Traffic impacts on farmers.</li> <li>Concerns over traffic through Knodishall, who already get the traffic for Sizewell.</li> <li>Road network already at capacity.</li> <li>Leiston/ Sizewell Road is busy with Sizewell traffic and represents the only escape route and approach for emergency vehicles.</li> <li>Health, fire and security risks associated with construction traffic.</li> <li>Traffic impacting the AONB.</li> <li>Impact on walkers.</li> </ul>	Thorpe Parish Council; Yoxford Parish Council		<p>In addition, the noise and air quality effects of traffic have been assessed in Chapter 26 Traffic and Transport of the ES.</p> <p>Where significant impacts have been identified, appropriate mitigation has been proposed.</p> <p>Cumulative traffic impacts with Sizewell C have been considered in Chapter 26 Traffic and Transport of the ES.</p> <p>An Outline Construction Traffic Management Plan (Outline CTMP) (Document Reference: 8.9) has been developed to support the application which has identified traffic management measures and has been submitted with the DCO application. The final Construction Traffic Management Plan will be agreed with the Local Planning Authorities and will include measures such as measures to ensure HGV routes are adhered to, and the means of crossing public roads with plant and equipment.</p>
	<p><b>Transport improvements and suggestions</b></p> <ul style="list-style-type: none"> <li>Road widening should be used.</li> <li>Roads should be improved.</li> <li>Access tracks should be built.</li> </ul>	Local Community Member; SCC, Theberton and Eastbridge Parish Council; Leiston-cum-Sizewell Town	31	An assessment of the suitability of all roads within the study area has been undertaken in Chapter 26 Traffic and Transport of the ES. Potential upgrades to the road network as additional mitigation measures have been discussed throughout the chapter.



Phase 3 Consultation				
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	<ul style="list-style-type: none"> <li>Plans for Sizewell C village bypass scheme should be brought forward to prevent severe congestion on A12.</li> <li>Use more sea-borne traffic to reduce pressure on rural roads.</li> <li>Link should be built from A12 for all construction traffic.</li> <li>Dual carriageway construction of A12 may impact traffic levels – hard to know impact until this is constructed.</li> <li>Upgrade Sizewell train line and use this for deliveries.</li> <li>Access point for landfall construction traffic should be field adjacent to Ogilvie pavilion.</li> <li>More suitable transport solution at Sizewell.</li> <li>Direct route built to A12 with connection south of Saxmundham (D2 route).</li> <li>Upgrade Sizewell Hall Road.</li> <li>B1353 Thorpe Road improvement.</li> </ul>	Council; Aldringham-cum-Thorpe Parish Council; Yoxford Parish Council		Rail was not an option for delivery of materials as EDF Energy confirmed they require all available rail capacity. Regarding using ship transport, there is no available area for berthing ships and there are many protected habitats including Sites of Special Scientific Interest along the beach.
	<p><b>Concern over inadequate roads/ road improvements/ traffic routing</b></p> <ul style="list-style-type: none"> <li>Concern over inadequate roads around Zone 7/ Friston and around the cable route which are small and narrow and do not have the capacity for construction traffic.</li> <li>Concern over new roads impacting countryside and local residents.</li> <li>Concerns over road closures.</li> </ul>	Local Community Members, SASES, Friston Parish Council, Benhall and Sternfield Parish Council; Knodishall Parish Meeting; Traffic and Transport Expert Topic Group (Highways England,	251	<p>HGV routes have been selected to avoid sensitive locations such as Friston. Chapter 26 Traffic and Transport of the ES presents the HGV routes to be adopted.</p> <p>An Outline Construction Traffic Management Plan (Outline CTMP) (Document Reference: 8.9) has been developed to support the application which has identified traffic management measures and has been submitted with the DCO application.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Concerns over impacts on emergency services.</li> <li>Impacts on other road users such as pedestrians, cyclists and agricultural traffic.</li> <li>Concerns over impacts on holidaymakers.</li> <li>Concerns over road widening.</li> <li>Routes may be impacted by Sizewell C routes.</li> <li>Suggestion of the use of current Sizewell routes/ Sizewell C routes.</li> <li>Suggestion of the use of railway infrastructure.</li> <li>Specific routing suggestions and areas to avoid.</li> <li>Impacts with new housing developments.</li> <li>Damage to verges and hedges through large vehicles on small roads.</li> <li>Concerns that contractors on East Anglia ONE did not follow agreed routes.</li> <li>Inadequate roads for population increases.</li> <li>Impact on Suffolk Energy Gateway Four Villages Bypass.</li> <li>Concerns over access to landfall works site.</li> <li>Concern over B1122 route.</li> </ul>	<p>SCC); Theberton and Eastbridge Parish Council; Leiston-cum-Sizewell Town Council; The Aldeburgh Society; Aldringham-cum-Thorpe Parish Council; Yoxford Parish Council</p>		<p>The final Construction Traffic Management Plan will be agreed with the Local Planning Authorities and will include measures such as measures to ensure HGV routes are adhered to, and the means of crossing public roads with plant and equipment.</p> <p>In line with the National Policy Statement (NPS) EN-1 it is considered that proposed East Anglia ONE North project has avoided significant impacts for obstruction to health services, Chapter 26 Traffic and Transport of the ES has proposed mitigation in place where impacts are predicted, and will put in place measures to effectively manage and control temporary obstruction.</p>
	<p><b>Impact of building roads which could destabilise cliffs</b></p> <ul style="list-style-type: none"> <li>Concerns over coastal erosion, fragile cliffs.</li> </ul>	<p>Local Community Members</p>	<p>2</p>	<p>There is no requirement to build a road over the cliff. Detailed coastal erosion studies have been undertaken, in consultation with the Local Planning Authority, in order to determine the most appropriate landfall location for the offshore</p>



Phase 3 Consultation				
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				<p>cables. Details of this are provided in Chapter 4 Site Selection and Assessment of Alternatives of the ES.</p> <p>The Applicant has committed to Horizontal Directional Drilling at the landfall, therefore there will be no interaction with the cliffs, beach or intertidal areas.</p>
	<p><b>Impact on cyclists using roads</b></p> <ul style="list-style-type: none"> <li>The well-used national cycle network route 42 passes through Friston and Knodishall and with more traffic would pose an increased road safety risk.</li> <li>Impact on cyclists using roads.</li> <li>Heavy use of roads between A12 and the coast.</li> <li>A1094 heavily used by cyclists.</li> </ul>	<p>Friston Parish Council; Local Community Member; Aldringham-cum-Thorpe Parish Council</p>	<p>6</p>	<p>Regional Cycle Route 42 is identified as a sensitive receptor within Chapter 26 Traffic and Transport of the ES.</p> <p>An access strategy has been developed for the proposed East Anglia ONE North project that applies a hierarchical approach to selecting routes and where possible, seeks to reduce the impact of HGV traffic upon the most sensitive communities. This access strategy includes the following commitments:</p> <ul style="list-style-type: none"> <li>All HGV traffic would be required to travel via the A1094 or B1122 from the A12, no HGV traffic would be permitted to travel via alternative routes, such as the B1121 or B1119.</li> <li>No HGV traffic would be permitted to travel though Leiston or Coldfair Green / Knodishall.</li> <li>No HGV traffic would be permitted to travel via B1121 past Friston or Sternfield.</li> </ul>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Human Health	<p><b>Concerns over health impacts</b></p> <ul style="list-style-type: none"> <li>Concern over psychological effect of seeing the countryside changing irreparably (when lived there for 70 years).</li> <li>Concern over impact on AS spinal rheumatoid condition which flares up due to stress.</li> <li>Concern over impact of strong energy field which is detrimental to health and wellbeing, including depression.</li> <li>Concern over increased levels of childhood leukaemia, other cancers and dementia.</li> <li>Concerns over electromagnetic fields.</li> <li>General impact on health putting a strain on public services (such as those relating to physical and mental health).</li> <li>Concerns over effects on pacemakers and ICDs.</li> <li>Stress of substation siting - already affecting people.</li> <li>More research into health effects should be done.</li> <li>Impacts on asthma sufferers.</li> </ul>	Local Community Member, Friston Parish Council	51	<p>Chapter 27 Human Health of the ES details potential health effects and mitigation measures to ensure that the health of local communities is not adversely affected.</p> <p>The Applicant has made the decision to use High Voltage Alternating Current (HVAC) technology. Within the UK, the frequency of AC mains electricity is 50 hertz (Hz). AC fields are described as Extremely Low Frequency (ELF). When high-voltage underground cables are buried underground, each cable is surrounded by a metal sheath/screen to provide mechanical protection. This also eliminates the electric field outside the cable, but it has no effect on the magnetic field. Large National Grid substations do not produce significant electric fields outside their boundary because the perimeter fence screens the electric field from any sources within the substation. There is equipment inside substations which produces magnetic fields. But the field falls with distance quite rapidly, and by the time a person is at the perimeter fence or a few metres outside it, the magnetic field from inside the substation is usually approaching background levels. Further information on electromagnetic fields can be found in Chapter 27 Human Health of the ES.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				Air quality and dust will be managed in construction through the Outline Code of Construction Practice (OCoCP) (Document Reference: 8.1) as secured within the DCO.
Offshore Seascape, Landscape and Visual Amenity	<b>Offshore visual impact of turbines</b> <ul style="list-style-type: none"> <li>White colour visible when people are on the beach (sunny weather)</li> <li>Red lights on horizon at night/ lighting of turbines</li> <li>Concern over proximity and size of turbines</li> <li>Seascape visualisation impact on AONB</li> <li>Seascape issues – possible curtaining effect.</li> </ul>	Local Community Member, SCC; NE; SCC and SCDC (now East Suffolk Council), AONB Partnership.	11	Potential impacts on views from the coast are considered in Chapter 28 Offshore Seascape, Landscape and Visual Amenity, of the ES. This assesses impacts on the seascape, landscape and the AONB.
Landscape and Visual Impacts	<b>Light Pollution</b> <ul style="list-style-type: none"> <li>Concern over light pollution.</li> <li>There is currently no light pollution in Friston.</li> <li>There could be 24 hour lighting and the facility is unmanned.</li> <li>Minimal lighting on cable corridor.</li> <li>Concerns over landfall site lighting.</li> </ul>	Local Community Member, Friston Parish Council, SASES	54	<p>An Expert Topic Group on Landscape and Visual was established and included the Local Planning Authorities. The issues raised have been discussed within that group and are considered within Chapter 29 Landscape and Visual Impact Assessment of the ES.</p> <p>As part of embedded mitigation measures, the onshore substation has been designed so that it does not require to be permanently lit at night during the operational phase, with passive lighting (passive infra-red). Task and vehicle lighting may be used in the hours of darkness during approved working hours.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				Along the length of the onshore cable route during the construction phase, no 24-hour lighting is anticipated to be required except that associated with HDD operations and security lighting at the CCSs. Task lighting will be utilised in localised areas where required.
	<b>Visual impact of substation and cable route</b> <ul style="list-style-type: none"> <li>Impact due to almost-flat terrain, eyesore in rural setting.</li> <li>Not convinced by current suggested mitigation such as reducing height or tree screening – it may take 30 years to become effective.</li> <li>Concerned that the substation will not be able to be lowered into the ground therefore would be a visual impact.</li> <li>Screening will not be sufficient unless structure can be sunk.</li> <li>Open arable land, not close to any existing built environment.</li> <li>Substation will be an eyesore.</li> <li>Substation will dwarf villages.</li> <li>Friston site is poorly screened, area is highly visible to roads and properties.</li> <li>Only screened from the Grove Wood side.</li> <li>Concern over views from church and village green.</li> <li>Change landscape quality to industrial.</li> </ul>	Local Community Members, Friston Parish Council; Leiston-cum-Sizewell Town Council; SCC and SCDC (now East Suffolk Council)	78	<p>Chapter 29 Landscape and Visual Amenity of the ES considered potential impacts on agreed receptor viewpoints.</p> <p>An Onshore Landscape Mitigation Plan (OLMP) (presented in the Outline Landscape and Ecological Management Strategy (OLEMS) (Document Reference: 8.7) submitted with this DCO application) has been produced, through regular consultation with key stakeholders such as the Local Planning Authority and provides details of mitigation and landscape planting that will be undertaken to mitigate potential visual impacts.</p> <p>Views of the local communities have been sought in the development of the Onshore Substation – Indicative Landscape Mitigation Plan at the Phase 4 Public Information Days.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Visual disturbance of construction traffic at landfall.</li> <li>Visual impact of cable routing – areas of high landscape quality should be avoided.</li> <li>Visual impact of construction compound.</li> <li>Visual impact of road widening.</li> </ul>			
Tourism Recreation and Socio-Economics	<p><b>Baseline methodology</b></p> <ul style="list-style-type: none"> <li>The baseline data sources presented in the Method Statement was agreed and it was requested that visitor surveys are undertaken and data used in the baseline.</li> </ul>	Socio-economic Expert Topic Group 1 (Suffolk Coast DMO)	1	Desk based data from available third party surveys were used to inform the baseline data used in the EIA (Chapter 30 Tourism, Recreation and Socio-Economics of the ES).
	<p><b>Assessment methodology</b></p> <ul style="list-style-type: none"> <li>Request that consideration should be given to the impact on the perception of Suffolk as a tourist destination to those who either do or do not currently come to Suffolk as a holiday/tourist destination;</li> <li>Visitors should be considered separately to local populations although accepted that as both are human populations the pathway from determinant sources to impacts would be similar;</li> <li>The impact assessment must consider the disparity of wider benefits and local impacts, particularly relating to onshore infrastructure;</li> </ul>	Socio-economic Expert Topic Group (Suffolk Coast DMO, SCDC (now East Suffolk Council), Suffolk Coast and Heaths AONB, SCC and Suffolk Coastal and Waveney District Council)	9	<p>Perception has been considered in Chapter 30, Tourism, Recreation and Socio-Economics of the ES by including independent research and a survey of coastal tourism reviews for their stated opinion about offshore wind.</p> <p>The potential impacts to local populations have been moved to Chapter 27 Human Health and potential impacts to visitors have been considered in Chapter 30, Tourism, Recreation and Socio-Economics of the ES.</p> <p>Chapter 30, Tourism, Recreation and Socio-Economics of the ES includes assessments at a local, regional, and national level.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Concern is ensuring the region has the skill set required to take advantage of the job creation;</li> <li>Recent studies in Norfolk on tourism following construction of offshore windfarms should be referenced in the assessment;</li> <li>Consider the inclusion of 'inclusivity' in assessment, the 'Inclusivity Growth Tool' could be useful;</li> <li>Greater clarity required on definition of impacts, receptors and what is scoped in or out of assessment for the various stages of the project;</li> <li>Friston Lower Layer Super Output Area (LSOA) must be included; and</li> <li>Saturday impacts likely to be different given the location of the projects</li> </ul>			<p>The Applicant and Suffolk County Council (SCC) have agreed a Memorandum of Understanding (MoU) to promote career opportunities in the offshore wind sector, as described in Chapter 30, Tourism, Recreation and Socio-Economics of the ES. Qualification levels have been considered and have informed the assessment.</p> <p>Recent studies in Norfolk on tourism have been included in Chapter 30, Tourism, Recreation and Socio-Economics of the ES.</p> <p>The Metro Dynamics Inclusive Growth Tool was reviewed following the Expert Topic Group. The tool is important in public sector expenditure but not directly applicable to private investments that do not have a specific objective of social improvement. The Sustainable Communities Framework and wide range of impacts assessed do cover a variety of socio-economic groups.</p> <p>Clarity on the definition of impacts receptors and what was scoped in or out of the assessment for the various stages of the project was included in Chapter 30, Tourism, Recreation and Socio-Economics of the ES.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				The Suffolk Coastal LSOA has been included in Chapter 27 Human Health of the ES.
	<b>Tourism and recreation impacts</b> <ul style="list-style-type: none"> <li>The proposed location (zone 7) will cause disruption and damage to tourism which is vital to the local economy.</li> <li>Impacts on holiday lets.</li> <li>Impacts on events in the region (such as concert hall).</li> <li>Concerns over impacts of onshore cable corridor and pylon re-alignment on pheasant shoot at Blackheath Farms.</li> <li>Loss of income to local area due to a reduction in tourism once substation is built.</li> <li>Short term and long term impacts during construction and operation.</li> <li>Impact on Aldringham bed and breakfasts during cabling process.</li> <li>Increased traffic impacting tourism.</li> <li>Impacts on recreational activities such as walking, cycling, carnival, golf etc.</li> <li>Impacts on horse riding.</li> <li>Impact on bird watching.</li> <li>Impact on tourism/visitors due to cable route construction and footpath restriction.</li> <li>Use of routes by Duke of Edinburgh Award students.</li> </ul>	Local Community Members, SASES, Friston Parish Council, Theberton and Eastbridge Parish Council; Leiston-cum-Sizewell Town Council; Aldringham-cum-Thorpe Parish Council; SCC and SCDC (now East Suffolk Council); Yoxford Parish Council	151	<p>Chapter 30 Tourism, Recreation and Socio-Economics of the ES includes an assessment of potential effects upon the tourism industry. This includes a comparison of available bed spaces within the like area that workers would travel to work, potential impact on public rights of way and potential economic impacts. Traffic impacts are covered in Chapter 26 Traffic and Transport of the ES.</p> <p>The Applicant set up a dedicated Tourism Working Group in addition to the Socio Economic Expert Topic Group.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Impact on Suffolk Coastal Cycle Route.</li> <li>Impact of construction traffic on local amenities.</li> <li>Impacts of construction on tourism.</li> <li>Access should always be open to coast and AONB for tourists and visitors.</li> <li>Impacts on tourism from the offshore infrastructure.</li> <li>Concern over AONB tourism with restriction to footpaths during construction.</li> </ul>			
	<p><b>Local community impacts</b></p> <ul style="list-style-type: none"> <li>Impacts on Friston as they have been investing heavily into regenerating the community over recent years.</li> <li>Impacts on peaceful and tranquil area.</li> <li>Concerns over disruption during construction and operation.</li> <li>Disruptive to not only Friston but also surrounding areas.</li> <li>Impacts on public footpaths (Sandlings Way, Fitches Lane, Suffolk Coastal Path, between Sizewell and Thorpeness, north of Friston Parish Church, High House Farm, circular walk around proposed site, green lane near landfall).</li> <li>Impacts on community events on the village green, village hall and church.</li> </ul>	<p>Local Community Members, Friston Parish Council, Theberton and Eastbridge Parish Council; Leiston-cum-Sizewell Town Council; The Aldeburgh Society; Yoxford Parish Council</p>	375	<p>Chapter 30 Tourism, Recreation and Socio-Economics of the ES includes an assessment of factors that have the potential to affect local communities such as noise or visual impact and potential impacts to Public Rights of Way.</p> <p>All feedback received during the consultation phases relating to community benefit has been logged and collated by the Applicant. This information has been considered during the creation of the Applicant's principles for community benefit funding. A commitment was made to a community fund in July 2019 to Suffolk County Council and East Suffolk Council, to be further decided post-consent.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Impact on footpaths and bridleways within cable corridor.</li> <li>Impacts on residential areas that the cable corridor will pass through.</li> <li>Implications for Benhall and Saxmundham outlined in the SCDC local plan.</li> <li>Concern over Friston becoming the base camp for construction.</li> <li>Impacts on dog walkers (may have to drive to find somewhere to walk them).</li> <li>Cable corridor impact on small villages.</li> <li>Impact on local walking groups.</li> <li>No gain/ benefit for local community.</li> <li>Local infrastructure and services not enough for the development and increasing population.</li> <li>Mitigation cannot alleviate harm.</li> </ul>			
	<p><b>Socio-economic impacts</b></p> <ul style="list-style-type: none"> <li>Concern over being forced to move home.</li> <li>Compensation should be paid for the negative effects of the development/ questions regarding compensation.</li> <li>Concerns over difficulties with selling houses which has already begun in the area of Friston.</li> <li>Concern over dropping house prices.</li> <li>Concern over loss of income to Friston and surrounding communities.</li> </ul>	<p>Local Community Member, Friston Parish Council, SASES; Knodishall Parish Meeting; Leiston-cum-Sizewell Town Council; Yoxford Parish Council</p>	124	<p>An assessment of impacts on visitors to the area surrounding the project has been included in the Socio-Economic assessment (Chapter 30 Tourism, Recreation and Socio-Economics of the ES). Mitigation measures will be provided where appropriate.</p> <p>Impacts on house prices were not included in the socio-economic assessment as due to multiple factors which influence house prices it was not feasible to model the potential difference.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Loss of value to property and farming land.</li> <li>Impacts on small businesses.</li> <li>No economic benefit to the local community once the substation is built.</li> <li>Impacts on farming.</li> <li>Only short-term construction jobs created.</li> <li>Knock on effects to surrounding villages and businesses.</li> <li>Reduced visitor footfall and therefore income into the area.</li> <li>Impact of cable corridor on local businesses</li> <li>Noisy construction traffic damaging local economy.</li> <li>Concerns over home insurance with increased risk of flooding.</li> </ul>			<p>All feedback received during the consultation phases relating to community benefit has been logged and collated by the Applicant. This information has been considered during the creation of the Applicant's principles for community benefit funding. A commitment was made to a community fund in July 2019 to Suffolk County Council and East Suffolk Council, to be further decided post-consent.</p> <p>Potential traffic impacts are considered in Chapter 26 Traffic and Transport of the ES. Flood risk is considered in Chapter 20 Water Resources and Flood Risk of the ES.</p>
	<p><b>Security concerns</b></p> <ul style="list-style-type: none"> <li>Substation may be an easy target for terrorism and should have security in place.</li> <li>Concerns that security has not been considered.</li> </ul>	Local Community Member	8	Security measures proportionate to the substation (and in line with similar facilities) will be implemented.
	<p><b>Fire risk and chemical hazard concerns</b></p> <ul style="list-style-type: none"> <li>Fire risk concerns in close proximity to village.</li> <li>Chemical leakage concerns.</li> </ul>	Local Community Member	3	<p>Construction, operation and decommissioning will be undertaken in line with legal requirements for fire protection.</p> <p>Any chemicals required will be stored and handled in line with pollution prevention</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				guidelines as detailed within the Outline Code Construction of Practice (OCoCP) (Document Reference: 8.1) as secured within the DCO.
Cumulative Impacts	<p><b>Cumulative impact with Sizewell C/ National Grid Ventures substations</b></p> <ul style="list-style-type: none"> <li>Have these projects been considered in conjunction with Sizewell C? There may be destructive impacts which should be mitigated.</li> <li>The East Suffolk Coastal area already faces a lot of disruption from Sizewell C.</li> <li>Sizewell C construction traffic may limit the use of Sizewell Gap Road</li> <li>Cumulative impacts on tourism</li> <li>Shortage of skills and accommodation due to cumulative impacts</li> <li>Sizewell C and inter-connector projects should be considered and included in consultation</li> <li>Impacts on local population should be considered</li> <li>All assessments should take into account the in-combination effects</li> </ul>	Local Community Member, SASES, Friston Parish Council; SCC; Traffic and Transport Expert Topic Group; SCC and SCDC (now East Suffolk Council)	28	<p>The methodology for the Cumulative Impact Assessment is outlined within Chapter 5 Environmental Impact Assessment Methodology of the ES.</p> <p>The methodology considers Planning Inspectorate guidance on which projects should be cumulatively assessed.</p> <p>Sizewell C traffic levels has been cumulatively assessed within the Chapter 26 Traffic and Transport of the ES.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Cumulative impact with housing developments</b> <ul style="list-style-type: none"> <li>Impacts with development at Saxmundham over construction period</li> <li>New housing increasing traffic flow</li> </ul>	Local Community Member; Aldringham-cum-Thorpe Parish Council	1	Cumulative impacts with all relevant developments have been considered in the EIA in line with Planning Inspectorate guidance.
	<b>General concerns over impacts with other projects in the area</b> <ul style="list-style-type: none"> <li>Mitigation measures should take into account cumulative impacts.</li> <li>All projects should be considered together.</li> </ul>	Local Community Members; SCC; Leiston-cum-Sizewell Town Council; Aldringham-cum-Thorpe Parish Council; Yoxford Parish Council	11	
	<b>Offshore cumulative impacts</b> <ul style="list-style-type: none"> <li>Concern over cumulative impacts of many projects built in the North Sea in relation to ornithology, bats, sea mammals (specifically regarding underwater noise) and shipping receptors.</li> <li>Cumulative visual impact with Greater Gabbard.</li> </ul>	Transboundary (Rijkswaterstaat); NE	2	Cumulative and transboundary impacts were considered in the EIA in line with Planning Inspectorate guidance.
Habitats Regulations Assessment (HRA)	<b>Sweetman case</b> <ul style="list-style-type: none"> <li>Sweetman case should be included in Habitat Regulations Assessment (HRA), where applicable.</li> </ul>	NE (Steering Group Meeting)	1	In consultation with NE, the principles of the Sweetman case have been applied whereby embedded or design feature mitigation has not been used as justification for screening out designated sites and effects from the HRA.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				Where subsequent effects arise, these are assessed in the Information to Support Appropriate Assessment Report (Document Reference: 5.3).
Technical Details	<b>Questions regarding cabling</b> <ul style="list-style-type: none"> <li>Questions regarding the size of cabling.</li> <li>Questions over the cable bearing regarding the number of megawatts of power generated and the large current and heat.</li> <li>Technical questions regarding cable route and grid connection.</li> <li>Decreasing the efficiency of the wires as a high voltage will lead to an increased energy loss and decreasing efficiency for Sizewell B.</li> </ul>	Local Community Members, SASES	7	<p>Cables are installed using experienced contractors and all installation methods, installation equipment, maximum pulling tensions etc. are agreed with the Applicant, the designer and also the cable manufacturer. Maximum cable lengths are then agreed and joints pits are used to join each length of cable.</p> <p>The cable routing methodology is provided within Chapter 4 Site Selection and Assessment of Alternatives of the ES.</p> <p>The East Anglia ONE North project will not impact on the efficiency of Sizewell B.</p>
Construction Considerations	<b>Construction approach</b> <ul style="list-style-type: none"> <li>Construction should be done with sensitivity and with least damage – had some problems with Greater Gabbard.</li> </ul>	Local Community Member	1	Detailed construction management plans will be produced and agreed with the Local Planning Authority prior to the start of construction. These management plans will aim to minimise disruption during construction.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Materials Supply	<b>Concern over supply of materials required for turbines</b> <ul style="list-style-type: none"> <li>Concern of environmental impacts of mining materials for turbines.</li> </ul>	Local Community Member	1	The Applicant is a responsible developer and monitor their supply chain activities where possible.
Requesting Information	<b>Request for RAG methodology</b> <ul style="list-style-type: none"> <li>Request for presentation and RAG methodology.</li> </ul>	Local Community Member	5	Email with presentation and RAG methodology summary was sent to the local community member. The full RAG assessment was made available within the PEIR and ES.
	<b>Request for substation visuals</b> <ul style="list-style-type: none"> <li>Request for 360 degree view of the proposed substation zones and surrounding area.</li> <li>Request for aerial model/ appraisal of the proposed layout of the substation proposed.</li> </ul>	Local Community Member	2	Photomontages of the substation area were available at Phase 3 Public Information Days, and within the PEIR and ES. At Phase 4 a 3D model was available to view on a PC screen of the onshore infrastructure.
	<b>Request for visualisations of coastal views and visibility</b>	Local Community Members	2	Onshore substation visualisations sent to the local community members.  Photomontages were presented at the Phase 3 Public Information Days, and within the PEIR and ES.
	<b>Request for information regarding the proposed scheme</b> <ul style="list-style-type: none"> <li>Clarity requested over work the scheme will provide.</li> </ul>	Local Community Members; SASES	18	Information was sent in response to these questions.  The ES presents further information on these points in Chapter 4 Site Selection and



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>How many years of power will the substations provide?</li> <li>Request for answers to questions regarding landfall locations and number of substations.</li> <li>Questions regarding the proposed landfall site.</li> <li>Request for information on how the land will be reinstated after project completion.</li> <li>Request for projected completion date.</li> <li>Request for large print materials.</li> <li>Request for maps.</li> <li>Questions over why landfall site was moved.</li> <li>Clarity on RAG assessment.</li> <li>Request for Expert Topic Group members list.</li> <li>Requesting information on change from Bawdsey to Bramford cable route.</li> </ul>			Assessment of Alternatives and the Chapter 6 Project Description.
	<p><b>Request for grid connection information</b></p> <ul style="list-style-type: none"> <li>Request for information on the Applicant's correspondence with National Grid or Energy Ministry regarding linking up the incoming and outgoing European Super Grid connections.</li> <li>Request for documents with National Grid's decision to advise the connection point at Sizewell to be made available.</li> </ul>	Local Community Member; Friston Parish Meeting	2	<p>The Applicant has liaised with National Grid Ventures over the interconnectors but it is noted these projects are completely separate to the Applicant's developments.</p> <p>A note on the assessment of options for the connection of East Anglia ONE North offshore wind farm to the National Grid has been published (28th June 2018) and is available on the Applicant's project website.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
Cost Considerations	<b>Financial benefits/ considerations</b> <ul style="list-style-type: none"> <li>Consider financial benefit of building near existing infrastructure (at Sizewell).</li> <li>There will be higher costs of building long cable route.</li> <li>Minimise cost by adding extra overhead cabling to existing lines.</li> <li>Use money saved for mitigating substation site.</li> <li>Undertake cost benefit analysis.</li> </ul>	Local Community Member; Friston Parish Meeting	26	Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site (located close to the coastline) and the Grove Wood, Friston substation site (located further inland). Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.
	<b>Profit oriented scheme</b> <ul style="list-style-type: none"> <li>Scheme only for financial gain.</li> <li>Not significant electricity produced.</li> </ul>	Local Community Members	12	The East Anglia ONE North project is a Nationally Significant Infrastructure Project which is needed to improve the UK's energy security and decarbonise the UK's electricity supply system.
Communication and Comments on Public Information Days (Public Information Days)	<b>Lack of publicity of Public Information Days/ the proposed scheme</b> <ul style="list-style-type: none"> <li>Concern over lack of media/ internet coverage regarding the proposals.</li> <li>Lack of publicity of onshore element.</li> <li>Concern over unmarked envelopes in mail drops.</li> <li>Friston resident received Public Information Day details very late.</li> <li>Concern over late consultation with Friston and Sternfield.</li> </ul>	Local Community Member; Friston Parish Meeting; Knodishall Parish Meeting; SCDC (now East Suffolk Council)	117	Phase 3 and the related Public Information Days were advertised via adverts in the local press, on Facebook, Twitter and via a press release. Adverts appeared in The East Anglian Daily Times and articles appeared in the East Anglian Daily Times (online and print), Lowestoft Journal (online and print), Ipswich Star (online and print), Coastal Scene (online), Eastern Daily Press (online), Beccles and Bungay Journal (online), East of England Energy Group (online), Southwold Organ (print) and Saxmundham News (print).



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Some in Knodishall were not informed of the Phase 3 Public Information Days.</li> <li>Friston residents have not been properly engaged or informed.</li> <li>Concern over lack of information – not received a leaflet.</li> <li>Would have preferred a representative to be in touch to answer any questions and queries directly with homes in the immediate proposed area.</li> <li>Residents late to find out about proposed scheme.</li> <li>Stakeholders have not been engaged with sufficiently or early enough with appropriate information – suggestion that consultation should be extended.</li> <li>As consultation process has been flawed, SoCC is not legitimate.</li> <li>Lack of confidence in mail drops.</li> <li>Lack of communication.</li> <li>Consultation should have started 12 months earlier.</li> <li>Website can be difficult to find relevant information on Public Information Day events.</li> <li>Letters only received just before events.</li> <li>Lack of Aldeburgh mail drop.</li> <li>Only found out due to word of mouth – no direct information.</li> </ul>			<p>Royal Mail sent a mailing to all postcodes in IP15-18 (which includes the parish of Knodishall) and a further mail drop was undertaken in Orford. This mail shot contained a cover letter about Phase 3, a Summary Site Selection Document and a Public Information Day information leaflet.</p> <p>Friston Parish Council was first asked for a meeting on 5<sup>th</sup> February 2018. The meeting took place on 5<sup>th</sup> March 2018. This was followed by a further meeting on 16<sup>th</sup> April 2018.</p> <p>The Applicant was available throughout Phase 3 consultation to answer queries from members of the public and other stakeholders at the Public Information Days and via email, telephone or letter.</p> <p>In addition to the maildrop, all information pertaining to Phase 3 consultation was published on the project websites. Registered users of the website were also sent an email about Phase 3 and the developments.</p> <p>Phase 3 Consultation lasted from 16<sup>th</sup> May to 28<sup>th</sup> August 2018. It was extended to ensure that the consultation took place during the summer holidays to cover holiday makers and second</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Failed to inform residents of the chosen zone in time.</li> <li>Newspaper adverts are ineffective.</li> <li>Lack of early engagement with statutory consultees.</li> <li>Concern over elderly people unable to attend Public Information Days.</li> <li>Concern that Knodishall Parish Meeting was not advertised enough.</li> <li>The wider area should be included in mail drops such as visitors and other villages.</li> </ul>			<p>homer owners and to ensure that all residents had enough time to participate.</p> <p>The project team has consulted in accordance with the Statement of Community Consultation (SoCC) and every effort has been made to ensure that information is available. Informal consultation on East Anglia ONE North started in October 2017.</p> <p>Branded envelopes were used for further phases of consultation.</p> <p>The mail drop included Aldeburgh which is postcode IP15.</p> <p>Residents were informed of the chosen zone in May 2018 at the start of Phase 3.</p> <p>Some members of the local population are not online and still prefer to get information via newspapers, so the Applicant will always put adverts in newspapers. Advertising was also undertaken via other means to ensure a wide demographic was reached</p> <p>One of the reasons for undertaking the mail drop was to ensure that elderly people were kept informed.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Improved publicity from previous phases</b> <ul style="list-style-type: none"> <li>Improved level of interaction with mail drops.</li> </ul>	Local Community Member; SCDC (now East Suffolk Council)	4	The Applicant continued to listen to suggestions from the public and to act upon them.
	<b>Public Information Day locations/ dates/ times</b> <ul style="list-style-type: none"> <li>Concern over the lack of Public Information Days at Knodishall and that many residents feel left out.</li> <li>More Public Information Days should be in relevant places like Friston and Knodishall.</li> <li>Time of events should have been longer.</li> <li>Not long enough and on work day.</li> </ul>	Knodishall Parish Council, Local Community Member; Knodishall Parish Meeting	7	<p>A meeting was held in Knodishall on 22<sup>nd</sup> May 2018, at the start of Phase 3 and a meeting took place in Friston on 24<sup>th</sup> May 2018, together with two Public Information Days. The first Public Information Day in Friston was on a working day, the second was held on a Saturday morning to capture those normally at work.</p> <p>At Phase 4 there were 13 Public Information Days including repeat events in five locations in order to capture a wider number and range of people by including daytime and evening events as well as weekday and weekend events.</p>
	<b>Lack of information/ information unavailable</b> <ul style="list-style-type: none"> <li>Decision making process lacks transparency and there has been insufficient evidence as to why siting next to Sizewell has not been pursued.</li> <li>Information about the size and scale of the East Anglia THREE development could have been shown to convey the size and scale of activity (at Phase 2).</li> <li>Not enough information on the cable route, including land spoil storage during excavation.</li> </ul>	Local Community Member, SASES, SCDC (now East Suffolk Council); SCC; Friston Parish Briefing Meeting; Knodishall Parish Meeting	236	<p>All information provided at Phase 3 was consistent with the objectives of the phase as explained in the Statement of Community Consultation (detailed in <b>Chapter 3</b> of the Consultation Report).</p> <p>The decision making process was explained throughout along with the reason why a site at Sizewell was not pursued at Phase 3. Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Information about proposed substation locations and cable route was not revealed to the public until several months after the decision was made.</li> <li>Full documentation has not been released regarding the preferred choice of substation location.</li> <li>The level of understanding of electrical power generation and transmission equipment amongst the general public is insufficient for most residents to properly understand the realities of what has been proposed.</li> <li>Background information on the RAG assessment has been refused and when it has been revealed it is ambiguous and unclear - Lack of clarity over why zone 7 was chosen.</li> <li>No evaluation of preferred option against policies within National Policy Statements.</li> <li>Unclear why connection between Bawdsey to Bramford is no longer an option.</li> <li>Technical language and acronyms difficult to follow.</li> <li>No precise detail of location within zone 7.</li> <li>No details on increasing size with National Grid additions and national grid pylons.</li> <li>No details on access roads/ traffic data, land acquisition, technical substation information, security, site layout, drainage, footpath relocation, substation mitigation.</li> </ul>			<p>Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p> <p>The East Anglia THREE project comprises of DC technology which requires a much larger converter station, so is not relevant to East Anglia TWO and East Anglia ONE North projects. Instead, information was provided on East Anglia ONE, which is the same technology and so is relevant.</p> <p>A map of the indicative onshore development area, showing the onshore cable corridor refined area of search, was sent to 13,500 residents and businesses. In addition, a cross-section of the cable swathe was shown at the Phase 3 Public Information Days, together with a fly-through of the East Anglia ONE cable route to demonstrate what the works would involve and look like.</p> <p>Information on the proposed substation locations and cable corridor was revealed shortly after a decision was made.</p> <p>It was explained that full documentation regarding the preferred choice of substation location will be available at the Phase 4 consultation.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Request for landscape and visual impact assessment (LVIA).</li> <li>Absence of National Grid input.</li> <li>No new information, all online.</li> <li>Misleading information.</li> <li>Lack of local level details.</li> <li>No information on scale of construction compounds.</li> <li>Need details on E.M.F levels of substation.</li> <li>Should be more information on a national scale to show full picture.</li> <li>Will pylons be moved/ bigger?</li> <li>Could use some more comparisons of size.</li> <li>Will the site be impacted in the future as a brownfield site?</li> <li>No information on lighting.</li> <li>What activity will there be after construction?</li> <li>Information unavailable on the financial costs of other sites.</li> <li>Want more economic information such as cost of the longer cable route.</li> </ul>			<p>To help residents understand what is being proposed, a video on the electrical elements of the projects was produced and shown at the Public Information Days and was available on the applicant's project website.</p> <p>A presentation and explanation on the RAG methodology was sent to Friston Parish Council on request and was published on the project website at Phase 3.5 consultation.</p> <p>The CION methodology on the grid connection location has been published on the project website at Phase 3.5 consultation.</p> <p>Names/titles/technical references are described before abbreviating on all documentation.</p> <p>At Phase 3 consultation, it was explained that further detail on the project, site selection and impacts would be available at Section 42. This includes landscaping, substation mitigation, traffic and transport etc.</p> <p>Throughout the pre-application consultation phase, it was explained that the Applicant was seeking consent for the National Grid substation</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				<p>and therefore the Applicant was consulting on this element of the works.</p> <p>Mindful that some residents are not online, new information was mailed in a timely manner to 13,500 homes prior to Phase 3, in addition to being available online.</p> <p>Size/height comparisons were displayed on an exhibition board during Phase 3 consultation.</p> <p>It is the Applicant's policy to only design and install equipment that is compliant with the relevant exposure limits. To ensure this, all of the equipment for the proposed East Anglia ONE North project capable of producing EMFs will be assessed in accordance with the provisions of the Government's Code of Practice on Compliance.</p> <p>During the pre-application consultation it has been explained that the substation site will not be manned and will not normally be lit but that it will be subject to maintenance visits.</p> <p>The Applicant has confirmed that the capital cost of the East Anglia ONE project is in the region of £2.5bn.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Helpful information at Public Information Days</b> <ul style="list-style-type: none"> <li>Detailed plans of the proposal.</li> <li>Good for finding out why the substations are being constructed at Friston.</li> <li>Found out width of the cable trenches.</li> <li>Confirmation of size.</li> <li>Confirmation of impacts.</li> <li>Information about construction and timings.</li> <li>Helpful in understanding the cable route.</li> </ul>	Local Community Member	26	<p>Positive feedback is noted.</p> <p>The Applicant has made every effort to provide comprehensive information.</p>
	<b>Lack of mention of potential impacts</b> <ul style="list-style-type: none"> <li>Concern over lack of understanding regarding the actual impact.</li> <li>Summary of environmental considerations is limiting and doesn't consider the devastating environmental effect of building substations close to the coast.</li> <li>Onshore impacts have not been sufficiently addressed such as locations for additional compound areas/ land spoil storage that will be required during excavation or access/ haulage routes.</li> <li>Not enough details on environmental impacts</li> <li>No detail of noise pollution – comparison to dawn chorus not representative (seasonal, different kind of noise).</li> <li>No detail of light pollution.</li> </ul>	Local Community Members; Friston Parish Meeting; SCC and SCDC (now East Suffolk Council)	71	<p>Further details of the environmental considerations, impacts and mitigation were made available during the Phase 4 consultation with publication of the PEIR.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>No detail of transport feed / links or traffic volumes and impacts.</li> <li>Not enough detail on tourism impacts.</li> <li>Need details on property price impacts.</li> <li>No information on the micro-climates caused by wind farms.</li> <li>No detail on flood risk assessment.</li> <li>No detail on mitigation – time taken for screening/ trees should be given.</li> <li>Little research into the area and the damage it will cause.</li> <li>Understated impact on surrounding area</li> <li>More information required on offshore mitigation measures.</li> <li>Not enough detail on impact to local residents</li> <li>Lack of mention of health impacts.</li> <li>All surveys and assessments (such as habitat and heritage) should be shared with local planning authority.</li> <li>Not enough detail on offshore impacts and setting of AONB character.</li> </ul>			
	<p><b>Communication over substation options</b></p> <ul style="list-style-type: none"> <li>No explanation of new subdivided zones and why red/ amber/ green was allocated for each zone.</li> <li>Confusion over messaging that site 7 was the preferred option but then the RAG assessment did not match up with this.</li> </ul>	Local Community Member	3	The RAG assessment process is a recognised tool for the comparison of substation zones in a site selection exercise. Parameters included within the RAG assessment were discussed and agree with SCC and SCDC (now East Suffolk Council) and other statutory stakeholders.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Concern over selecting site 7 without correctly consulting with residents.</li> </ul>			<p>The RAG assessment is one tool in the site selection process.</p> <p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p>
	<p><b>Concern over comments being ignored or not properly replied to/ addressed</b></p> <ul style="list-style-type: none"> <li>Concern at slow response to email.</li> <li>Concern that views expressed at public meetings are not considered relevant evidence of local opinion.</li> <li>Concern that comments or observations from members of the public have not materially affected a technical or other project decision.</li> <li>Concern that questions have not been answered adequately.</li> <li>Unanswered question on lack of consultation at Friston before deciding preferred option.</li> <li>Emails to MPs not been responded to.</li> <li>No information after signing up to project mailing list.</li> </ul>	<p>Local Community Member, SASES; Friston Parish Meeting</p>	<p>27</p>	<p>Enquiries have been responded to in a timely manner wherever possible. More detailed enquiries have required technical input from our technical advisers to provide a full and considered response.</p> <p>The Applicant has endeavoured to answer all questions in a comprehensive manner.</p> <p>Furthermore, as a result of feedback from local communities the Applicant decided to undertake an additional consultation phase, Phase 3.5 in order to consult on an alternative substation site known as Broom Covert, Sizewell.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p><b>Concern over Phase 1 and 2 public engagement</b></p> <ul style="list-style-type: none"> <li>Concern around failure to publicise the Phase 1 and 2 Public Information Days in the Knodishall area.</li> <li>Concern over failure to send out key documents in Phase 1.</li> <li>No Friston Public Information Days in Phases 1 and 2.</li> <li>Lack of advertisements for Phase 1 and 2 Public Information Days.</li> <li>Concern over lack of engagement with Friston at Phase 1 Public Information Days.</li> <li>Concern of lack of attention to onshore impacts at Friston Parish council meeting in March.</li> <li>Concern over lack of consultation on the substation site selection.</li> <li>Concern over Phase 2 leading feedback form questions.</li> <li>Friston Parish Council meeting in March gave residents little time and a lack of understanding of the importance of The Applicant's onshore developments.</li> <li>Why was leaflet drop not arranged for Phases 1 and 2?</li> <li>Site selection should be re-visited with fair engagement of all communities.</li> </ul>	<p>Local Community Members, SASES, Friston Parish Council; Friston Parish Meeting</p>	<p>61</p>	<p>Phase 1 Public Information Days were an introduction to the projects, while Phase 2 Public Information Days were the first statutory consultation and focused on the seven possible zones.</p> <p>During Phase 1 the Onshore Study Area did not include the village of Friston and the seven possible zones had not been identified. Friston Parish Council was contacted prior to Phase 2, when the Applicant was consulting on the seven zones. Meetings were held with the Friston Parish Council on 5th March and again on 16th April 2018. At the first meeting, The Applicant used the time allocated by the Parish Council to present on the projects and the site selection process, prior to the parish council proceeding with other planning matters. The Phase 2 Public Information Days were advertised to the residents of Friston through posters, newspaper articles and online as described in <b>Section 5.2.2</b> of the Consultation Report. At Phase 3 there were two Public Information Day events held at Friston.</p> <p>Consultation on the substation site selection started at Phase 2 (the first phase of statutory consultation) and continued throughout Phase 3. Subsequent to Phase 3 consultation, the</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Many residents unaware of proposals at Phase 1.</li> <li>Fears that lack of engagement was on purpose.</li> </ul>			<p>Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site.</p> <p>Comments provided via the feedback form and via correspondence were noted.</p> <p>In response to comments on the lack of a leaflet drop of the whole area for Consultation Phases 1 and 2, the Applicant conducted extensive mail drops to postcodes IP15 – IP18 for Phase 3, 3.5 and Phase 4.</p>
	<p><b>Concern over Public Information Day visualisations/ visualisations needed</b></p> <ul style="list-style-type: none"> <li>At Phase 2 there should have been substation montages prepared for all possible sites and made available to the public and made available at a much earlier stage (than Phase 3).</li> <li>There were no photomontages of landscape visualisations of the seven sites during the site selection process to allow realistic evaluation of the substation impact on each of the seven zones.</li> </ul>	SASES, Friston Parish Council; SCC; SCDC (now East Suffolk Council) councillor; SCDC (now East Suffolk Council)	49	<p>As per the published SoCC, the Phase 2 Consultation Public Information Days were designed to specifically provide further information on the Onshore Study Area within which the Applicant intends to site the projects' onshore electrical infrastructure, the refinement of the study area and also to seek opinions on the viewpoints selected to assess the visual impact of the offshore wind turbines.</p> <p>Phase 3 Consultation was designed to focus on consultation regarding the Indicative Onshore Development Area and aims to gather the community's views on mitigation.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>• RAG assessment at Parish Meetings was in poor resolution and there was no explanation of the criteria applied.</li> <li>• Of the 16 photomontages only five include substations.</li> <li>• No visualisations of the onshore landing development area and associated complexes.</li> <li>• Photomontages are lacking detail from NGET and do not include connection to the OHL.</li> <li>• Photomontages are misleading and should provide an aerial impact of the site to give scale.</li> <li>• Already seen plans at Public Information Days.</li> <li>• Maps did not show AONB with planned structures superimposed.</li> <li>• Limited plans displayed.</li> <li>• Inaccurate representation of what will actually be built.</li> <li>• Not road plans.</li> <li>• Models would be useful.</li> <li>• Substation visualisations should be on website.</li> <li>• Need photos of the substation at night.</li> <li>• Substation photomontages don't show all approaches.</li> <li>• Lack of printed information to take away.</li> <li>• Offshore visuals do not adequately illustrate the likely extent of the offshore turbines.</li> </ul>			<p>Photomontages of the substation area were provided during Phase 3 and Phase 4 consultation.</p> <p>The Applicant provided an interactive 3D model of the project at Phase 4 consultation.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Helpful Public Information Day Visualisations and Maps</b> <ul style="list-style-type: none"> <li>• Helpful visual image of suggested buildings.</li> <li>• Scale and appearance of substations shown.</li> <li>• Good provision of large maps.</li> <li>• Good relative size diagrams.</li> <li>• Before and after photos (photo montages).</li> <li>• Day and night scale mock ups helpful.</li> <li>• Clear and easy to understand information boards.</li> <li>• Turbine siting images.</li> <li>• Helpful display boards.</li> </ul>	Local Community Members	29	Positive feedback is noted.
	<b>Helpful drone video</b> <ul style="list-style-type: none"> <li>• Useful drone video of East Anglia ONE cable corridor.</li> </ul>	Local Community Members	6	
	<b>Video not accurate</b> <ul style="list-style-type: none"> <li>• Video of East Anglia ONE cable corridor was not a deep cable therefore disingenuous.</li> </ul>	Local Community Member	1	The video of the cable route was of East Anglia ONE, where cables will be inserted into ducts laid 1.2 to 1.5m in the ground, for the East Anglia ONE North project cables will be installed approximately 1.2m below ground level (1.2m clearance from the ground to the top of the duct or cable).



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Biased Public Information Days</b> <ul style="list-style-type: none"> <li>One-sided consultation.</li> <li>Biased information presented.</li> </ul>	Local Community Members	6	The Applicant provided the facts about the project. No opinion was given by the Applicant.
	<b>Feedback Form</b> <ul style="list-style-type: none"> <li>Concern over leading questions on feedback forms.</li> <li>Difficult to understand the magnitude of development so difficult to answer feedback form questions.</li> <li>Questions assume planning has been granted.</li> <li>Feedback forms do not reflect information given.</li> <li>Feedback forms do not contain any sections about offshore infrastructure and visual impact.</li> <li>Questions do not allow opinion on site selection only mitigation.</li> </ul>	Local Community Members	15	<p>The feedback form questions were based on the objectives within the original SoCC published March 2018.</p> <p>The Phase 3 Public Information Days showed the refined development area for onshore infrastructure and provided updates on the proposed development plans generally. The feedback form was therefore designed to gather feedback to help further refine the onshore development area. There were no specific offshore updates provided at Phase 3, as these had been included at previous consultation phases. The feedback form included a section for any other comments which could have been used to provide offshore comments.</p> <p>Another key focus of the Phase 3 Public Information Days was the mitigation of onshore infrastructure, and there was a question regarding this on the feedback form. There were no questions on site selection as this was the focus</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
				of the Phase 2 Public Information Days in March 2018.
	<p><b>Concern over engagement with local authorities</b></p> <ul style="list-style-type: none"> <li>Concern that Friston Parish Council were not contacted until February 2018 and a meeting with Friston Parish Council was only requested for the 5<sup>th</sup> March.</li> <li>Concern over engagement with local MP.</li> <li>Concern that Friston Parish Council were misled about the locations of the substation which was originally proposed to be near the coast.</li> <li>Concern that parish councils only received a single mail with no follow up.</li> <li>Short presentation to Friston Parish Council which was short and only one day before the SoCC was published.</li> <li>Not all comments by the Local Planning Authority were taken forward to Public Information Days.</li> </ul>	Local Community Member, SASES, Friston Parish Council; SCC and SCDC (now East Suffolk Council)	11	<p>Phase 2 Consultation (being the first stage of Statutory Consultation) included a broader engagement area to include parishes not only within the onshore study area but also parishes adjacent or influenced by the project. In line with this approach, Friston Parish Council was contacted on 5<sup>th</sup> February 2018 and the Applicant attended a meeting in Friston on 5<sup>th</sup> March 2018.</p> <p>The Applicant has followed an iterative decision making process as set out in its published report - Summary and Approach to Site Selection - which can be viewed on the project website. The location of the preferred substation zone was announced to the relevant councils when this became known at the following meetings:</p> <ul style="list-style-type: none"> <li>14<sup>th</sup> May 2018: Aldringham Parish Meeting</li> <li>17<sup>th</sup> May 2018: Leiston Briefing Meeting</li> <li>22<sup>nd</sup> May 2018: Knodishall Parish Meeting</li> <li>24<sup>th</sup> May 2018: Leiston Parish Council Meeting</li> <li>24<sup>th</sup> May 2018: Friston Parish Briefing Meeting</li> </ul>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p><b>Decision made/ feedback not considered/ not real consultation</b></p> <ul style="list-style-type: none"> <li>• Poor consultation process.</li> <li>• The Applicant has not chosen to ask local people of their views on each of the seven zones shortlisted.</li> <li>• Concerns that public opinion is not considered in site selection.</li> <li>• Inadequate consultation ignoring interests of the local community and impacts on local environment.</li> <li>• Lack of transparency.</li> <li>• Refusing advice from County Council, SCDC, MPs and Sizewell.</li> <li>• Not taking into account Local Plan.</li> <li>• Decision already reached.</li> <li>• More suitable sites dismissed from consideration.</li> <li>• Public Information Days just box ticking/ PR exercise.</li> <li>• Consultation process too short – should be extended.</li> <li>• Only considering commercial gain.</li> <li>• Consultation too late.</li> <li>• Local views will not be heard by Planning Inspectorate.</li> <li>• SoCC not legitimate.</li> </ul>	<p>Local Community Member, SASES; Friston Parish Meeting</p>	<p>189</p>	<p>Stakeholder's views on the seven zones were sought during the Phase 2 consultation period.</p> <p>The interests of the local community were considered alongside the impacts on the local environment, including the AONB.</p> <p>In addition, regular liaison was undertaken with the local authorities. The Sizewell site was considered at an early stage but was discounted prior to scoping as it was required by EDF Energy for Sizewell C mitigation and therefore not available.</p> <p>Every effort was made to provide full and transparent information at the 12 Public Information Days held during Phase 3. In addition, Phase 3 consultation was extended to cover the summer holidays, therefore it lasted from 16<sup>th</sup> May to 28<sup>th</sup> August 2018 (a total of 105 days).</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>General positive comments</b> <ul style="list-style-type: none"> <li>Public Information Days well managed.</li> <li>Good plans for mitigation measures.</li> <li>All helpful.</li> <li>Doing a good job of keeping public informed.</li> <li>Well laid out.</li> </ul>	Local Community Member	11	Positive feedback is noted and carried forward to subsequent phases.
	<b>Concern over answers/ information provided</b> <ul style="list-style-type: none"> <li>Concern over inconsistency of answers, particularly around Sizewell land.</li> <li>No concrete answers, just an 'it's ongoing' response.</li> <li>Concern over covering up information.</li> <li>Contradicting information at various Public Information Days.</li> <li>No good explanation on why site 7/ Friston is chosen.</li> <li>Unclear answers.</li> <li>Follow up emails not forthcoming.</li> <li>Need honesty about project – full picture.</li> <li>Unclear why Sizewell cannot be used.</li> <li>Need full answers at next Public Information Days.</li> </ul>	Local Community Member; SASES	91	<p>Frequently Asked Questions were provided to staff members to ensure consistency of responses. However, the pre-application consultation is an iterative process, therefore, the only response in some cases might be that: investigations are ongoing.</p> <p>The choice of Zone 7 for the substation site was explained and maps were made available to help explain the reason for choosing the site. Representatives from the EIA consultant team were available to talk through the process.</p> <p>Subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.</p>



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<b>Concern over knowledge of representatives at Public Information Days</b> <ul style="list-style-type: none"> <li>• Could not answer questions.</li> <li>• No local knowledge.</li> <li>• Representatives gave different answers.</li> <li>• Direct answers on site not given.</li> <li>• No National Grid representatives.</li> <li>• Should have been a presentation.</li> <li>• Should have been senior project managers working for the Applicant.</li> <li>• No concern for local people.</li> </ul>	Local Community Member	50	<p>The Public Information Day team consisted of offshore and onshore specialists, as well as engineering specialists.</p> <p>The Applicant's team had local knowledge but one of the purposes of the consultation was to gain further local knowledge and feedback from the local communities.</p> <p>No National Grid representative was required since the Applicant is seeking consent for the National Grid infrastructure and therefore is undertaking the consultation on this matter.</p> <p>To aid responses and help attendees understand what the projects involved, films were provided on the electrical infrastructure and HDD operations. In addition, there was a fly-through of the East Anglia ONE cable route.</p> <p>Further detail was provided during subsequent consultation phases.</p>
	<b>Helpful/ knowledgeable representatives at Public Information Days</b> <ul style="list-style-type: none"> <li>• Plenty of people to talk to.</li> <li>• Well informed staff.</li> <li>• Friendly representatives.</li> <li>• Good chance to ask questions.</li> </ul>	Local Community Members	30	Positive feedback is noted.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<ul style="list-style-type: none"> <li>Questions answered.</li> <li>Useful to talk to the Applicant's contracting firms.</li> </ul>			
	<b>Negative Public Information Days comments</b> <ul style="list-style-type: none"> <li>Chaotic, badly organised.</li> <li>Poor Public Information Days.</li> </ul>	Local Community Member	4	The Phase 3 Public Information Days were arranged at seven locations and repeated at five of these locations during the consultation period in order to provide further opportunity for people to engage with the representatives, the materials on display and to reduce overcrowding.
	<b>Less crowded</b> <ul style="list-style-type: none"> <li>Phase 3 Public Information Days were less crowded, able to have time with advisors.</li> </ul>	Local Community Member	1	Positive feedback noted.
	<b>Concern over Statement of Community Consultation (SoCC) advert</b> <ul style="list-style-type: none"> <li>Concern that SoCC advertisement did not include onshore development requirements.</li> </ul>	Local Community Member, Friston Parish Council	2	The Applicant published a SoCC which outlines the approach taken regarding engagement with Parish Councils (see <b>Appendix 3.2</b> of the Consultation Report for the Published SoCC (March 2018)). The SoCC advertisement is a statutory requirement to announce the publication of the SoCC and therefore did not include details of onshore development requirements.
	<b>Suggestions on how The Applicant could improve public consultation</b> <ul style="list-style-type: none"> <li>Sending emails and letters to local people, clearly marked with name (not the occupier),</li> </ul>	Local Community Member; Knodishall Parish Meeting; SCC and SCDC (now East Suffolk Council)	73	Envelopes were addressed to: The Occupier, and to the specific postal address of the property.



Phase 3 Consultation				
Topic	Feedback	Stakeholders	Number of times feedback received	Action
	<p>with clear references to the Applicant and East Anglia ONE North/ TWO.</p> <ul style="list-style-type: none"> <li>• Keep up/ more Public Information Days.</li> <li>• Continue to involve parish councils.</li> <li>• Should send a newsletter/ paper regularly.</li> <li>• A link with Leiston FC could be good.</li> <li>• Letter drops, emails and meetings should continue.</li> <li>• Start an online chat room so questions can be answered.</li> <li>• Need visibility of what other residents have asked and how the Applicant has responded.</li> <li>• Include less jargon in maps/ materials.</li> <li>• Should visit residents to see effects on them/ personal visits.</li> <li>• Dedicated phone number.</li> <li>• Should focus on communities affected.</li> <li>• Progress reports sent to all local councils.</li> <li>• Should have regular reports in community press.</li> <li>• More news coverage.</li> <li>• Open a retail outlet in Leiston similar to the Sizewell C shop with staff every day.</li> <li>• Publicity about website.</li> <li>• Make meetings more obvious with visual signs and indicators.</li> <li>• More information days on weekends.</li> <li>• Use detailed presentations.</li> <li>• Online register for regular updates via email.</li> </ul>			<p>Future mail drops undertaken for subsequent consultation phases were clearly marked with the Applicant's brand.</p> <p>The Applicant responded by continuing to undertake Public Information Days, involve parish councils, produce a newsletter, undertake letter drops and send email notifications.</p> <p>Visibility of other resident's views and questions has been provided in the Consultation Report.</p> <p>The Applicant's focus has continued to be on the affected communities and updates/further information have been sent to parish councils and interested parties, as well as registered users of the website, at each stage of the consultation.</p> <p>The Applicant sent press releases to The East Anglian Daily Times and this information was circulated to other Suffolk newspapers. These press releases were also published on the project websites.</p> <p>Emails continued to be sent to registered users of the website when updates were published.</p> <p>A sign was erected outside Public Information Day venues, to advertise their whereabouts.</p>



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	<ul style="list-style-type: none"> <li>Would prefer public meetings where all residents can ask questions.</li> <li>At Public Information Days bring headphones with sound of the substation.</li> <li>Pictures of mitigation measures already used.</li> <li>Detailed and open consultation.</li> <li>Name Consultation Days rather than Information Days.</li> <li>Computer visualisation of the proposal (offshore) with impacts at different times of the year/ day.</li> </ul>			Public Information Days have been held across weekdays, evenings and weekends, as well as holiday periods.
	<p><b>Collaboration between the Applicant and EDF Energy</b></p> <ul style="list-style-type: none"> <li>EDF and the Applicant should communicate effectively to agree a site as close as possible to Sizewell.</li> <li>The Applicant should lobby for another area as a solution.</li> </ul>	Local Community Members, Friston Parish Council	55	The Applicant continued to engage with EDF Energy subsequent to Phase 3 consultation, the Applicant implemented an additional consultation phase (Phase 3.5) to consult on the Broom Covert, Sizewell substation site and the Grove Wood, Friston substation site. Further information on this phase of consultation is found in <b>Chapter 7</b> of the Consultation Report.
	<p><b>Collaboration between all energy companies</b></p> <ul style="list-style-type: none"> <li>Energy companies should give a long term overview and plan to minimise disruption to the environment and social concerns.</li> <li>There should be a joined up approach between Sizewell C, East Anglia ONE North, East Anglia TWO and the two proposed inter-</li> </ul>	Local Community Members; Aldringham-cum-Thorpe Parish Council; SASES	16	<p>The Applicant is part of the Energy Projects Working Together Group established by the Local Planning Authority.</p> <p>Regular dialogue has taken place with EDF Energy and National Grid Ventures throughout the pre-application process.</p>



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	connectors in order that impacts on residents and the environment are mitigated. <ul style="list-style-type: none"> <li>Lack of clarity on the Applicant's involvement in working with Nautilus and Eurolink interconnector projects.</li> </ul>			
	<b>Government involvement/ strategic approach</b> <ul style="list-style-type: none"> <li>Should be co-ordinated by government.</li> <li>Government and private companies should work together.</li> <li>National solution.</li> <li>Concern over lack of strategic approach to accommodate all energy development within Suffolk.</li> <li>Collaboration with local authorities.</li> </ul>	Local Community Members; Friston Parish Meeting; Suffolk Preservation Society (SPS); The Aldeburgh Society	22	<p>The Applicant undertook regular liaison with the Local Planning Authority and with other energy companies.</p> <p>The Local Planning Authority organised specific Suffolk Energy Projects meetings which The Applicant attended.</p>
	<b>Project Management</b> <ul style="list-style-type: none"> <li>No strategy to project management.</li> </ul>	Local Community Member	1	The Applicant has a clearly defined project management team structure with roles clearly identified to support the efficient delivery of their projects.



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	<b>Concern over anti wind farm group at Public Information Days and people being harassed</b>	Local Community Member	1	The Applicant organised Public Information Day events at locations with sufficient space and appropriate layouts to allow visitors to attend safely. The Applicant staff is always available to support members of the public who feel uncomfortable by any action of a protest group.
Suggested Mitigation Measures	<b>Local community benefits/ funds</b> <ul style="list-style-type: none"> <li>• If the substation is permitted at Friston a full mitigation package will be sought.</li> <li>• Should be benefits for Knodishall, there are several local projects which could do with help.</li> <li>• Benefits for local residents whose lives will be disrupted.</li> <li>• Community projects.</li> <li>• Financial mitigation to residents and landowners.</li> <li>• Compensation payments.</li> <li>• Cash for coastal areas.</li> <li>• Community land trust.</li> <li>• Proposed community project to benefit community by Leiston F.C.</li> <li>• Suggestion of community projects working with Pro Corda.</li> </ul>	Local Community Members, Friston Parish Council; Knodishall Parish Meeting; SCDC (now East Suffolk Council) councillor; Leiston F.C.; Pro Corda; Leiston-cum-Sizewell Town Council; Aldringham-cum-Thorpe Parish Council	16	All feedback received during the consultation phases relating to community benefit has been logged and collated by the Applicant. This information has been considered during the creation of the Applicant's principles for community benefit funding. A commitment was made to a community fund in July 2019 to Suffolk County Council and East Suffolk Council, to be further decided post-consent.



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	<ul style="list-style-type: none"> <li>Should be considered cumulatively with other projects.</li> </ul>			
	<p><b>Shoreline Management</b></p> <ul style="list-style-type: none"> <li>Scottish Power should make a contribution to security of shoreline management.</li> <li>Mitigation to counter erosion and cliff damage at landfall.</li> <li>Suggestion of The Applicant helping with financial support for future coastal defence work.</li> </ul>	Local community members; Aldringham-cum-Thorpe Parish Council	8	<p>Relevant coastal mitigation measures are discussed and are provided in Chapter 7 Marine Geology Oceanography and Physical Processes of the ES.</p> <p>The Applicant has committed to undertaking Horizontal Directional Drilling at the landfall to ensure that there is no interaction with, or impact upon, the cliffs, beach or intertidal area.</p>
	<p><b>Enhance/ encourage wildlife</b></p> <ul style="list-style-type: none"> <li>Heathland improvement.</li> <li>Minimise disturbance to biodiversity.</li> <li>Create wildlife area to replace pinch point at Fitches Lane where trees will be removed, such as at the boundary of Aldringham Court and the Hundred River.</li> </ul>	Local community members; Aldringham-cum-Thorpe Parish Council; SCC and SCDC (now East Suffolk Council)	5	<p>Relevant ecological mitigation is provided in Chapter 22 Onshore Ecology of the ES and the Outline Landscape and Ecological Management Strategy (OLEMS) (Document Reference: 8.7). This includes ensuring that at least an equivalent area of lost woodland is replanted following completion of the works and temporarily lost hedgerows will be reinstated post-construction. Suitable maintenance of any newly planted sections of hedgerow, shelterbelts and woodlands following construction would have an aftercare period of ten years. One for one replacement planting of failed plants would only be required for the first five years. There are also proposals for</p>



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				<p>biodiversity enhancements which will be developed further post-consent in consultation with relevant stakeholders.</p> <p>The Applicant will continue to work constructively with Defra and key stakeholders such as Natural England to support the preparation of guidance on the application of Net Gain and in their work to establish potential approaches to achieving biodiversity net gains for NSIPs and marine developments.</p>
	<b>Noise mitigation from turbines</b>	Local community member	1	Offshore air borne noise was scoped out of requiring further assessment at the EIA Scoping stage (see <b>Section 4.2</b> of the Consultation Report). This was agreed with The Planning Inspectorate.
	<b>Reduce noise pollution</b> <ul style="list-style-type: none"> <li>Noise from substation reduced.</li> <li>Construction noise reduced.</li> </ul>	Local community members	4	Relevant noise mitigation measures are presented in Chapter 25 Noise and Vibration of the ES. During the operation of the substation there will be industry standard noise mitigation schemes (including consideration of design) around the substation to ensure that noise emissions from the onshore substation do not exceed the levels stated in the noise requirement of the DCO. For construction the Outline Code of Construction Practice (OCoCP) (Document Reference: 8.1) will include best practice noise mitigation measures to be implemented.



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	<b>Reduce light pollution / flood lighting mitigation</b> <ul style="list-style-type: none"> <li>Unlit structure unless staff are present, the use of low light surveillance or IR lighting to provide security.</li> </ul>	Local Community Member; Friston Parish Meeting; SCC and SCDC (now East Suffolk Council)	5	Operational lighting will not be required for the substation. Emergency/security and task lighting for maintained will be required.
	<b>Substation screening/ reducing visual impact</b> <ul style="list-style-type: none"> <li>Screen with vegetation.</li> <li>Consider colour of the buildings to blend in.</li> <li>Banking around perimeter.</li> <li>Height/ size of substation to be reduced.</li> <li>Recessive colouring, simplicity of form and design.</li> <li>Lowering of floor level.</li> <li>Structure should be underground/ deep-bedding.</li> </ul>	Local Community Member; Friston Parish Meeting; Leiston-cum-Sizewell Town Council; SCC and SCDC (now East Suffolk Council)	23	<p>An Onshore Landscape Mitigation Plan (OLMP) (presented in the Outline Landscape and Ecological Management Strategy (OLEMS) (Document Reference: 8.7) submitted with this DCO application) provides details of mitigation and landscape planting that will be undertaken to mitigate potential visual impacts. The Onshore Substation – Indicative Landscape Mitigation Plan was consulted upon during Phase 4 consultation.</p> <p>It is not feasible to bury the substations underground given the technical challenges associated with such a proposal.</p> <p>Whilst the substations cannot be buried the Applicant has looked at existing topography and surface water solutions for the substations and has proposed earthworks and landscape mitigation to mitigate the impacts of the substations.</p>



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	<b>Flood alleviation measures</b>	Local Community Members; Leiston-cum-Sizewell Town Council	3	A detailed Flood Risk Assessment is included in Appendix 20.3 of the ES. Details of any required flood alleviation measures are included in Chapter 20 Water Resources and Flood Risk of the ES, including use of Sustainable Drainage Systems at the substation. There will be two Sustainable Drainage System (SuDS) ponds for the substation site and an additional SuDS basin which will be further north to reduce water in-flow rates to the substation area and potentially reduce flood risk for the village of Friston.
	<b>Public Right of Way/ Footpaths</b> <ul style="list-style-type: none"> <li>Temporary re-routing of footpaths should have good signage and notice given.</li> <li>When Public Rights of Way are closed to public this should be as short a time as possible.</li> <li>Should not just close footpaths.</li> </ul>	Local Community Members	3	During construction, where any Public Right of Way (PRoW) requires temporary stopping-up a temporary alternative route for the PRoW will be provided. Once the construction works (or phase of construction works) are complete, the PRoW would be reinstated along its original route. Further detail is provided in the Outline Public Rights of Way Strategy (OPRoWS) (Document Reference 8.4). There are two PRoWs in the vicinity of the East Anglia ONE North substation and National Grid substation location that will require permanent diversion. Precise details for the management of each new PRoW, including the specification of the PRoW permanent diversions, will be agreed with the Local Planning Authority (acting on behalf of the local highway authority) through consultation on the final